

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 17, 2007

Advice Letter 3748-A

Mr. Sid Newsom  
Regulatory Tariff Administration  
Southern California Gas Company – GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-4957

Subject: Supplemental – Revision of Special Condition 34 of Schedule GT-F  
and Establishment of Otay Mesa System Reliability Memorandum  
Account (OMSRMA)

Dear Mr. Newsom:

Advice Letter 3748-A is effective July 13, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



Ken Deremer  
Director  
Tariffs & Regulatory Accounts

8330 Century Park Court CP32C  
San Diego, CA 92123-1548  
Tel: 858.654.1756  
Fax: 858.654.1788  
KDeremer@SempraUtilities.com

June 13, 2007

Advice No. 3748-A  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Supplemental - Revision of Special Condition 34 of Schedule GT-F and Establishment of Otay Mesa System Reliability Memorandum Account (OMSRMA)**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs as shown on Attachment B.

**Purpose**

This supplemental filing replaces in its entirety Advice No. (AL) 3748, dated June 1, 2007, as well as revises Special Condition 34 of Schedule No. GT-F, Firm Intrastate Transmission Service, and establishes the OMSRMA within Preliminary Statement Part VI, Description of Regulatory Accounts – Memorandum.

**Background**

On May 3, 2007, the Commission issued Decision (D.) 07-05-022 approving SDG&E and SoCalGas' application, as amended by the Joint Recommendation dated March 2, 2007, for its proposal to increase capacity and maintain system reliability at Otay Mesa through contractual commitments and the proposed OMSRMA.

This supplemental filing revises AL3748 to ensure full compliance with D.07-05-022 and Issue No. 4 of the Joint Recommendation which clarified that the scope of the Request for Offers (RFO) which SoCalGas/SDG&E proposes to issue includes bids for the physical redelivery of up to 50 MMcfd of supplies from other receipt points into the SoCalGas/SDG&E system to Otay Mesa.<sup>1</sup> As such, the proposed tariff language for the OMSMRA is amended to include costs for the physical redelivery of supplies under the OMSRMA.

---

<sup>1</sup> Issue No. 4 also clarified that the purchase of gas supplies by SoCalGas' Gas Acquisition Department and SDG&E's Gas Procurement Department shall not be considered under the RFO.

**Revision to Tariff Schedule GT-F**

Ordering Paragraph 4.a. of D.07-05-022 directs SoCalGas<sup>2</sup> to “revise tariff Schedule GT-F, Special Condition 34 to be consistent with issues two and three of the Joint Recommendation.” Issue two directs that the following be inserted in the first sentence of Special Condition 34: “or the commencement of service on interstate and/or foreign pipelines or other arrangements that alleviate the need for expanding local transmission facilities.” Issue three directs that “the proposed revision to Special Condition 34 of Schedule GT-F be limited to the contractual commitments approved in this decision.” These two directives have been combined to revise Special Condition 34 as follows:

**Term:** For large noncore customers, the term for firm service shall be the earlier of (a) two (2) years beyond the in-service date of facilities associated with the expansion of local transmission service, **or the commencement of service on interstate and/or foreign pipelines or other arrangements that alleviate the need for expanding local transmission facilities, limited to the contractual commitments approved in D.07-05-022;** or (b) five (5) years. For small noncore customers, the term is two years.

**Establishment of OMSRMA**

Pursuant to Ordering Paragraph 4.b. of D.07-05-022, SoCalGas is establishing the OMSRMA. The OMSRMA is effective for two years ending March 31, 2009. The purpose of this account is to record certain costs associated with the SoCalGas Pipeline System Control and Planning Department’s delivery of gas to sustain the operational flows at Otay Mesa. The costs included are limited to costs associated with contracts for purchase and use of firm or interruptible interstate capacity, net of any brokered capacity and/or contracted service costs to perform all or part of the transaction contemplated or costs associated with the physical redelivery of supplies from other SoCalGas receipt points to Otay Mesa. The disposition of the OMSRMA shall be addressed in the next Biennial Cost Allocation Proceeding (BCAP) or other appropriate proceeding.

**Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

---

<sup>2</sup> The order includes both SDG&E and SoCalGas, however the referenced tariff schedule and the below mentioned new memorandum account are applicable only to SoCalGas. Therefore, SDG&E is not filing an advice letter in response to this order.

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SemptraUtilities.com](mailto:snewsom@SemptraUtilities.com)

**Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition, and therefore respectfully requests that this advice letter be approved July 13, 2007, which is thirty (30) calendar days after the date filed.

**Notice**

A copy of this supplemental advice letter is being sent to all parties listed on Attachment A to this advice letter, which includes the service lists in A.06-10-034, Authorization to Support Reliable Deliveries at Otay Mesa.

---

Ken Deremer  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3748-A

Subject of AL: Supplemental - Revision of Special Condition 34 of Schedule GT-F and Establishment of Otay Mesa System Reliability Memorandum Account (OMSRMA)

Keywords (choose from CPUC listing): Capacity, Compliance, Contracts, Memorandum Account, Natural Gas, Non-Core

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-05-022

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: n/a

Resolution Required?  Yes  No

Requested effective date: July 13, 2007                      No. of tariff sheets: 6

Estimated system annual revenue effect (%): n/a

Estimated system average rate effect (%): n/a

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part VI, Schedule GT-F and TOCs

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: none

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, ML GT14D6**

**Los Angeles, CA 90013-4957**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**  
**Advice No. 3748-A**

**(See Attached Service Lists)**

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

Ancillary Services Coalition  
Jo Maxwell  
jomaxwell@ascoalition.com

Ancillary Services Coalition  
Terry Rich  
TRich@ascoalition.com

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CPUC  
Pearlie Sabino  
pzs@cpuc.ca.gov

CPUC - DRA  
Galen Dunham  
gsd@cpuc.ca.gov

CPUC - DRA  
Jacqueline Greig  
jnm@cpuc.ca.gov

CPUC - DRA  
R. Mark Pocta  
rmp@cpuc.ca.gov

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806

City of Los Angeles  
City Attorney  
200 North Main Street, 800  
Los Angeles, CA 90012

City of Pasadena - Water and Power  
Dept.  
G Bawa  
GBawa@cityofpasadena.net

City of Riverside  
Joanne Snowden  
jsnowden@riversideca.gov

City of Vernon  
Daniel Garcia  
dgarcia@ci.vernon.ca.us

Commerce Energy  
Brian Patrick  
BPatrick@commerceenergy.com

Commerce Energy  
Lynelle Lund  
llund@commerceenergy.com

Commerce Energy  
Tony Cusati  
TCusati@commerceenergy.com

Commerce Energy  
Glenn Kinser  
gkinser@commerceenergy.com

County of Los Angeles  
 Stephen Crouch  
 1100 N. Eastern Ave., Room 300  
 Los Angeles, CA 90063

Crossborder Energy  
 Tom Beach  
 tomb@crossborderenergy.com

Culver City Utilities  
 Heustace Lewis  
 Heustace.Lewis@culvercity.org

DGS  
 Henry Nanjo  
 Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP  
 Edward W. O'Neill  
 One Embarcadero Center, #600  
 San Francisco, CA 94111-3834

Davis, Wright, Tremaine  
 Judy Pau  
 judypau@dwt.com

Dept. of General Services  
 Celia Torres  
 celia.torres@dgs.ca.gov

Douglass & Liddell  
 Dan Douglass  
 douglass@energyattorney.com

Douglass & Liddell  
 Donald C. Liddell  
 liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer  
 Ann Trowbridge  
 atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer  
 Dan Carroll  
 dcarroll@downeybrand.com

Dynegy  
 Joseph M. Paul  
 jmpa@dynegy.com

Gas Purchasing  
 BC Gas Utility Ltd.  
 16705 Fraser Highway  
 Surrey, British Columbia, V3S 2X7

Gas Transmission Northwest  
 Corporation  
 Bevin Hong  
 Bevin\_Hong@transcanada.com

General Services Administration  
 Facilities Management (9PM-FT)  
 450 Golden Gate Ave.  
 San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &  
 Day, LLP  
 J. H. Patrick  
 hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &  
 Day, LLP  
 James D. Squeri  
 jsqueri@gmssr.com

Hanna & Morton  
 Norman A. Pedersen, Esq.  
 npedersen@hanmor.com

Imperial Irrigation District  
 K. S. Noller  
 P. O. Box 937  
 Imperial, CA 92251

JBS Energy  
 Jeff Nahigian  
 jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
 2 Embarcadero Center, 5th Floor  
 San Francisco, CA 94111

Kern River Gas Transmission Company  
 Janie Nielsen  
 Janie.Nielsen@KernRiverGas.com

LADWP  
 Nevenka Ubavich  
 nevenka.ubavich@ladwp.com

LADWP  
 Randy Howard  
 P. O. Box 51111, Rm. 956  
 Los Angeles, CA 90051-0100

LS Power (took over Duke Energy)  
 A Hartmann  
 AHartmann@LSPower.com

Law Offices of Diane I. Fellman  
 Diane Fellman  
 diane\_fellman@fpl.com

Law Offices of William H. Booth  
 William Booth  
 wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps  
 John Leslie  
 jleslie@luce.com

MRW & Associates  
 Robert Weisenmiller  
 mrw@mrwassoc.com

Manatt Phelps Phillips  
 Randy Keen  
 rkeen@manatt.com



Manatt, Phelps & Phillips, LLP  
David Huard  
dhuard@manatt.com

March Joint Powers Authority  
Lori Stone  
PO Box 7480,  
Moreno Valley, CA 92552

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com

Julie Morris  
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

PG&E Tariffs  
Pacific Gas and Electric  
PGETariffs@pge.com

Pacific Gas & Electric Co.  
John Clarke  
jpc2@pge.com

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
Lenard.Wright@Questar.com

R. W. Beck, Inc.  
Catherine Elder  
celder@rwbeck.com

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #780  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

Sierra Pacific Company  
Christopher A. Hilten  
chilen@sppc.com

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Rm 290, GO1  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Colin E. Cushnie  
Colin.Cushnie@SCE.com

Southern California Edison Co.  
Kevin Cini  
Kevin.Cini@SCE.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southern California Edison Company  
Michael Alexander  
Michael.Alexander@sce.com

Southwest Gas Corp.  
John Hester  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Marcel Hawiger  
marcel@turn.org

TURN  
Mike Florio  
mflorio@turn.org

The Mehle Law Firm PLLC  
Colette B. Mehle  
cmehle@mehlelaw.com

Western Manufactured Housing  
Communities Assoc.  
Sheila Day  
sheila@wma.org

**SOUTHWEST GAS CORPORATION**  
**FRANCISCO V. AGUILAR**  
francisco.aguilars@swgas.com

**CALIF PUBLIC UTILITIES COMMISSION**  
Joyce Alfton  
alf@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
Carol A. Brown  
cab@cpuc.ca.gov

**SDG&E AND SOCALGAS**  
**JOHN ELLIS**  
jellis@sempra.com

**THE UTILITY REFORM NETWORK**  
**MARCEL HAWIGER**  
marcel@turn.org

**LUCE, FORWARD, HAMILTON &  
SCRIPPS, LLP**  
**JOHN W. LESLIE**  
jleslie@luce.com

**CALIF PUBLIC UTILITIES COMMISSION**  
Diana L. Lee  
dil@cpuc.ca.gov

**SHELL TRADING GAS & POWER**  
**MARCIE MILNER**  
marcie.milner@shell.com

**CALIF PUBLIC UTILITIES COMMISSION**  
Richard A. Myers  
ram@cpuc.ca.gov

**SEMPRA GLOBAL**  
**STEVEN C. NELSON**  
snelson@sempra.com

**HANNA AND MORTON, LLP**  
**NORMAN A. PEDERSEN**  
npedersen@hanmor.com

**HANNA AND MORTON LLP**  
**NORMAN A. PEDERSEN**  
npedersen@hanmor.com

**SOUTHERN CALIFORNIA EDISON  
COMPANY**  
**DOUGLAS PORTER**  
douglas.porter@sce.com

**CALIF PUBLIC UTILITIES COMMISSION**  
Pearlie Sabino  
pzs@cpuc.ca.gov

**SOUTHERN CALIFORNIA GAS  
COMPANY/SDG&E**  
**MARZIA ZAFAR**  
mzafar@semprautilities.com

ATTACHMENT B  
Advice No. 3748-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42003-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 1	Revised 41958-G Revised 41492-G
Original 42004-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, OTAY MESA SYSTEM RELIABILITY , MEMORANDUM ACCOUNT (OMSRMA)	Original 41959-G
Revised 42005-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 9	Revised 41960-G Revised 41716-G
Revised 42006-G	TABLE OF CONTENTS	Revised 41961-G Revised 41956-G
Revised 42007-G	TABLE OF CONTENTS	Revised 41962-G Revised 41957-G
Revised 42008-G	TABLE OF CONTENTS	Revised 41963-G Revised 41495-G

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 1

A. GENERAL

Memorandum accounts are special accounts authorized by the Commission for the purpose of tracking certain costs and revenues. Please refer to each individual memorandum account description for the specific accounting treatment applicable to each account.

B. LISTING OF MEMORANDUM ACCOUNTS

- PCB Expense Account (PCBEA)
- Research Development and Demonstration Expense Account (RDDEA)
- Curtailed Violation Penalty Account (CVPA)
- Economic Practicality Shortfall Memorandum Account (EPSMA)
- Catastrophic Event Memorandum Account (CEMA)
- Vernon Avoided Distribution Cost Memorandum Account (VADCMA)
- Vernon Rate Savings Memorandum Account (VRSMA)
- Vernon Negotiated Core Contract Memorandum Account (VNCCMA)
- Research Royalty Memorandum Account (RRMA)
- NGV Research Development & Demonstration Memorandum Account (RDDNGV)
- Intervenor Award Memorandum Account (IAMA)
- Z Factor Account (ZFA)
- Wheeler Ridge Firm Access Charge Memorandum Account (WRFACMA)
- Gas Industry Restructuring Memorandum Account (GIRMA)
- Self-Generation Program Memorandum Account (SGPMA)
- Baseline Memorandum Account (BMA)
- Blythe Operational Flow Requirement Memorandum Account (BOFRMA)
- Cost of Service Revenue Requirement Memorandum Account (COSRRMA)
- FERC Settlement Proceeds Memorandum Account (FSPMA)
- Interim Call Center Memorandum Account (ICCMA)
- Late Payment Charge Memorandum Account (LPCMA)
- San Diego Gas & Electric Storage Memorandum Account (SDGESMA)
- Gain On Sale Memorandum Account (GOSMA)
- Affiliate Transfer Fee Account (ATFA)
- Firm Access Rights Memorandum Account (FARMA)
- Otay Mesa System Reliability Memorandum Account (OMSRMA)

N

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3748-A  
 DECISION NO. 07-05-022

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 13, 2007  
 EFFECTIVE Jul 13, 2007  
 RESOLUTION NO. \_\_\_\_\_



FIRM INTRASTATE TRANSMISSION SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

31. Partial Requirements Service: All firm noncore deliveries will be under partial requirements service. Full requirements service is not available.
32. Customer Size: For the purposes of bidding for firm capacity in potentially capacity-constrained areas, large noncore customers are defined as (1) commercial/industrial and enhanced oil recovery (EOR) customers with historical peak day usage of 20 million cubic feet per day (MMcfd) or more and (2) electric generation customers using three (3) million therms or more per year. Small noncore customers are defined as (1) commercial/industrial and EOR customers with historical peak day usage of less than 20 MMcfd and (2) electric generation customers using fewer than (3) million therms per year.
33. Scheduled Quantity Addendum: The Master Services Contract Schedule A Intrastate Transmission Service Scheduled Quantity Addendum (Form No. 6900) (Addendum) shall be used to specify monthly or hourly scheduled quantities in conjunction with the standard Master Services Contract Schedule A, Intrastate Transmission Service (Form No. 6597-1).
34. Term: For large noncore customers, the term for firm service shall be the earlier of (a) two (2) years beyond the in-service date of facilities associated with the expansion of local transmission service, or the commencement of service on interstate and/or foreign pipelines or other arrangements that alleviate the need for expanding local transmission facilities, limited to the contractual commitments approved in D.07-05-022; or (b) five (5) years. For small noncore customers, the term is two years. In the event all requests for firm noncore capacity can be awarded without proration and the Utility does not plan to expand the local transmission system within the five-year contract period, the Utility will inform the Commission. Upon Commission agreement that there is no need to construct additional facilities within the five-year contract period, the Utility shall amend the five-year contracts to expire after two-years, consistent with the term for small customers.
35. Hourly Scheduled Quantity (HSQ): HSQ is the quantity awarded in an open season and to be delivered each hour as firm noncore service as specified in the Addendum under this rate schedule.
36. Monthly Scheduled Quantity (MSQ): MSQ is the quantity awarded in an open season and to be delivered each month as firm noncore service as specified in the Addendum under this rate schedule. For customers bidding hourly, the MSQ under this rate schedule is equivalent to the summation of HSQs for the month.
37. Use-or-Pay: If during any billing period, the customer's firm noncore usage is less than 75% of customer's firm noncore MSQ, the customer will be assessed use-or-pay charges equal to 80% of the transmission charges multiplied by the difference between 75% of the customer's firm noncore MSQ and the customer's firm noncore usage for that month.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3748-A  
 DECISION NO. 07-05-022

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 13, 2007  
 EFFECTIVE Jul 13, 2007  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service .....	41944-G,31022-G
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates) .....	41070-G,41945-G,41946-G,41947-G 41074-G,41075-G,41076-G,41246-G
G-AC	Core Air Conditioning Service for Commercial and Industrial .....	36674-G,41948-G,41949-G,41224-G,41225-G,36679-G 40556-G,41247-G
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial .....	36682-G,41387-G,36683-G,36684-G 40557-G,39809-G,37929-G,41248-G
G-EN	Core Gas Engine Service for Agricultural Water Pumping .....	41388-G,41950-G,37931-G,41249-G
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping .....	41390-G,36694-G,41250-G
G-NGV	Natural Gas Service for Motor Vehicles .....	39643-G,41951-G,39148-G,36698-G
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service .....	41392-G,41393-G,39149-G,36813-G
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30200-G,39647-G,30202-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30203-G,39648-G,30205-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30206-G,39649-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30209-G,39650-G,30211-G
G-CP	Core Procurement Service .....	39578-G,41952-G,41953-G,41954-G,37933-G
GT-F	Firm Intrastate Transmission Service .....	41394-G,41395-G,36705-G,40458-G 32664-G,32665-G,34838-G,41251-G 42005-G,41253-G,41254-G,41255-G,41256-G
GT-I	Interruptible Intrastate Transmission Service .....	41396-G,41397-G,32670-G 40459-G,34839-G,36527-G

T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3748-A  
 DECISION NO. 07-05-022

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 13, 2007  
 EFFECTIVE Jul 13, 2007  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	40864-G
Table of Contents--General and Preliminary Statement .....	42007-G,41963-G,41416-G
Table of Contents--Service Area Maps and Descriptions .....	40434-G
Table of Contents--Rate Schedules .....	41955-G,42006-G,41918-G
Table of Contents--List of Cities and Communities Served .....	40149.1-G
Table of Contents--List of Contracts and Deviations .....	40149.1-G
Table of Contents--Rules .....	41758-G,41157-G
Table of Contents--Sample Forms .....	41661-G,39748-G,41266-G,41806-G,40128-G

PRELIMINARY STATEMENT

Part I General Service Information .....	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges .....	41925-G,41926-G,41927-G,41928-G,41354-G,41355-G 41929-G,40232-G,40233-G,41161-G,41930-G,41931-G,41359-G,41360-G
Part III Cost Allocation and Revenue Requirement .....	27024-G,37920-G,27026-G,27027-G,41361-G
Part IV Income Tax Component of Contributions and Advances .....	36614-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts .....	40865-G
Purchased Gas Account (PGA) .....	40866-G,40867-G
Core Fixed Cost Account (CFCA) .....	41658-G
Noncore Fixed Cost Account (NFCA) .....	41659-G
Enhanced Oil Recovery Account (EORA) .....	40870-G
Noncore Storage Balancing Account (NSBA) .....	40871-G
California Alternate Rates for Energy Account (CAREA) .....	40872-G,40873-G
Brokerage Fee Account (BFA) .....	40874-G
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA) .....	40878-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA) .....	40880-G
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G
Pension Balancing Account (PBA) .....	40882-G,40883-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3748-A  
 DECISION NO. 07-05-022

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 13, 2007  
 EFFECTIVE Jul 13, 2007  
 RESOLUTION NO. \_\_\_\_\_

T  
T



TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part V Balancing Accounts (Continued)

Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	40884-G, 40885-G
Conservation Expense Account (CEA)	40886-G, 40887-G
Research Development and Demonstration Gas Surcharge Account (RDDGSA)	40888-G
Demand Side Management Balancing Account (DSMBA)	41152-G, 41153-G
Direct Assistance Program Balancing Account (DAPBA)	40890-G
California Solar Initiative Balancing Account (CSIBA)	41104-G

Part VI Memorandum Accounts

Description and Listing of Memorandum Accounts	42003-G
PCB Expense Account (PCBEA)	40893-G
Research Development and Demonstration Expense Account (RDDEA)	40894-G
Curtailed Violation Penalty Account (CVPA)	40895-G
Economic Practicality Shortfall Memorandum Account (EPSMA)	40896-G
Catastrophic Event Memorandum Account (CEMA)	40897-G, 40898-G
Vernon Avoided Distribution Cost Memorandum Account (VADCMA)	40899-G
Vernon Rate Savings Memorandum Account (VRSMA)	40900-G
Vernon Negotiated Core Contract Memorandum Account (VNCCMA)	40901-G
Research Royalty Memorandum Account (RRMA)	40902-G
NGV Research Development & Demonstration Memorandum Account (RDDNGV)	40903-G
Intervenor Award Memorandum Account (IAMA)	40904-G
Z Factor Account (ZFA)	40905-G
Wheeler Ridge Firm Access Charge Memorandum Account (WRFACMA)	40906-G
Gas Industry Restructuring Memorandum Account (GIRMA)	40907-G, 40908-G, 40909-G
Self-Generation Program Memorandum Account (SGPMA)	41105-G
Baseline Memorandum Account (BMA)	40911-G
Blythe Operational Flow Requirement Memorandum Account (BOFRMA)	41830-G
Cost of Service Revenue Requirement Memorandum Account (COSRRMA)	40913-G
FERC Settlement Proceeds Memorandum Account (FSPMA)	40914-G
Interim Call Center Memorandum Account (ICCMA)	40915-G
Late Payment Charge Memorandum Account (LPCMA)	40916-G
San Diego Gas & Electric Storage Memorandum Account (SDGESMA)	40917-G
Gain on Sale Memorandum Account (GOSMA)	40918-G
Affiliate Transfer Fee Account (ATFA)	40919-G
Firm Access Rights Memorandum Account (FARMA)	41493-G
Otay Mesa System Reliability Memorandum Account (OMSRMA)	42004-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3748-A  
 DECISION NO. 07-05-022

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 13, 2007  
 EFFECTIVE Jul 13, 2007  
 RESOLUTION NO. \_\_\_\_\_