

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 6, 2007

Advice Letter 3751

Mr. Sid Newsom  
Regulatory Tariff Administration  
Southern California Gas Company – GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-4957

Subject: Cross-Over Rate for June 2007

Dear Mr. Newsom:

Advice Letter 3751 is effective June 10, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



Ken Deremer  
Director  
Tariffs & Regulatory Accounts

8330 Century Park Court CP32C  
San Diego, CA 92123-1548  
Tel: 858.654.1756  
Fax: 858.654.1788  
KDeremer@SempraUtilities.com

June 7, 2007

Advice No. 3751  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Cross-Over Rate for June 2007**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This routine monthly filing revises the listed tariff rate schedules showing the Cross-Over Rate for applicable residential and core commercial and industrial customers for June 2007, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice No. (AL) 3188-A on September 4, 2003, by Resolution G-3351. AL 3188-A was filed pursuant to Commission Decision (D.) 02-08-065 issued on August 22, 2002, authorizing SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

**Background**

The Cross-Over Rate, as set forth in Schedule No. G-CP will be the higher of 1) the posted monthly core procurement rate or 2) an Adjusted California Border Price. The Border Price adjustment will reflect the fact that interstate transportation costs are included in the core transportation rate, as opposed to the core procurement rate, and therefore must be removed from the Border Price in order to make for a proper comparison (and to avoid charging cross-over customers twice for interstate transportation). Similarly, the core procurement rate does not include intrastate backbone costs which are also a component of the core transportation rate.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

This Cross-Over Rate will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The Cross-Over Rate will be filed on or before the 9<sup>th</sup> calendar day of each month, to be effective the 10<sup>th</sup> calendar day of each month.

### **Requested Rate Revision**

The Cross-Over Rate for June 2007 is 74.410 cents per therm, which is the same as the Core Procurement rate as filed by AL 3746 on May 31, 2007. The workpaper showing the calculation of the Cross-Over Rate is incorporated herein as Attachment C.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

In compliance with Advice No. 3188-A, approved on September 4, 2003 by Resolution G-3351, the tariff sheets filed herein are to be effective for service on and after June 10, 2007.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

---

Ken Deremer  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type: \_\_\_\_\_

Contact Person: Nena Maralit

ELC

GAS

Phone #: (213) 244-3837

PLC

HEAT

WATER

E-mail: nmaralit@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3751

Subject of AL: June 2007 Cross-Over Rate

Keywords (choose from CPUC listing): Preliminary Statement; Procurement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3351

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>:

Resolution Required?  Yes  No

Requested effective date: June 10, 2007

No. of tariff sheets: 22

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, GR, GS, GM, GML, G-NGVR, G-10, G-AC, G-EN, G-NGV, G-CP & TOCs

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets: 3739, 3742 and 3746

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**[mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov) and [gnj@cpuc.ca.gov](mailto:gnj@cpuc.ca.gov)**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, ML GT14D6**

**Los Angeles, CA 90013-4957**

**[snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3751**

**(See Attached Service List)**

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

Ancillary Services Coalition  
Jo Maxwell  
jomaxwell@ascoalition.com

Ancillary Services Coalition  
Terry Rich  
TRich@ascoalition.com

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CPUC  
Pearlie Sabino  
pzs@cpuc.ca.gov

CPUC - DRA  
Galen Dunham  
gsd@cpuc.ca.gov

CPUC - DRA  
Jacqueline Greig  
jnm@cpuc.ca.gov

CPUC - DRA  
R. Mark Pocta  
rmp@cpuc.ca.gov

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806

City of Los Angeles  
City Attorney  
200 North Main Street, 800  
Los Angeles, CA 90012

City of Pasadena - Water and Power  
Dept.  
G Bawa  
GBawa@cityofpasadena.net

City of Riverside  
Joanne Snowden  
jsnowden@riversideca.gov

City of Vernon  
Daniel Garcia  
dgarcia@ci.vernon.ca.us

Commerce Energy  
Brian Patrick  
BPatrick@commerceenergy.com

Commerce Energy  
Lynelle Lund  
llund@commerceenergy.com

Commerce Energy  
Tony Cusati  
TCusati@commerceenergy.com

Commerce Energy  
Glenn Kinser  
gkinser@commerceenergy.com

County of Los Angeles  
 Stephen Crouch  
 1100 N. Eastern Ave., Room 300  
 Los Angeles, CA 90063

Crossborder Energy  
 Tom Beach  
 tomb@crossborderenergy.com

Culver City Utilities  
 Heustace Lewis  
 Heustace.Lewis@culvercity.org

DGS  
 Henry Nanjo  
 Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP  
 Edward W. O'Neill  
 One Embarcadero Center, #600  
 San Francisco, CA 94111-3834

Davis, Wright, Tremaine  
 Judy Pau  
 judypau@dwt.com

Dept. of General Services  
 Celia Torres  
 celia.torres@dgs.ca.gov

Douglass & Liddell  
 Dan Douglass  
 douglass@energyattorney.com

Douglass & Liddell  
 Donald C. Liddell  
 liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer  
 Ann Trowbridge  
 atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer  
 Dan Carroll  
 dcarroll@downeybrand.com

Dynegy  
 Joseph M. Paul  
 jmpa@dynegy.com

Gas Purchasing  
 BC Gas Utility Ltd.  
 16705 Fraser Highway  
 Surrey, British Columbia, V3S 2X7

Gas Transmission Northwest  
 Corporation  
 Bevin Hong  
 Bevin\_Hong@transcanada.com

General Services Administration  
 Facilities Management (9PM-FT)  
 450 Golden Gate Ave.  
 San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &  
 Day, LLP  
 J. H. Patrick  
 hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &  
 Day, LLP  
 James D. Squeri  
 jsqueri@gmssr.com

Hanna & Morton  
 Norman A. Pedersen, Esq.  
 npedersen@hanmor.com

Imperial Irrigation District  
 K. S. Noller  
 P. O. Box 937  
 Imperial, CA 92251

JBS Energy  
 Jeff Nahigian  
 jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
 2 Embarcadero Center, 5th Floor  
 San Francisco, CA 94111

Kern River Gas Transmission Company  
 Janie Nielsen  
 Janie.Nielsen@KernRiverGas.com

LADWP  
 Nevenka Ubavich  
 nevenka.ubavich@ladwp.com

LADWP  
 Randy Howard  
 P. O. Box 51111, Rm. 956  
 Los Angeles, CA 90051-0100

LS Power (took over Duke Energy)  
 A Hartmann  
 AHartmann@LSPower.com

Law Offices of Diane I. Fellman  
 Diane Fellman  
 diane\_fellman@fpl.com

Law Offices of William H. Booth  
 William Booth  
 wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps  
 John Leslie  
 jleslie@luce.com

MRW & Associates  
 Robert Weisenmiller  
 mrw@mrwassoc.com

Manatt Phelps Phillips  
 Randy Keen  
 rkeen@manatt.com



Manatt, Phelps & Phillips, LLP  
 David Huard  
 dhuard@manatt.com

March Joint Powers Authority  
 Lori Stone  
 PO Box 7480,  
 Moreno Valley, CA 92552

Matthew Brady & Associates  
 Matthew Brady  
 matt@bradylawus.com

Julie Morris  
 Julie.Morris@PPMEnergy.com

National Utility Service, Inc.  
 Jim Boyle  
 One Maynard Drive, P. O. Box 712  
 Park Ridge, NJ 07656-0712

PG&E Tariffs  
 Pacific Gas and Electric  
 PGETariffs@pge.com

Pacific Gas & Electric Co.  
 John Clarke  
 jpc2@pge.com

Praxair Inc  
 Rick Noger  
 rick\_noger@praxair.com

Questar Southern Trails  
 Lenard Wright  
 Lenard.Wright@Questar.com

R. W. Beck, Inc.  
 Catherine Elder  
 celder@rwbeck.com

Regulatory & Cogen Services, Inc.  
 Donald W. Schoenbeck  
 900 Washington Street, #780  
 Vancouver, WA 98660

Richard Hairston & Co.  
 Richard Hairston  
 hairstonco@aol.com

Sierra Pacific Company  
 Christopher A. Hilten  
 chilen@sppc.com

Southern California Edison Co  
 Fileroom Supervisor  
 2244 Walnut Grove Ave., Rm 290, GO1  
 Rosemead, CA 91770

Southern California Edison Co  
 Karyn Gansecki  
 601 Van Ness Ave., #2040  
 San Francisco, CA 94102

Southern California Edison Co.  
 Colin E. Cushnie  
 Colin.Cushnie@SCE.com

Southern California Edison Co.  
 Kevin Cini  
 Kevin.Cini@SCE.com

Southern California Edison Co.  
 John Quinlan  
 john.quinlan@sce.com

Southern California Edison Company  
 Michael Alexander  
 Michael.Alexander@sce.com

Southwest Gas Corp.  
 John Hester  
 P. O. Box 98510  
 Las Vegas, NV 89193-8510

Suburban Water System  
 Bob Kelly  
 1211 E. Center Court Drive  
 Covina, CA 91724

Sutherland, Asbill & Brennan  
 Keith McCrea  
 kmccrea@sablalaw.com

TURN  
 Marcel Hawiger  
 marcel@turn.org

TURN  
 Mike Florio  
 mflorio@turn.org

The Mehle Law Firm PLLC  
 Colette B. Mehle  
 cmehle@mehlelaw.com

Western Manufactured Housing  
 Communities Assoc.  
 Sheila Day  
 sheila@wma.org

ATTACHMENT B  
Advice No. 3751

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41972-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 41925-G
Revised 41973-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 41926-G
Revised 41974-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 41927-G
Revised 41975-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 41928-G
Revised 41976-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 41929-G
Revised 41977-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 41932-G
Revised 41978-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 41934-G
Revised 41979-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 41935-G
Revised 41980-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 41936-G
Revised 41981-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 41937-G
Revised 41982-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 41938-G
Revised 41983-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 1	Revised 41942-G
Revised 41984-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-	Revised 41945-G

ATTACHMENT B  
Advice No. 3751

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41985-G	10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2 Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 41946-G
Revised 41986-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 41948-G
Revised 41987-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 41950-G
Revised 41988-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 41951-G
Revised 41989-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 41952-G
Revised 41990-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 41953-G
Revised 41991-G	TABLE OF CONTENTS	Revised 41955-G
Revised 41992-G	TABLE OF CONTENTS	Revised 41956-G
Revised 41993-G	TABLE OF CONTENTS	Revised 41957-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	102.879¢	121.167¢	16.438¢	
GR-C <sup>2/</sup> .....	102.879¢	121.167¢	16.438¢	I,I
GT-R .....	28.418¢	46.706¢	16.438¢	
GRL <sup>3/</sup> .....	83.255¢	97.886¢	13.151¢	
GT-RL <sup>3/</sup> .....	22.734¢	37.365¢	13.151¢	

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS <sup>1/</sup> .....	102.879¢	121.167¢	16.438¢	
GS-C <sup>2/</sup> .....	102.879¢	121.167¢	16.438¢	I,I
GT-S .....	28.418¢	46.706¢	16.438¢	
GSL <sup>3/</sup> .....	83.255¢	97.886¢	13.151¢	
GSL-C <sup>3/</sup> .....	83.255¢	97.886¢	13.151¢	I,I
GT-SL <sup>3/</sup> .....	22.734¢	37.365¢	13.151¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	102.879¢	121.167¢	16.438¢	
GM-C <sup>1/</sup> .....	N/A	121.167¢	16.438¢	
GM-EC <sup>2/</sup> .....	102.879¢	121.167¢	16.438¢	I,I
GM-CC <sup>2/</sup> .....	N/A	121.167¢	16.438¢	I
GT-ME .....	28.418¢	46.706¢	16.438¢	
GT-MC .....	N/A	46.706¢	16.438¢	
GM-BE <sup>1/</sup> .....	94.755¢	102.745¢	\$10.102	
GM-BC <sup>1/</sup> .....	N/A	102.745¢	\$10.102	
GM-BEC <sup>2/</sup> .....	94.755¢	102.745¢	\$10.102	I,I
GM-BCC <sup>2/</sup> .....	N/A	102.745¢	\$10.102	I
GT-MBE .....	20.294¢	28.284¢	\$10.102	
GT-MBC .....	N/A	28.284¢	\$10.102	

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 74.410¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 74.410¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GML-E <sup>3/</sup> .....	83.255¢	97.886¢	13.151¢
GML-C <sup>3/</sup> .....	N/A	97.886¢	13.151¢
GML-EC <sup>3/</sup> .....	83.255¢	97.886¢	13.151¢
GML-CC <sup>3/</sup> .....	N/A	97.886¢	13.151¢
GT-MLE <sup>3/</sup> .....	22.734¢	37.365¢	13.151¢
GT-MLC <sup>3/</sup> .....	N/A	37.365¢	13.151¢
GMBL-E <sup>3/</sup> .....	76.756¢	83.148¢	\$8.082
GMBL-C <sup>3/</sup> .....	N/A	83.148¢	\$8.082
GMBL-EC <sup>3/</sup> .....	76.756¢	83.148¢	\$8.082
GMBL-CC <sup>3/</sup> .....	N/A	83.148¢	\$8.082
GT-MBLE <sup>3/</sup> .....	16.235¢	22.627¢	\$8.082
GT-MBLC <sup>3/</sup> .....	N/A	22.627¢	\$8.082

I,I  
I

I,I  
I

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>
G-NGVR <sup>1/</sup> .....	89.967¢	32.877¢
G-NGVRC <sup>2/</sup> .....	89.967¢	32.877¢
GT-NGVR .....	15.506¢	32.877¢
G-NGVRL <sup>3/</sup> .....	72.926¢	26.301¢
GT-NGVRL <sup>3/</sup> .....	12.405¢	26.301¢

I

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 74.410¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 74.410¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.  
 2H6

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE <sup>1/ 2/</sup>

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 .....	120.341¢	98.220¢	80.615¢	
GN-10C .....	120.341¢	98.220¢	80.615¢	I,I,I
GT-10 .....	45.880¢	23.759¢	6.154¢	
GN-10V .....	120.341¢	94.771¢	80.615¢	
GN-10VC .....	120.341¢	94.771¢	80.615¢	I,I,I
GT-10V .....	45.880¢	20.310¢	6.154¢	
GN-10L .....	97.225¢	79.528¢	65.444¢	
GT-10L .....	36.704¢	19.007¢	4.923¢	

Customer Charge  
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

<sup>1/</sup> The non-residential core procurement charge as set forth in Schedule No. G-CP is 74.410¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The non-residential cross over rate as set forth in Schedule No. G-CP is 74.410¢/therm which includes the core brokerage fee.  
<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.  
 3H6

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>

Commodity Charge  
 (per therm)

Schedule G-AC

G-AC: rate per therm .....	84.175¢	
G-ACC: rate per therm .....	84.175¢	I
G-ACL: rate per therm .....	68.292¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm .....	84.811¢	
G-ENC: rate per therm .....	84.811¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm .....	82.344¢	
G-NGUC: rate per therm .....	82.344¢	I
G-NGU plus G-NGC Compression Surcharge .....	156.968¢	
G-NGUC plus G-NGC Compression Surcharge .....	156.968¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge .....	2.756¢
ITCS-VRN .....	(0.033¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	74.410¢
Non-Residential Cross-Over Rate, per therm .....	74.410¢
Residential Core Procurement Charge, per therm .....	74.410¢
Residential Cross-Over Rate, per therm .....	74.410¢
Adjusted Core Procurement Charge, per therm .....	74.209¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

March 2007 .....	112.851¢
April 2007 .....	115.364¢
May 2007 .....	TBD*

Noncore Retail Standby (SP-NR)

March 2007 .....	112.916¢
April 2007 .....	115.429¢
May 2007 .....	TBD*

Wholesale Standby (SP-W)

March 2007 .....	112.916¢
April 2007 .....	115.429¢
May 2007 .....	TBD*

\*To be determined (TBD). Pursuant to Resolution G-3316, the May Standby Procurement Charge will be filed by separate advice letter at least one day prior to June 25.

Buy-Back Rate

Core and Noncore Retail (BR-R)

March 2007 .....	36.440¢
April 2007 .....	32.435¢
May 2007 .....	36.182¢

Wholesale (BR-W)

March 2007 .....	36.318¢
April 2007 .....	32.327¢
May 2007 .....	36.061¢

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3751  
 DECISION NO.

7H10

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351



Schedule No. GR Sheet 1  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢
 <u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.469¢</u>	<u>28.469¢</u>	<u>28.418¢</u>
Total Baseline Charge: .....	102.879¢	102.879¢	28.418¢
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>46.757¢</u>	<u>46.757¢</u>	<u>46.706¢</u>
Total Non-Baseline Charge: .....	121.167¢	121.167¢	46.706¢
 <u>Rates for CARE-Eligible Customers</u>			
	<u>GRL</u>	<u>GT-RL</u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢	

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):</u>			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge:</u> <sup>3/</sup> .....	<u>28.469¢</u>	<u>28.469¢</u>	<u>28.418¢</u>
Total Baseline Charge: .....	102.879¢	102.879¢	28.418¢

<u>Non-Baseline Rate, per therm (usage in excess of baseline usage):</u>			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge:</u> <sup>3/</sup> .....	<u>46.757¢</u>	<u>46.757¢</u>	<u>46.706¢</u>
Total Non-Baseline Charge: .....	121.167¢	121.167¢	46.706¢

Rates for CARE-Eligible Customers

	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge, per meter per day:</u> <sup>1/</sup> .....	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate, per therm (baseline usage defined per Special Conditions 3 and 4):</u>			
Procurement Charge: <sup>2/</sup> .....	59.528¢	59.528¢	N/A
<u>Transmission Charge:</u> <sup>3/</sup> .....	<u>23.727¢</u>	<u>23.727¢</u>	<u>22.734¢</u>
Total Baseline Charge: .....	83.255¢	83.255¢	22.734¢

<u>Non-Baseline Rate, per therm (usage in excess of baseline usage):</u>			
Procurement Charge: <sup>2/</sup> .....	59.528¢	59.528¢	N/A
<u>Transmission Charge:</u> <sup>3/</sup> .....	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>
Total Non-Baseline Charge: .....	97.886¢	97.886¢	37.365¢

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

<sup>3/</sup> This charge for GS and GS-C customers is equal to the GT-S Transmission Charge and the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day: .....	16.438¢ <sup>1/</sup>	\$10.102

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>4/</sup>	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	28.469¢	28.469¢	28.418¢
Total Baseline Charge (all usage): .....	102.879¢	102.879¢	28.418¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	46.757¢	46.757¢	46.706¢
Total Non Baseline Charge (all usage):.....	121.167¢	121.167¢	46.706¢

	<u>GM-C</u>	<u>GM-CC</u> <sup>4/</sup>	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	46.757¢	46.757¢	46.706¢
Total Non Baseline Charge (all usage):.....	121.167¢	121.167¢	46.706¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> This charge for GM-E, GM-EC, GM-BE, GM-BEC, GM-C, GM-CC, GM-BC and GM-BCC customers is equal to the GT-R Transmission Charge and the procurement carrying cost of storage inventory charge.

<sup>4/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>4/</sup>	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>20.345¢</u>	<u>20.345¢</u>	<u>20.294¢</u>
Total Baseline Charge (all usage):.....	94.755¢	94.755¢	20.294¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.335¢</u>	<u>28.335¢</u>	<u>28.284¢</u>
Total Non-Baseline Charge (all usage): .....	102.745¢	102.745¢	28.284¢

	<u>GM-BC</u>	<u>GM-BCC</u> <sup>4/</sup>	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.335¢</u>	<u>28.335¢</u>	<u>28.284¢</u>
Total Non Baseline Charge (all usage):.....	102.745¢	102.745¢	28.284¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> <sup>1/</sup> .....	74.410¢	74.410¢	N/A
<u>Transmission Charge</u> <sup>2/</sup> .....	<u>15.557¢</u>	<u>15.557¢</u>	<u>15.506¢</u>
<u>Commodity Charge</u> .....	89.967¢	89.967¢	15.506¢

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>2/</sup> This charge for G-NGVR and G-NGVRC customers is equal to the GT-NGVR Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	74.410¢	74.410¢	74.410¢	
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10 .....	<u>45.931¢</u>	<u>23.810¢</u>	<u>6.205¢</u>	
	Commodity Charge: GN-10 .....	120.341¢	98.220¢	80.615¢	
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	74.410¢	74.410¢	74.410¢	I,I,I
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10 .....	<u>45.931¢</u>	<u>23.810¢</u>	<u>6.205¢</u>	
	Commodity Charge: GN-10C .....	120.341¢	98.220¢	80.615¢	I,I,I
<u>GT-10:</u>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	45.880¢ <sup>5/</sup>	23.759¢ <sup>5/</sup>	6.154¢ <sup>5/</sup>	

<sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

(Footnotes continue next page.)

(Continued)

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	74.410¢	74.410¢	74.410¢	
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10V .....	<u>45.931¢</u>	<u>20.361¢</u>	<u>6.205¢</u>	
	Commodity Charge: GN-10V .....	120.341¢	94.771¢	80.615¢	
<u>GN-10VC:</u>	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	74.410¢	74.410¢	74.410¢	I,I,I
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10V .....	<u>45.931¢</u>	<u>20.361¢</u>	<u>6.205¢</u>	
	Commodity Charge: GN-10VC .....	120.341¢	94.771¢	80.615¢	I,I,I
<u>GT-10V:</u>	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
	Transmission Charge: GT-10V .....	45.880¢ <sup>6/</sup>	20.310¢ <sup>6/</sup>	6.154¢ <sup>6/</sup>	

(Footnotes continued from previous page.)

<sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>6/</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	74.410¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>9.765¢</u>
Commodity Charge:	G-AC .....	84.175¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	74.410¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>9.765¢</u>
Commodity Charge:	G-ACC .....	84.175¢

I  
I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351



Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR .....	74.410¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>10.401¢</u>
Commodity Charge:	G-EN .....	84.811¢

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC .....	74.410¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>10.401¢</u>
Commodity Charge:	G-ENC .....	84.811¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR .....	74.410¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>7.934¢</u>
Commodity Charge:	G-NGU .....	82.344¢

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC .....	74.410¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>7.934¢</u>
Commodity Charge:	G-NGUC .....	82.344¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm .....	156.968¢
G-NGUC plus G-NGC, compressed per therm .....	156.968¢

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.  
 2H6

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	74.209¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	74.410¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	74.209¢	I
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	74.410¢	I

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	74.209¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	74.410¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	74.209¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	74.410¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day: .....	13.151¢ <sup>1/</sup>	\$8.082

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	59.528¢	59.528¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.727¢</u>	<u>23.727¢</u>	<u>22.734¢</u>
Total Baseline Charge (all usage): .....	83.255¢	83.255¢	22.734¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	59.528¢	59.528¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>
Total Non Baseline Charge (all usage):.....	97.886¢	97.886¢	37.365¢

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
--	--------------	---------------	---------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	59.528¢	59.528¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>
Total Non Baseline Charge (all usage):.....	97.886¢	97.886¢	37.365¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7. (Footnotes continued on next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.  
 2H6

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	59.528¢	59.528¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>17.228¢</u>	<u>17.228¢</u>	<u>16.235¢</u>
Total Baseline Charge (all usage):.....	76.756¢	76.756¢	16.235¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	59.528¢	59.528¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.620¢</u>	<u>23.620¢</u>	<u>22.627¢</u>
Total Non-Baseline Charge (all usage): .....	83.148¢	83.148¢	22.627¢

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>
--	---------------	----------------	----------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	59.528¢	59.528¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.620¢</u>	<u>23.620¢</u>	<u>22.627¢</u>
Total Non Baseline Charge (all usage):.....	83.148¢	83.148¢	22.627¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

<sup>3/</sup> This charge for GML-E, GML-EC, GMBL-E, GMBL-EC, GML-C, GML-CC, GMBL-C and GMBL-CC customers is equal to the GT-ML Transmission Charge and the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3751  
 DECISION NO.

346

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service ..... (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)	41977-G,41933-G,41209-G,39255-G,39144-G	T
GS	Submetered Multi-Family Service ..... (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)	40471-G,41978-G,41211-G,41212-G 41213-G,41214-G	T
GM	Multi-Family Service ..... (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	41011-G,41979-G,41980-G,41014-G 41015-G,41016-G,41017-G,41018-G	T
GML	Multi-Family Service, Income Qualified.....	40239-G,41981-G,41982-G 41217-G,41218-G,40244-G,40245-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program .....	39257-G,41897-G 41898-G,40398-G,40399-G,41899-G	
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment .....	41370-G,41939-G,37655-G,37656-G,31253-G	
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment .....	38243-G,41372-G,37657-G,36806-G,31258-G	
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. ....	41373-G,41940-G,37658-G,37659-G,31263-G	
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. ....	41375-G,41376-G,37661-G,31583-G,31268-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) .....	41941-G,41378-G 40644-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates) .....	41983-G,41943-G,41220-G,41221-G	T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.  
 1H8

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service .....	41944-G,31022-G	
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates) .....	41070-G,41984-G,41985-G,41947-G 41074-G,41075-G,41076-G,41246-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial .....	36674-G,41986-G,41949-G,41224-G,41225-G,36679-G 41900-G,41247-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial .....	36682-G,41387-G,36683-G,36684-G 41901-G,41902-G,37929-G,41248-G	
G-EN	Core Gas Engine Service for Agricultural Water Pumping .....	41388-G,41987-G,37931-G,41249-G	T
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping .....	41390-G,36694-G,41250-G	T
G-NGV	Natural Gas Service for Motor Vehicles .....	39643-G,41988-G,39148-G,36698-G	T
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service .....	41392-G,41393-G,39149-G,36813-G	
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30200-G,39647-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30203-G,39648-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30206-G,39649-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30209-G,39650-G,30211-G	
G-CP	Core Procurement Service .....	39578-G,41989-G,41990-G,41954-G,37933-G	T
GT-F	Firm Intrastate Transmission Service .....	41394-G,41395-G,36705-G,40458-G 32664-G,32665-G,34838-G,41251-G 41716-G,41253-G,41254-G,41255-G,41256-G	
GT-I	Interruptible Intrastate Transmission Service .....	41396-G,41397-G,32670-G 40459-G,34839-G,36527-G	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.  
 2H7

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351



TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page .....	40864-G	
Table of Contents--General and Preliminary Statement .....	41993-G,41495-G,41416-G	T
Table of Contents--Service Area Maps and Descriptions .....	40434-G	
Table of Contents--Rate Schedules .....	41991-G,41992-G,41923-G	T
Table of Contents--List of Cities and Communities Served .....	40149.1-G	
Table of Contents--List of Contracts and Deviations .....	40149.1-G	
Table of Contents--Rules .....	41758-G,41157-G	
Table of Contents--Sample Forms .....	41914-G,39748-G,41266-G,41806-G,40128-G	

PRELIMINARY STATEMENT

Part I General Service Information .....	37917-G,24332-G,24333-G,24334-G,24749-G	
Part II Summary of Rates and Charges .....	41972-G,41973-G,41974-G,41975-G,41354-G,41355-G 41976-G,40232-G,40233-G,41161-G,41930-G,41931-G,41359-G,41360-G	T T
Part III Cost Allocation and Revenue Requirement .....	27024-G,37920-G,27026-G,27027-G,41361-G	
Part IV Income Tax Component of Contributions and Advances .....	36614-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts .....	40865-G	
Purchased Gas Account (PGA) .....	40866-G,40867-G	
Core Fixed Cost Account (CFCA) .....	41658-G	
Noncore Fixed Cost Account (NFCA) .....	41659-G	
Enhanced Oil Recovery Account (EORA) .....	40870-G	
Noncore Storage Balancing Account (NSBA) .....	40871-G	
California Alternate Rates for Energy Account (CAREA) .....	40872-G,40873-G	
Brokerage Fee Account (BFA) .....	40874-G	
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G	
Natural Gas Vehicle Account (NGVA) .....	40878-G,40879-G	
El Paso Turned-Back Capacity Balancing Account (EPTCBA) .....	40880-G	
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G	
Pension Balancing Account (PBA) .....	40882-G,40883-G	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3751  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 7, 2007  
 EFFECTIVE Jun 10, 2007  
 RESOLUTION NO. G-3351

**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER  
SCHEDULE NO. G-CP CROSS-OVER RATE FILING  
EFFECTIVE JUNE 10, 2007**

**Border Price Index (BPI)**

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week (NGW)

**June 2007 NGI's Price Index (NGIPI) = \$0.72100 per therm**

**June 2007 NGW's Price Index (NGWPI) = \$0.72000 per therm**

**Border Price Index (BPI) = (NGIPI + NGWPI) / 2  
BPI = \$0.72050 per therm**

**Adjusted Border Price Index (ABPI)**

**Remove Core Pipeline Demand Costs from BPI  
ABPI = \$0.72050 - \$0.00013 = \$0.72037 per therm**

**Core Procurement Cost of Gas (CPC)**

**6/1/07 G-CPNR & G-CPR Cost of Gas (without Brokerage Fee) = \$0.74209**

**Adjusted Core Procurement Cost of Gas (ACPC)**

**Remove 1.9187% Franchise Fee and Uncollectibles (FF&U)  
ACPC = \$0.74209 / 1.019187 = \$0.72812 per therm**

**G-CPNRC & G-CPRC Cross-Over Rate Calculation:**

**Higher of ACPC or ABPI = ACPC = \$0.72812**

**Include 1.9187% Franchise Fee and Uncollectibles (FF&U)  
G-CPNRC & G-CPRC Cost of Gas = \$0.72812 \* 1.019187 = \$0.74209 per therm**