

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 14, 2007

Advice Letter 3714

Mr. Sid Newsom
Regulatory Tariff Administration
Southern California Gas Company – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-4957



Subject: Deferred Payment Plan for Citrus Growers and other Affected Agricultural Growers in Compliance with Resolution E-4065

Dear Mr. Newsom:

Advice Letter 3714 is effective February 14, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in blue ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Court CP32C
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax: 858.654.1788
srahon@SempraUtilities.com

February 14, 2007

Advice No. 3714
(U 904 G)

Public Utilities Commission of the State of California

**Subject: DEFERRED PAYMENT PLAN FOR CITRUS GROWERS AND OTHER
AFFECTED AGRICULTURAL GROWERS IN COMPLIANCE WITH
RESOLUTION E-4065**

Purpose

In compliance with Resolution (Res.) E-4065, Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) its plan to provide a deferred payment plan on gas bills for citrus growers and other affected qualifying agricultural growers as a result of the freezing weather during January 2007.

As a result, SoCalGas also submits for filing the following revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B: 1) Preliminary Statement, Part V, Balancing Accounts – Core Fixed Cost Account (CFCA) and Noncore Fixed Cost Account (NFCA) are revised as discussed below; and 2) a new form that customers must submit if they wish to apply for the Payment Deferral Plan (Form No. 4010) is established.

Background

On January 25, 2007, the Commission issued Res. E-4065 which authorized the investor-owned utilities to file advice letters to implement a payment deferral plan for citrus growers and other affected agricultural growers as a result of Assembly Concurrent Resolution 12 and Senate Concurrent Resolution 6.

SoCalGas' payment deferral plan and tariff revisions comply with Res. E-4065 and are consistent with the intent of PU Code 744.5.

Payment Deferral Plan

SoCalGas shall keep track of any deferred payments under the deferred payment plan. These deferred payments, which can be up to 50 percent of the bill at the option of the eligible citrus growers or other affected qualifying agricultural growers, will be tracked for a

12-month period beginning February 2007. The deferred payments shall then be paid by the participating citrus growers and other affected agricultural growers in up to 12 monthly installment payments over an amortization period beginning February 2008 and ending in January 2009. No interest shall accrue on the customer's account balance during the term of the deferred payment plan.

Modification of the Core Fixed Cost Account (CFCA) and Noncore Fixed Cost Account (NFCA)

To record the costs associated with the deferred payment plan, SoCalGas shall modify its CFCA and NFCA to record administrative and uncollectible expense costs pursuant to Res. E-4065. Administrative costs shall be allocated to the CFCA and NFCA based on percentage of the number of core or noncore customers in the plan to the total number of customers in the plan. Uncollectible expense costs shall be charged to the appropriate regulatory account based on customer class of the customer incurring the uncollectible expense. Interest on the deferred billings will not be recovered under this mechanism pursuant to Res. E-4065.

This advice filing will not increase any rate or charge, cause withdrawal of service, or conflict with any other schedule or rule.

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of both Honesto Gatchalian (ijnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SoCalGas on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: Sid Newsom
Regulatory Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

Pursuant to Ordering Paragraph 2 of Res. E-4065, SoCalGas respectively requests that this filing become effective on February 14, 2007, the date filed, subject to Energy Division review.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nena Maralit

Phone #: (213) 244-2822

E-mail: nmaralit@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3714

Subject of AL: Deferred Payment Plan for Citrus and Other Affected Agricultural Growers
in Compliance with Resolution E-4065

Keywords (choose from CPUC listing): Forms; Payment Deferral

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:
E-4065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: 2/14/07 No. of tariff sheets: 5

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS V, Core Fixed Cost Account, Noncore Fixed Cost Acct

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3714

(See Attached Service List)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
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egw@a-klaw.com

Alcantar & Kahl
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San Francisco, CA 94102

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 Celia Torres
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 Ann Trowbridge
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LS Power (took over Duke Energy)
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ATTACHMENT B
Advice No. 3714

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41658-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CORE FIXED COST ACCOUNT (CFCA), Sheet 1	Revised 40868-G
Revised 41659-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 1	Revised 40869-G
Original 41660-G	2007 Energy Payment Deferral Program Application for, Citrus and Other Qualifying Agricultural Growers, Form No. 4010	
Revised 41661-G	TABLE OF CONTENTS	Revised 40569-G*
Revised 41662-G	TABLE OF CONTENTS	Revised 41653-G*

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
CORE FIXED COST ACCOUNT (CFCA)

Sheet 1

The CFCA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance the difference between authorized margin, transition, and other non-gas fixed costs, including administrative costs and uncollectible deferred billings associated with the payment deferral plan pursuant to Resolution E-4065, allocated to the core market with revenues intended to recover these costs.

N
N

On a monthly basis, SoCalGas maintains this account as follows:

SoCalGas debits this account with the core portion of the following costs: gas margin costs, transition costs, other non-gas operating costs, and incremental administrative costs and any amounts written off as uncollectible associated with the payment deferral plan.

N
N

SoCalGas credits this account with the core portion of the following revenues: transmission revenues from core deliveries; revenues from the sale of core storage capacity rights; base revenues that would have been collected from customers absent the core pricing flexibility program; and other revenues that the Commission has directed SoCalGas to allocate to the core market. Pursuant to D.03-10-017, revenues also include core's allocation of the capital component of FIG (fiber optic cable in gas pipelines) revenues associated with the use of the gas distribution system until superseded by ratemaking adopted in SoCalGas' 2004 PBR/Cost of Service Proceeding (A.02-12-027).

In addition, SoCalGas adjusts this account to amortize previously accumulated overcollected or undercollected balances, after adjustment for the portion allocable to the NGV customer class, to reflect payment to, or recovery from, ratepayers. Pursuant to Resolution G-3380, on an annual basis, SoCalGas shall transfer a portion of the CFCA over or under collection balance that is allocable to the NGV customer class to the Natural Gas Vehicle Account (NGVA). SoCalGas also adjusts this account to reflect volumetric differences associated with the core amortization recorded in other regulatory accounts.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3714
 DECISION NO.

1H14

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 14, 2007
 EFFECTIVE Feb 14, 2007
 RESOLUTION NO. E-4065

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 1

The NFCA is an interest-bearing balancing account. The purpose of this account is to balance the difference between noncore costs (authorized margin, transition, and actual non-gas fixed costs), including administrative costs and uncollectible deferred billings associated with the payment deferral plan pursuant to Resolution E-4065 and noncore revenues. Noncore revenues exclude EOR and unbundled storage revenues and revenues from (1) non-tariff contracts for service to DGN, (2) future non-tariff contracts with Sempra Energy affiliates not subject to competitive bidding, and (3) Competitive Load Growth Opportunities for noncore Rule No. 38 and Red Team incentive revenues. Pursuant to D.03-10-017, revenues also include noncore's allocation of the capital component of FIG (fiber optic cable in gas pipeline) revenues associated with the use of the gas distribution system until superseded by ratemaking adopted in SoCalGas' 2004 PBR/Cost of Service Proceeding (A.02-12-027). Pursuant to D.02-12-017, the Commission authorized 100% balancing account protection effective January 1, 2003 until the date the new BCAP rates go into effect. In the event that Gas Industry Restructuring D.01-12-018 is implemented prior to the next BCAP, 100% balancing account protection will be limited to noncore local transmission and distribution revenues.

T
N
T

On a monthly basis, SoCalGas maintains this account as follows:

SoCalGas debits this account with 100% of the seasonally forecasted noncore and wholesale revenues excluding the transactions stated above less F&U and including the incremental administrative costs and any amounts written off as uncollectible associated with the payment deferral plan pursuant to Resolution E-4065.

T
N
N

SoCalGas credits this account with 100% of the actual noncore and wholesale revenues excluding the transactions stated above less F&U.

In addition, SoCalGas adjusts this account to amortize previously accumulated overcollected or undercollected balances to reflect payment to, or recovery from, ratepayers.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3714
 DECISION NO.

1H17

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 14, 2007
 EFFECTIVE Feb 14, 2007
 RESOLUTION NO. E-4065

2007 Energy Payment Deferral Program Application for
Citrus and Other Qualifying Agricultural Growers
Form No. 4010

N
N
N

(See Attached Form)

N

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3714
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ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 14, 2007
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2007 Energy Payment Deferral Plan Citrus Growers and Other Qualifying Agricultural Growers

Customer Application Information and Form

Southern California Gas Company's Energy Payment Deferral Plan is available to citrus growers and other qualifying agricultural growers impacted by the freezing weather in January 2007. Pursuant to California Public Utilities Commission Resolution E-4065 and Resolutions from the California State Legislature, this plan is available February 2007 through January 2008.

I am applying for the plan for each account for natural gas service listed on this form and understand the conditions of eligibility:

- Each of my gas account(s) serves equipment used for growing citrus or other qualifying agricultural crops, and 50% or more of those crops were lost due to the freezing weather in January 2007.
- The payment deferral period includes bills generated from February 2007 through January 2008. It will commence on the last regular, scheduled meter reading date occurring prior to receipt by SoCalGas of this application, providing the meter reading date occurred between February 1, 2007 and January 31, 2008.
- For each eligible account, I may defer up to 50% of the current charges for each monthly bill presented and also agree to pay the balance of the non-deferred current charges on or before the due date for bills during the payment deferral period.
- If the minimum payments are not received by the bill due date, eligibility for the deferral plan will be forfeited, the account will be returned to normal processing, and the account shall be subject to SoCalGas' regular authorized credit policies.
- Beginning February 2008, I will pay the full deferred amounts (in up to twelve (12) equal monthly installments) in addition to the then current monthly bill. Please note that for each month enrollment is received after February 2007, the term of the deferral plan is shortened by one month.

- If any of my eligible accounts are on the Core Aggregation Transportation program, I may apply to SoCalGas for this payment deferral plan for the non-commodity portion of my gas bill.
- SoCalGas reserves the right to verify that 50 percent or more of the citrus or other qualifying agricultural crop associated with my account(s) was damaged due to the freezing weather in January 2007. SoCalGas shall accept one or more of the following documents for this purpose:
 - Statement from a Farm Advisor of the University of California
 - Statement from the County Agricultural Commissioner
 - Statement of insurance adjustment
 - Calamity claim to the County Tax Assessor
 - A statement from a manager of a packing house or handler in which I do not exercise managing control



CUSTOMER APPLICATION
 Citrus Growers and Other Qualifying Agricultural Growers
Energy Payment Deferral Plan

PLEASE PRINT CLEARLY

Name: (As shown on SoCalGas bill(s))		
Person applying for Payment Deferral (Must be customer of record or an officer or partner in the company)		
Service Address		
City	State	Zip Code
Mailing Address (If different from above)		
City	State	Zip Code
Telephone Number	Home (____)	Work (____)
Authorized Signature		
Print Name		
Title		
Date		

Please return this application and documentation to:

Southern California Gas Company
 P. O. Box 30337
 Mail Location GT11G2
 Los Angeles, CA. 90030-0337

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(Continued)

SAMPLE FORMS

Applications

Medical Baseline Allowance Application (Form 4859-E, 07/02)	35664-G
Medical Baseline Allowance Self-Certification (Form 4860, 07/02)	35665-G
Application for California Alternate Rates for Energy Program	
For Qualified Agricultural Employee Housing (Form 6632, 06/06)	40558-G
Application for California Alternate Rates for Energy (CARE) Program	
For Migrant Farmworker Housing Centers (Form 6635)	40407-G
Application for California Alternate Rates for Energy (CARE) Program	
For Qualified Nonprofit Group Living Facilities (Form 6571B)	36230-G
Application for CARE, General Purpose, Direct Mail (Form 6491-DM1, 05/06)	40559-G
Application for CARE – Direct Mail, Winter Only (Form 6491-DM2)	40356-G
Self-Certification CARE Application - Individually Metered Residential	
(Form 6491-D, 06/06)	40560-G
Self-Recertification CARE Application - Individually Metered Residential	
(Form 6674-A, 06/06)	40561-G
Self-Mailer CARE Application (Form 6491-2A, 06/06)	40562-G
Post-Enrollment Verification CARE Application - Individually Metered Residential	
(Form 6675-A, 06/06)	40563-G
Self-Certification CARE Application - Submetered Residential	
(Form 6677, 06/06)	40564-G
Self-Recertification CARE Application - Submetered Residential	
(Form 6678, 06/06)	40565-G
Application for CARE, Bill Insert (Form 6491-BI, 06/06)	40566-G
Set and Turn-on Application (Form 1770H, 6-99)	32482-G
Service Under Schedule GS (Form 4628C, 2-86)	35707-G
SimplePay Direct Payment Application (Form 9706-08, 5/97)	28499-G
Statement of Applicant’s Contract Anticipated Cost for	
Applicant Installation Project, Form 66602	37772-G
2007 Energy Payment Deferral Program Application (Form 4010)	41660-G

N

Receipts and Notices

Receipt for Payment (Form 481-8, Rev. 7/96 CIS)	35708-G
Miscellaneous Account Receipt (Form 315U)	35709-G
Deposit Warning Letters A and B (Form 437.1R, 11/02)	36782-G
California Penal Code Tag (Form 81-A)	36783-G
For Your Information (Form 21-0306, 05/03)	36784-G

Surety or Guarantee for Account

Continuing Guarantee Letter (Form 6447, 1/94)	36785-G
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3714
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 14, 2007
 EFFECTIVE Feb 14, 2007
 RESOLUTION NO. E-4065

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--General and Preliminary Statement	41662-G,41160-G,41416-G
Table of Contents--Service Area Maps and Descriptions	40434-G
Table of Contents--Rate Schedules	41651-G,41652-G,41656-G
Table of Contents--List of Cities and Communities Served	40149.1-G
Table of Contents--List of Contracts and Deviations	40149.1-G
Table of Contents--Rules	41236-G,41157-G
Table of Contents--Sample Forms	41661-G,39748-G,41336-G,41158-G,40128-G

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	41632-G,41633-G,41634-G,41635-G,41354-G,41355-G 41636-G,40232-G,40233-G,41161-G,41601-G,41602-G,41359-G,41360-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,41361-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	40865-G
Purchased Gas Account (PGA)	40866-G,40867-G
Core Fixed Cost Account (CFCA)	41658-G
Noncore Fixed Cost Account (NFCA)	41659-G
Enhanced Oil Recovery Account (EORA)	40870-G
Noncore Storage Balancing Account (NSBA)	40871-G
California Alternate Rates for Energy Account (CAREA)	40872-G,40873-G
Brokerage Fee Account (BFA)	40874-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA)	40878-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	40880-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	40882-G,40883-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3714
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ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

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