



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Ct.
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

January 3, 2007

Advice No. 3698
(U 904 G)

Public Utilities Commission of the State of California

Subject: Daily Balancing Standby Rates for December 21-31, 2006

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine filing updates the Daily Balancing Standby Rates for the period of December 21, 2006 through December 31, 2006 in Schedule No. G-IMB, Transportation Imbalance Service, as authorized by the Commission's approval of SoCalGas' Advice Nos. 2651, 2651-A and 2651-B on December 26, 1997, which were filed in compliance with Decision (D.) 97-11-070, dated November 19, 1997, which modified Capacity Brokering Decision D.90-09-089 by adopting modifications to SoCalGas' balancing rules.

Background

As authorized in Schedule No. G-IMB, customers will be subject to balancing rules during the winter operating period. From November through March, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 50% of burn over a five day period. As the Utility's total inventory in storage declines to the peak day minimum + 20 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 70% of burn daily. As the Utility's total inventory in storage declines to the peak day minimum + 5 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 90% of burn daily. Volumes not in compliance with the minimum delivery requirements will be purchased at the daily balancing standby rates described below. Imbalance trading and as-available withdrawal may not be used to offset the minimum delivery requirements. A complete description of the winter minimum delivery requirements is specified in Rule No. 30, Transportation of Customer-Owned Gas.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.
3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

As further authorized in Schedule No. G-IMB, by the Commission's approval of SoCalGas' Advice No. 3018 on June 6, 2001, the Daily Balancing Standby Rates may be filed weekly to become effective immediately. In any event, the Daily Balancing Standby Rates shall be filed on or before the fifth business day of each month.

Requested Tariff Revisions

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. The note at the end of the Daily Balancing Standby Rates section is revised to state that for the days of December 1-31, 2006 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies. The workpaper showing the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

As authorized in Schedule No. G-IMB, the tariff sheets filed herein are to be effective for service on and after January 3, 2007, which is the date filed, and are to be applicable to the period of December 21, 2006 through December 31, 2006.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type: _____

Contact Person: Connie Christensen

ELC

GAS

Phone #: (213) 244-3837

PLC

HEAT

WATER

E-mail: cchristensen@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3698

Subject of AL: Daily Balancing Standby Rates for December 21 - 31, 2006

Keywords (choose from CPUC listing): Compliance, Non-Core, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other Weekly

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.97-11-070

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: 01/03/07

No. of tariff sheets: 3

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-IMB, and Tables of Contents

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: 3677, 3679, 3683, 3687, 3689, 3691, 3692

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3698

(See Attached Service List)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Ancillary Services Coalition
Jo Maxwell
jomaxwell@ascoalition.com

Ancillary Services Coalition
Terry Rich
TRich@ascoalition.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
Robert Sherick
rsherick@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Daniel Garcia
dgarcia@ci.vernon.ca.us

Commerce Energy
Brian Patrick
BPatrick@commerceenergy.com

Commerce Energy
Glenn Kinser
gkinser@commerceenergy.com

Commerce Energy
Lynelle Lund
llund@commerceenergy.com

Commerce Energy
Tony Cusati
TCusati@commerceenergy.com

County of Los Angeles
 Stephen Crouch
 1100 N. Eastern Ave., Room 300
 Los Angeles, CA 90063

DGS
 Henry Nanjo
 Henry.Nanjo@dgs.ca.gov

Davis, Wright, Tremaine
 Judy Pau
 judypau@dwt.com

Douglass & Liddell
 Donald C. Liddell
 liddell@energyattorney.com

Dynegy
 Joseph M. Paul
 jmpa@dynegy.com

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 J. H. Patrick
 hpatrick@gmssr.com

Imperial Irrigation District
 K. S. Noller
 P. O. Box 937
 Imperial, CA 92251

Kern River Gas Transmission Company
 Janie Nielsen
 Janie.Nielsen@KernRiverGas.com

LS Power (took over Duke Energy)
 A Hartmann
 AHartmann@LSPower.com

Luce, Forward, Hamilton & Scripps
 John Leslie
 jleslie@luce.com

Crossborder Energy
 Tom Beach
 tomb@crossborderenergy.com

Davis Wright Tremaine, LLP
 Christopher Hilen
 chrishilen@dwt.com

Dept. of General Services
 Celia Torres
 celia.torres@dgs.ca.gov

Downey, Brand, Seymour & Rohwer
 Ann Trowbridge
 atrowbridge@downeybrand.com

Gas Purchasing
 BC Gas Utility Ltd.
 16705 Fraser Highway
 Surrey, British Columbia, V3S 2X7

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 James D. Squeri
 jsqueri@gmssr.com

JBS Energy
 Jeff Nahigian
 jeff@jbsenergy.com

LADWP
 Nevenka Ubavich
 nevenka.ubavich@ladwp.com

Law Offices of Diane I. Fellman
 Diane Fellman
 diane_fellman@fpl.com

MRW & Associates
 Robert Weisenmiller
 mrw@mrwassoc.com

Culver City Utilities
 Heustace Lewis
 Heustace.Lewis@culvercity.org

Davis Wright Tremaine, LLP
 Edward W. O'Neill
 One Embarcadero Center, #600
 San Francisco, CA 94111-3834

Douglass & Liddell
 Dan Douglass
 douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
 Dan Carroll
 dcarroll@downeybrand.com

General Services Administration
 Facilities Management (9PM-FT)
 450 Golden Gate Ave.
 San Francisco, CA 94102-3611

Hanna & Morton
 Norman A. Pedersen, Esq.
 npedersen@hanmor.com

Jeffer, Mangels, Butler & Marmaro
 2 Embarcadero Center, 5th Floor
 San Francisco, CA 94111

LADWP
 Randy Howard
 P. O. Box 51111, Rm. 956
 Los Angeles, CA 90051-0100

Law Offices of William H. Booth
 William Booth
 wbooth@booth-law.com

Manatt Phelps Phillips
 Randy Keen
 rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
PO Box 7480,
Moreno Valley, CA 92552

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

R. W. Beck, Inc.
Catherine Elder
celder@rwbeck.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

ATTACHMENT B
Advice No. 3698

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41455-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 41343-G
Revised 41456-G	TABLE OF CONTENTS	Revised 41414-G
Revised 41457-G	TABLE OF CONTENTS	Revised 41454-G

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

December 2006 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
21	\$1.03394	\$1.03459	\$1.03114
22	\$0.99419	\$0.99484	\$0.99152
23	\$0.98502	\$0.98567	\$0.98238
24	\$0.98502	\$0.98567	\$0.98238
25	\$0.98502	\$0.98567	\$0.98238
Period 5 High	\$1.03394	\$1.03459	\$1.03114
26	\$0.98502	\$0.98567	\$0.98238
27	\$0.93609	\$0.93674	\$0.93362
28	\$0.89635	\$0.89700	\$0.89401
29	\$0.92234	\$0.92299	\$0.91991
30	\$0.92234	\$0.92299	\$0.91991
31	\$0.92234	\$0.92299	\$0.91991
Period 6 High	\$0.98502	\$0.98567	\$0.98238

Note: For the days of December 1-31, 2006 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3698
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 3, 2007
 EFFECTIVE Jan 3, 2007
 RESOLUTION NO. _____

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3698
 DECISION NO. 97-11-070
 3H11

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 3, 2007
 EFFECTIVE Jan 3, 2007
 RESOLUTION NO. _____

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3698
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 Regulatory Affairs

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**ATTACHMENT C
ADVICE NO. 3698
RATE CALCULATION WORKPAPER
DAILY BALANCING STANDBY RATE FILING
EFFECTIVE DECEMBER 1-31, 2006**

Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee

F&U Charge is 1.9187% of NGI's Price Index for Retail and 1.5779% for Wholesale

Brokerage Fee is 0.201 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale

(All rates are per therm)

<u>December Day</u>	<u>NGI's Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.80700	\$1.23574	\$1.23639	\$1.23226
2	\$0.79600	\$1.21892	\$1.21957	\$1.21550
3	\$0.79600	\$1.21892	\$1.21957	\$1.21550
4	\$0.79600	\$1.21892	\$1.21957	\$1.21550
5	\$0.75300	\$1.15318	\$1.15383	\$1.14998
6	\$0.71400	\$1.09356	\$1.09421	\$1.09056
7	\$0.70000	\$1.07216	\$1.07281	\$1.06923
8	\$0.72500	\$1.11038	\$1.11103	\$1.10732
9	\$0.71800	\$1.09967	\$1.10032	\$1.09665
10	\$0.71800	\$1.09967	\$1.10032	\$1.09665
11	\$0.71800	\$1.09967	\$1.10032	\$1.09665
12	\$0.67500	\$1.03394	\$1.03459	\$1.03114
13	\$0.70000	\$1.07216	\$1.07281	\$1.06923
14	\$0.72500	\$1.11038	\$1.11103	\$1.10732
15	\$0.72800	\$1.11496	\$1.11561	\$1.11189
16	\$0.69600	\$1.06604	\$1.06669	\$1.06313
17	\$0.69600	\$1.06604	\$1.06669	\$1.06313
18	\$0.69600	\$1.06604	\$1.06669	\$1.06313
19	\$0.70000	\$1.07216	\$1.07281	\$1.06923
20	\$0.66900	\$1.02476	\$1.02541	\$1.02199
21	\$0.67500	\$1.03394	\$1.03459	\$1.03114
22	\$0.64900	\$0.99419	\$0.99484	\$0.99152
23	\$0.64300	\$0.98502	\$0.98567	\$0.98238
24	\$0.64300	\$0.98502	\$0.98567	\$0.98238
25	\$0.64300	\$0.98502	\$0.98567	\$0.98238
26	\$0.64300	\$0.98502	\$0.98567	\$0.98238
27	\$0.61100	\$0.93609	\$0.93674	\$0.93362
28	\$0.58500	\$0.89635	\$0.89700	\$0.89401
29	\$0.60200	\$0.92234	\$0.92299	\$0.91991
30	\$0.60200	\$0.92234	\$0.92299	\$0.91991
31	\$0.60200	\$0.92234	\$0.92299	\$0.91991