



**J. Steve Rahon**  
Director  
Tariffs & Regulatory Accounts

8330 Century Park Ct.  
San Diego, CA 92123-1548  
Tel: 858.654.1773  
Fax 858.654.1788  
srahon@SempraUtilities.com

December 27, 2006

Advice No. 3695  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: January 1, 2007 Consolidated Rate Update**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2007.

**Purpose**

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to decisions and advice letters effective January 1, 2007, which state: "SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2007 effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate".

**Information**

This advice letter implements the rate adjustments requested by compliance Advice Nos. (AL) 3386/3386-A, 3629, 3668, 3676 and 3680, and ordered by Decision No. (D.) 06-12-033.

**PBR Shareable Earnings Filings**

SoCalGas AL 3629, dated May 1, 2006, and approved by letter dated June 15, 2006, implements the annual PBR mechanism adjustments for 2005 in 2007 rates. This filing is made in compliance with D.05-03-023, dated March 17, 2005, and Preliminary Statement Part XI, Performance Based Regulation (PBR), in Phase II of SoCalGas' Cost of Service (COS) Application No. (A.) 02-12-027. Under the PBR earnings sharing mechanism, for the year ended December 31, 2005, SoCalGas' actual Rate of Return (ROR) was 10.13% as compared to the authorized ROR of 8.68% resulting in sharing of \$34,604,839 between ratepayers and shareholders. The ratepayers' allocation of earnings above authorized levels, grossed-up for taxes and franchise fees and uncollectible costs, is \$19,011,000.

In addition, SoCalGas exceeded the PBR benchmark on three of its five customer service and safety performance indicators resulting in a total net award of \$553,000.

On June 22, 2004 SoCalGas filed AL 3386 requesting approval of its 2003 shareable earnings, adjustment for the actual 2003 customer count, rewards associated with its performance indicators and results of its Core Pricing Flexibility and Noncore Competitive Load Growth Opportunity programs. Except for the Performance Based Regulation (PBR) reward for employee safety, which was revised in AL 3386-A filed on April 28, 2005 to \$380,000, rates were adjusted effective January 1, 2005 to reflect 2003 PBR shareable earnings and the customer count true-up. On January 12, 2006, the Commission issued Resolution G-3365 approving SoCalGas AL 3386-A with modifications. SoCalGas' employee safety award was approved subject to refund pending the outcome of the investigation of Edison's PBR results by the Commission's Consumer Protection and Safety Division (CPSD). In accordance with Commission order, SoCalGas includes the \$380,000 employee safety reward in 2007 rates.

#### Annual Update of Regulatory Account Balances

SoCalGas AL 3668, dated October 13, 2006, and approved by letter dated December 21, 2006, implements the annual update of regulatory account balances for amortization in 2007 rates, and complies with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances as established in Ordering Paragraph (OP) 2 of D.94-12-052. AL 3668 requests an increase of \$51.2 million in core customers' revenue requirement and a decrease of \$29.4 million in noncore customers' revenue requirement, for a net increase of \$21.8 million.

#### Post-Test Year Rate Adjustment for 2007

SoCalGas AL 3676, dated November 1, 2006, and approved by letter dated November 30, 2006, was filed pursuant to Preliminary Statement Part XI, PBR, Section J.1, which authorizes SoCalGas to file on or before November 1 for rate adjustments to change its authorized revenues for the following year using the Commission-approved indexing mechanism as described in the Preliminary Statement Part XI, Section D. The overall change is an increase of \$57.750 million in SoCalGas' transportation revenue requirement.

#### California Solar Initiative (CSI)/Self-Generation Incentive Program (SGIP)

In AL 3668, discussed above, SoCalGas incorporated an \$11.9 million budget for the 2007 SGIP pursuant to D.06-01-024. However, OP 9 and 10 of D.06-12-033, dated December 14, 2006, directs SoCalGas to adjust its SGIP memorandum account "to reflect the 2007 SGIP budget adopted in this order, and shall carryover any unspent 2006 SGIP Level 1 funds (i.e., solar funds) into its 2007 SGIP renewable budget." In compliance with this order, SoCalGas is reducing the balance in the Self-Generation Program Memorandum Account (SGPMA) as requested in SoCalGas AL 3668 by an additional \$3.9 million to reflect the 2007 SGIP budget of \$8.0 million.

Since SoCalGas recovers pre-2007 SGIP costs on a lag basis (i.e., in the following year in which costs were incurred), there are no unspent solar funds recorded in its SGPMA to carryover to 2007<sup>1</sup>. To the extent that solar funds related to the pre-2007 SGIP are spent in post-2006 period, SoCalGas may seek recovery of these funds in 2008 rates in connection with its annual October regulatory account balance update filing.

#### El Paso Settlement Refund to Core Aggregation Transportation (CAT) Customers

SoCalGas established the El Paso Settlement Proceeds Memorandum Account (EPSPMA) related to the comprehensive settlement with the El Paso Natural Gas Company. Pursuant to AL 3538-A, filed November 14, 2005, SoCalGas included an amortization component associated with the EPSPMA balance which lowered 2006 CAT transportation rates, except for Natural Gas Vehicles (NGV), by \$0.632 cents per therm. SoCalGas anticipates that the balance in the EPSPMA will be fully amortized by year-end as forecasted in AL 3668 and therefore proposes that this credit be removed from CAT rates effective January 1, 2007<sup>2</sup>.

Language in the attached core rate schedules, except G-NGV and GT-NGV, that was added in their respective Rates sections to reflect the inclusion of this rate component for CAT customers and its exclusion for core procurement customers is herewith removed.

#### Surcharge to CARE Transportation Rates and Removal of Cushion Gas from Rates

On November 17, 2006 SoCalGas filed AL 3680 in compliance with OP 3 of D.05-11-027 dated November 18, 2005, and AL 3561 dated December 10, 2005 and approved January 7, 2006 that established the necessary procedures for allocating to SoCalGas' California Alternate Rates for Energy (CARE) procurement customers the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE customers pursuant to D.05-11-027.

As authorized by AL 3680, approved by letter dated December 21, 2006 for rates effective January 1, 2007, SoCalGas implements a surcharge rate of 0.952 cents/therm, as reflected in the revised tariffs in Attachment B, to recover the revenue requirements (\$1.516 million related to Year 2006 and \$3.066 million related to Year 2007) associated with the capital project from CARE customers. In addition, SoCalGas incorporates in 2007 transportation rates the revenue requirement reduction (\$96 thousand related to Year 2006 and \$214 thousand related to Year 2007) associated with the removal of the \$1.5 million book value of cushion gas.

---

<sup>1</sup> In Advice No. 3654-A, approved on November 11, 2006, the SGPMA was revised to record the authorized revenue requirements beginning January 1, 2007.

<sup>2</sup> In Advice No. 3614, approved on April 26, 2006, the EPSPMA was renamed the Federal Energy Regulatory Commission (FERC) Settlements Proceeds Memorandum Account (FSPMA) to record the CAT customers' share of all FERC settlement proceeds associated with the 2000-2001 energy crisis.

The revenue requirement below also includes a decrease in the Sempra-wide EG adjustment of \$0.708 million. All rate changes are filed to be effective concurrently with the SDG&E consolidated gas transportation rates to equalize the Sempra-wide EG rate effective January 1, 2007.

**Revenue Requirement Impact by Class of Service**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GML, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, G-NGVR, GL, G-10, G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV	83,985
Noncore	GT-F, GT-I	(19,602)
Wholesale	GT-SD, GW-LB, GW-SD, GW-SWG, GW-VRN	(8,641)
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		(179)
Unallocated Costs to NSBA		925
<u>TOTAL</u>		<u>56,488</u>

Included with this filing are a combined Summary of Annual Gas Transportation Revenues (Attachment C) and a Summary of Consolidated Rate Adjustment (Attachment D).

**Protests**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective for service on and after January 1, 2007.

**Notice**

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.02-12-027 (Cost of Service) and R.06-03-014 (CSI).

---

J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type: \_\_\_\_\_

Contact Person: Sid Newsom

ELC

GAS

Phone #: (213) 244-2846

PLC

HEAT

WATER

E-mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3695

Subject of AL: Year-End 2006 Consolidated Rate Revision

Keywords (choose from CPUC listing): Core, Cogeneration, Decrease Rates, Increase Rates, Non-Core, Transportation Rates, UEG, Volumetric Rate

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.06-12-033

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?  Yes  No

Requested effective date: 1/01/07

No. of tariff sheets: 67

Estimated system annual revenue effect: (%): 3.5%

Estimated system average rate effect (%): 3.5%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS-II, PS III, PS-XI, GR, GS, GM, GML, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, G-NGVR, GL, G-10, G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV, GT-F, GT-I, GT-SD, GT-PS, GW-LB, GW-SD, GW-SWG, GW-VRN, G-LOAN, G-PRK, G-WHL & TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 3686, 3688 and 3693

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, ML GT14D6**

**Los Angeles, CA 90013-4957**

**[snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3695**

**(See Attached Service Lists)**

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

Ancillary Services Coalition  
Jo Maxwell  
jomaxwell@ascoalition.com

Ancillary Services Coalition  
Terry Rich  
TRich@ascoalition.com

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CPUC  
Pearlie Sabino  
pzs@cpuc.ca.gov

CPUC - DRA  
Galen Dunham  
gsd@cpuc.ca.gov

CPUC - DRA  
R. Mark Pocta  
rmp@cpuc.ca.gov

CPUC - DRA  
Jacqueline Greig  
jnm@cpuc.ca.gov

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806

City of Los Angeles  
City Attorney  
200 North Main Street, 800  
Los Angeles, CA 90012

City of Pasadena - Water and Power  
Dept.  
Robert Sherick  
rsherick@cityofpasadena.net

City of Riverside  
Joanne Snowden  
jsnowden@riversideca.gov

City of Vernon  
Daniel Garcia  
dgarcia@ci.vernon.ca.us

Commerce Energy  
Brian Patrick  
BPatrick@commerceenergy.com

Commerce Energy  
Gary Morrow  
GMorrow@commerceenergy.com

Commerce Energy  
Glenn Kinser  
gkinser@commerceenergy.com

Commerce Energy  
Lynelle Lund  
llund@commerceenergy.com



Commerce Energy  
Tony Cusati  
TCusati@commerceenergy.com

Commerce Energy  
Pat Darish  
pdarish@commerceenergy.com

Commerce Energy  
Chet Parker  
CParker@commerceenergy.com

County of Los Angeles  
Stephen Crouch  
1100 N. Eastern Ave., Room 300  
Los Angeles, CA 90063

Crossborder Energy  
Tom Beach  
tomb@crossborderenergy.com

Culver City Utilities  
Heustace Lewis  
Heustace.Lewis@culvercity.org

DGS  
Henry Nanjo  
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP  
Christopher Hilen  
chrishilen@dwt.com

Davis Wright Tremaine, LLP  
Edward W. O'Neill  
One Embarcadero Center, #600  
San Francisco, CA 94111-3834

Davis, Wright, Tremaine  
Judy Pau  
judypau@dwt.com

Dept. of General Services  
Celia Torres  
celia.torres@dgs.ca.gov

Douglass & Liddell  
Dan Douglass  
douglass@energyattorney.com

Douglass & Liddell  
Donald C. Liddell  
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer  
Ann Trowbridge  
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer  
Dan Carroll  
dcarroll@downeybrand.com

Dynegy  
Joseph M. Paul  
jmpa@dynegy.com

Gas Purchasing  
BC Gas Utility Ltd.  
16705 Fraser Highway  
Surrey, British Columbia, V3S 2X7

General Services Administration  
Facilities Management (9PM-FT)  
450 Golden Gate Ave.  
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
J. H. Patrick  
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
James D. Squeri  
jsqueri@gmssr.com

Hanna & Morton  
Norman A. Pedersen, Esq.  
npedersen@hanmor.com

Imperial Irrigation District  
K. S. Noller  
P. O. Box 937  
Imperial, CA 92251

JBS Energy  
Jeff Nahigian  
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
2 Embarcadero Center, 5th Floor  
San Francisco, CA 94111

Kern River Gas Transmission Company  
Janie Nielsen  
Janie.Nielsen@KernRiverGas.com

LADWP  
Nevenka Ubavich  
nevenka.ubavich@ladwp.com

LADWP  
Randy Howard  
P. O. Box 51111, Rm. 956  
Los Angeles, CA 90051-0100

LS Power (took over Duke Energy)  
A Hartmann  
AHartmann@LSPower.com

Law Offices of Diane I. Fellman  
Diane Fellman  
diane\_fellman@fpl.com

Law Offices of William H. Booth  
William Booth  
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps  
John Leslie  
jleslie@luce.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Manatt Phelps Phillips  
Randy Keen  
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP  
David Huard  
dhuard@manatt.com

March Joint Powers Authority  
Lori Stone  
PO Box 7480,  
Moreno Valley, CA 92552

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

PG&E Tariffs  
Pacific Gas and Electric  
PGETariffs@pge.com

Pacific Gas & Electric Co.  
John Clarke  
jpc2@pge.com

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
Lenard.Wright@Questar.com

R. W. Beck, Inc.  
Catherine Elder  
celder@rwbeck.com

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #780  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Rm 290, GO1  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Colin E. Cushnie  
Colin.Cushnie@SCE.com

Southern California Edison Co.  
Kevin Cini  
Kevin.Cini@SCE.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southern California Edison Company  
Michael Alexander  
Michael.Alexander@sce.com

Southwest Gas Corp.  
John Hester  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Marcel Hawiger  
marcel@turn.org

TURN  
Mike Florio  
mflorio@turn.org

The Mehle Law Firm PLLC  
Colette B. Mehle  
cmehle@mehlelaw.com

Western Manufactured Housing  
Communities Assoc.  
Sheila Day  
sheila@wma.org

<p>ADAMS ELECTRICAL SAFETY CONSULTING WILLIAM P. ADAMS 716 BRETT AVENUE ROHNERT PARK, CA 94928-4012</p>	<p>ALCANTAR &amp; KAHL, LLP MICHAEL ALCANTAR mpa@a-klaw.com</p>	<p>ENDEMAN, LINCOLN, TUREK &amp; HEATER LLP JAMES C. ALLEN jallen@elthlaw.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Joyce Alfton alf@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Paul Angelopulo pfa@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Bernard Ayanruoh ben@cpuc.ca.gov</p>
<p>BARKOVICH &amp; YAP, INC. BARBARA R. BARKOVICH brbarkovich@earthlink.net</p>	<p>SAN LUIS OBISPO MOTHERS FOR PEACE ROCHELLE BECKER rochelle489@charter.net</p>	<p>MC CARTHY &amp; BERLIN, LLP C. SUSIE BERLIN sberlin@mccarthyllaw.com</p>
<p>BERLINER LAW PLLC ROGER BERLINER roger@berlinerlawpllc.com</p>	<p>SOUTHWEST GAS COMPANY ANDREW WILSON BETTWY andy.bettwy@swgas.com</p>	<p>LAW OFFICES OF WILLIAM H. BOOTH WILLIAM H. BOOTH wbooth@booth-law.com</p>
<p>ELLISON, SCHNEIDER &amp; HARRIS, LLP ANDREW B. BROWN abb@eslawfirm.com</p>	<p>BRUBAKER &amp; ASSOCIATES, INC. MAURICE BRUBAKER mbrubaker@consultbai.com</p>	<p>MCCRACKEN, BYERS &amp; HAESLOOP, LLP DAVID J. BYERS, ESQ. dbyers@landuselaw.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Valerie Beck vjb@cpuc.ca.gov</p>	<p>NATURAL RESOURCES DEFENSE COUNCIL SHERYL CARTER scarter@nrdc.org</p>	<p>LOS ANGELES UNIFIED SCHOOL DISTRICT ANDREW S. CHEUNG andrew.cheung@lausd.net</p>
<p>CITY AND COUNTY OF SAN FRANCISCO JOSEPH PETER COMO joe.como@sfgov.org</p>	<p>GOODIN MACBRIDE SQUERI RITCHIE &amp; DAY LLP BRIAN T. CRAGG bcragg@gmssr.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Laurence Chaset lau@cpuc.ca.gov</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Theresa Cho tcx@cpuc.ca.gov</p>	<p>NAVAL FACILITIES ENGINEERING COMMAND-HQ KAY DAVOODI khojasteh.davoodi@navy.mil</p>	<p>CALIFORNIA PUBLIC UTILITIES COMMISSION REGINA M. DEANGELIS rmd@cpuc.ca.gov</p>
<p>WESTERN MANUFACTURED HOUSING COMMUNITIES SHEILA DEY sheila@wma.org</p>	<p>DOUGLASS &amp; LIDDELL DANIEL W. DOUGLASS douglass@energyattorney.com</p>	<p>DOUGLASS &amp; LIDDELL DANIEL W. DOUGLASS douglass@energyattorney.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Paul Douglas psd@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Phillip Enis pje@cpuc.ca.gov</p>	<p>FPL ENERGY, LLC DIANE I. FELLMAN diane_fellman@fpl.com</p>

THE UTILITY REFORM NETWORK  
ROBERT FINKELSTEIN  
bfinkelstein@turn.org

REED SMITH LLP  
MARK FOGELMAN  
mfogelman@reedsmith.com

THE UTILITY REFORM NETWORK  
MATTHEW FREEDMAN  
freedman@turn.org

FEDERAL EXECUTIVE AGENCIES  
NORMAN J. FURUTA  
norman.furuta@navy.mil

CALIF PUBLIC UTILITIES COMMISSION  
Julie A. Fitch  
jf2@cpuc.ca.gov

LATINO ISSUES FORUM  
ENRIQUE GALLARDO  
enriqueg@lif.org

MANFRED F. GILDNER  
barontramp@aol.com

THE GREENLINING INSTITUTE  
ROBERT GNAIZDA  
robertg@greenlining.org

PACIFIC GAS AND ELECTRIC  
COMPANY  
PATRICK G. GOLDEN  
pgg4@pge.com

THE GREENLINING INSTITUTE  
THALIA N.C. GONZALEZ  
thaliag@greenlining.org

THE UTILITY REFORM NETWORK  
HAYLEY GOODSON  
hayley@turn.org

LOWE'S COMPANIES, INC.  
JEFFREY E. GRAY  
jeff.e.gray@lowes.com

CALIF PUBLIC UTILITIES COMMISSION  
Eric Greene  
eg1@cpuc.ca.gov

ARNOLD & PORTER  
JAMES I. HAM  
James\_Ham@aporter.com

MORRISON & FOERSTER LLP  
PETER W. HANSCHEN  
phansch@mofo.com

UTIL. WORKERS UNION OF AMERICA,  
AFL-CIO  
MARTA HARRIS  
unionmarti@aol.com

THE UTILITY REFORM NETWORK  
MARCEL HAWIGER  
marcel@turn.org

ASSOCIATION OF CALIFORNIA  
WATER AGENCIES  
LON W. HOUSE  
lwhouse@innercite.com

MANATT, PHELPS & PHILLIPS, LLP  
DAVID L. HUARD  
dhuard@manatt.com

CALIF PUBLIC UTILITIES COMMISSION  
Peter Hanson  
pgh@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Gregory Heiden  
gxh@cpuc.ca.gov

CATHOLIC HEALTHCARE WEST  
DAVID JONES  
djones2@chw.edu

ADAMS, BROADWELL, JOSEPH &  
CARDOZO  
MARC D. JOSEPH  
mdjoseph@adamsbroadwell.com

ALCANTAR & KAHL, LLP  
EVELYN KAHL  
ek@a-klaw.com

MANATT PHELPS & PHILLIPS, LLP  
RANDALL W. KEEN  
pucservice@manatt.com

MANATT, PHELPS & PHILLIPS, LLP  
RANDALL W. KEEN  
pucservice@manatt.com

ELLISON, SCHNEIDER & HARRIS, LLP  
DOUGLAS K. KERNER  
dkk@eslawfirm.com

DOUGLASS & LIDDELL  
GREGORY S.G. KLATT  
klatt@energyattorney.com

CALIF PUBLIC UTILITIES COMMISSION  
Dexter E. Khoury  
bsl@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Laura L. Krannawitter  
llk@cpuc.ca.gov

LUCE, FORWARD, HAMILTON &  
SCRIPPS, LLP  
JOHN W. LESLIE  
jleslie@luce.com

CALIFORNIA FARM BUREAU  
FEDERATION  
RONALD LIEBERT  
rliebert@cfbf.com

CALIF PUBLIC UTILITIES COMMISSION  
Donald J. Lafrenz  
dlf@cpuc.ca.gov

<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>          Douglas M. Long          dug@cpuc.ca.gov</p>	<p><b>GOODIN MACBRIDE SQUERI RITCHIE &amp; DAY LLP</b>          THOMAS J. MACBRIDE, JR.          tmacbride@gmssr.com</p>	<p><b>UTILITY WORKERS UNION OF AMERICA</b>          JAVIER MANZANO          javier1@uwua132.org</p>
<p><b>JBS ENERGY</b>          BILL MARCUS          bill@jbsenergy.com</p>	<p><b>DAVID MARCUS</b>          dmarcus2@sbcglobal.net</p>	<p><b>M. CUBED</b>          RICHARD MCCANN, PH.D          rmccann@umich.edu</p>
<p><b>SUTHERLAND, ASBILL &amp; BRENNAN</b>          KEITH MCCREA          kmccrea@sablav.com</p>	<p><b>SOUTHERN CALIFORNIA EDISON COMPANY</b>          FRANK MCNULTY          francis.mcnulty@sce.com</p>	<p><b>SEMPRA ENERGY</b>          KEITH W. MELVILLE          kmelville@sempra.com</p>
<p><b>CALIFORNIA FARM BUREAU FEDERATION</b>          KAREN NORENE MILLS          kmills@cfbf.com</p>	<p><b>WESTERN MANUFACTURED HOUSING COMM. SVCS.</b>          IRENE K. MOOSEN          irene@igc.org</p>	<p><b>SAN FRANCISCO COMMUNITY POWER COOP</b>          STEVEN MOSS          steven@moss.net</p>
<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>          Laura A. Martin          Ira@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>          Richard A. Myers          ram@cpuc.ca.gov</p>	<p><b>CALIFORNIA LEAGUE OF FOOD PROCESSORS</b>          ROB NEENAN          rob@clfp.com</p>
<p><b>PACIFIC GAS AND ELECTRIC COMPANY</b>          ANDREW L. NIVEN          aln2@pge.com</p>	<p><b>SIERRA PACIFIC POWER CO.</b>          DAVID NORRIS          dnorris@sppc.com</p>	<p><b>CA DISABLED VETS BUSNSS ENTERP ALLIANCE</b>          KEVIN K. O'CONNOR          kevinlsi@gmail.com</p>
<p><b>CITY OF SAN DIEGO</b>          FRITZ ORTLIEB          fortlieb@sandiego.gov</p>	<p><b>HANNA AND MORTON LLP</b>          NORMAN A. PEDERSEN          npedersen@hanmor.com</p>	<p><b>ANDERSON &amp; POOLE</b>          EDWARD G. POOLE          epoole@adplaw.com</p>
<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>          Robert M. Pocta          rmp@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>          Anne W. Premo          awp@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>          Terrie D. Prosper          tdp@cpuc.ca.gov</p>
<p><b>PACIFIC GAS AND ELECTRIC COMPANY</b>          MICHAEL REIDENBACH          jmrb@pge.com</p>	<p><b>CALIFORNIA DVBE ALLIANCE</b>          DANIEL W. ROBERTS          danielwroberts@hmpage.com</p>	<p><b>CALIFORNIA CABLE &amp; TELECOMMUNICATIONS</b>          GLENN SEMOW          grs@calcable.org</p>
<p><b>UTILITY CONSUMERS' ACTION NETWORK</b>          MICHAEL SHAMES          mshames@ucan.org</p>	<p><b>ALCANTAR &amp; ELSESSER</b>          NORA E. SHERIFF          nes@a-klaw.com</p>	<p><b>GOODIN MACBRIDE SQUERI RITCHIE &amp; DAY LLP</b>          JAMES D. SQUERI          jsqueri@gmssr.com</p>

**KERN RIVER GAS TRANSMISSION  
COMPANY**  
RICHARD N. STAPLER, JR.  
richard.stapler@kernrivergas.com

**SEMPRA ENERGY**  
GLEN J. SULLIVAN  
gsullivan@sempra.com

**CALIF PUBLIC UTILITIES COMMISSION**  
Danilo E. Sanchez  
des@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
Laura Lei Strain  
lls@cpuc.ca.gov

**DAY CARTER & MURPHY, LLP**  
ANN L. TROWBRIDGE  
atrowbridge@daycartermurphy.com

**CALIF PUBLIC UTILITIES COMMISSION**  
Pamela T. Thompson  
ptt@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
Laura J. Tudisco  
ljt@cpuc.ca.gov

**CALIFORNIA DEPARTMENT OF  
WATER RESOURCES**  
ANDREW ULMER  
aulmer@water.ca.gov

**SEMPRA**  
RONALD VAN DER LEEDEN  
rvanderleeden@semprautilities.com

**PACIFIC GAS AND ELECTRIC  
COMPANY**  
CHRISTOPHER J. WARNER  
cjw5@pge.com

**AGLET CONSUMER ALLIANCE**  
JAMES WEIL  
jweil@aglet.org

**ALCANTAR & KAHL, LLP**  
ELIZABETH WESTBY  
egw@a-klaw.com

**CALIFORNIA ENERGY COMMISSION**  
BILL WOOD  
bwood@energy.state.ca.us

**LOCAL 483 UTILITY WORKERS UNION**  
DENNIS ZUKOWSKI  
dennis@local483.org

**MODESTO IRRIGATION DISTRICT**  
PO BOX 4060  
MODESTO, CA 95352

SOUTHERN CALIFORNIA EDISON  
COMPANY  
CASE ADMINISTRATION  
case.admin@sce.com

CROSSBORDER ENERGY  
TOM BEACH  
tomb@crossborderenergy.com

ENVIROTECH FINANCIAL, INC.  
GENE BECK  
gbeck@etfinancial.com

SUNPOWER CORPORATION  
JULIE BLUNDEN  
julie.blunden@sunpowercorp.com

CALIFORNIANS FOR RENEWABLE  
ENERGY, INC.  
MICHAEL E. BOYD  
michaelboyd@sbcglobal.net

CALIFORNIANS FOR RENEWABLE  
ENERGY INC.  
LYNNE M. BROWN  
l\_brown246@hotmail.com

SAN DIEGO REGIONAL ENERGY  
OFFICE  
JACK BURKE  
jack.burke@sdenergy.org

CALIF PUBLIC UTILITIES COMMISSION  
Valerie Beck  
vjb@cpuc.ca.gov

ENERGY INNOVATIONS, INC.  
STEVE CHADIMA  
steve@energyinnovations.com

PACIFIC GAS AND ELECTRIC  
COMPANY  
BRIAN CHERRY  
bk7@pge.com

COUNTY OF LOS ANGELES  
HOWARD CHOY  
hchoy@isd.co.la.ca.us

THE GREENLINING INSTITUTE  
NONYA COLLIER  
nonyac@greenlining.org

ANZA ELECTRIC COOPERATIVE, INC  
DAVID J. COYLE  
58470 HIGHWAY 371  
PO BOX 391090  
ANZA, CA 92539-1909

GOODIN MACBRIDE SQUERI RITCHIE  
& DAY LLP  
BRIAN T. CRAGG  
bcragg@gmsr.com

CALIF PUBLIC UTILITIES COMMISSION  
Jeanne Clinton  
cln@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Bryan Crabb  
brd@cpuc.ca.gov

GOODIN MACBRIDE SQUERI RITCHIE  
& DAY LLP  
MICHAEL B. DAY  
mday@gmsr.com

CEROX CORP  
JACQUES DE DEKEN  
Jacques@cerox.com

SOUTHERN CALIFORNIA EDISON  
AMBER DEAN  
amber.dean@sce.com

CALIF PUBLIC UTILITIES COMMISSION  
Regina DeAngelis  
rmd@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Paul Douglas  
psd@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Dorothy Duda  
dot@cpuc.ca.gov

PUBLIC SOLAR POWER COALITION  
HARVEY M. EDER  
1218 12TH STREET, NO. 25  
SANTA MONICA, CA 90401

ELLISON & SCHNEIDER  
CHRISTOPHER T. ELLISON  
abb@eslawfirm.com

CALIF PUBLIC UTILITIES COMMISSION  
Maryam Ebke  
meb@cpuc.ca.gov

THE UTILITY REFORM NETWORK  
MATTHEW FREEDMAN  
freedman@turn.org

CALIF PUBLIC UTILITIES COMMISSION  
Julie A. Fitch  
jf2@cpuc.ca.gov

SUNLIGHT & POWER COMPANY  
GARY GERBER  
gary@sunlightandpower.com

S.O.L.I.D. USA, INC.  
LORI A. GLOVER  
lglover@solidsolar.com

THE GREENLINING INSTITUTE  
THALIA N.C. GONZALEZ  
thaliag@greenlining.org

CONSOL  
ROBERT HAMMON  
rob@consol.ws

RECURRENT ENERGY, INC.  
ARNO HARRIS  
arno@recurrentenergy.com

LAW OFFICES OF STEPHAN C.  
VOLKER  
JOSHUA HARRIS  
jharris@volkerlaw.com

ELLISON & SCHNEIDER  
LYNN M. HAUG  
lmh@eslawfirm.com

DAVIS WRIGHT TREMAINE, LLP  
CHRISTOPHER HILEN  
chrishilen@dwt.com

CALIF PUBLIC UTILITIES COMMISSION  
Suzy Hong  
suh@cpuc.ca.gov

SOUTHERN CALIFORNIA EDISON  
COMPANY  
AKBAR JAZAYEIRI  
akbar.jazayeri@sce.com

MOUNTAIN UTILITIES  
JOHN JENSEN  
jjensen@kirkwood.com

GOLDEN SIERRA POWER  
MARK JOHNSON  
markgsp@sbcglobal.net

ADAMS BROADWELL JOSEPH &  
CARDOZA  
MARC D. JOSEPH  
mdjoseph@adamsbroadwell.com

CALIF PUBLIC UTILITIES COMMISSION  
Kurt Johnson  
kmj@cpuc.ca.gov

ALCANTAR & KAHL, LLP  
EVELYN KAHL  
ek@a-klaw.com

ENERGY MANAGEMENT SERVICES  
CAROLYN KEHREIN  
cmkehrein@ems-ca.com

CITY OF PALO ALTO  
GRANT KOLLING  
grant.kolling@cityofpaloalto.org

FAT SPANIEL TECHNOLOGIES, INC.  
DAVID KOPANS  
david.kopans@fatspaniel.com

STANFORD UNIVERSITY  
SUSAN KULAKOWSKI  
susank@bonair.stanford.edu

MICHAEL KYES  
michaelkyes@sbcglobal.net

RCM DIGESTERS  
ERIC LARSEN  
elarsen@rcmdigesters.com

PACIFICORP  
DOUGLAS LARSON  
doug.larson@pacificorp.com

LARSON CONSULTING SERVICES  
ROD LARSON  
rod.larson@sbcglobal.net

STRATEGEN CONSULTING LLC  
JANICE LIN  
janice@strategenconsulting.com

PACIFIC GAS AND ELECTRIC  
COMPANY  
RANDALL J. LITTENEKER  
rjl9@pge.com

DOWNEY BRAND LLP  
JANE E. LUCKHARDT  
jluckhardt@downeybrand.com

GLOBAL GREEN USA  
MARY LUEVANO  
mluevano@globalgreen.org

3 PHASES ENERGY SERVICES, LLC  
MICHAEL MAZUR  
mmazur@3phases.com

SAN DIEGO REGIONAL ENERGY  
OFFICE  
ANDREW MCALLISTER  
andrew.mcallister@sdenergy.org

SUTHERLAND, ASBILL & BRENNAN  
KEITH MCCREA  
kmccrea@sablaw.com

AMERICANS FOR SOLAR POWER  
JAN MCFARLAND  
janmcfar@sonic.net

DUANE MORRIS  
JAMES MCTARNAGHAN  
jwmctarnaghan@duanemorris.com

NORCAL SOLAR ENERGY  
ASSOCIATION  
LIZ MERRY  
lmerry@norcalsolar.org

CALIFORNIA ENERGY COMMISSION  
SANFORD MILLER  
smiller@energy.state.ca.us

STRATEGIC ENERGY INNOVATIONS  
STEPHEN MILLER  
stephen@seiinc.org

CALIFORNIA FARM BUREAU  
FEDERATION  
KAREN NORENE MILLS  
kmills@cbbf.com



SOUTHERN CALIFORNIA EDISON  
COMPANY  
MICHAEL D. MONTOYA  
mike.montoya@sce.com

GOLDEN STATE WATER/BEAR  
VALLEY ELECTRIC  
RONALD MOORE  
rkmoore@gswater.com

GREEN POWER INSTITUTE  
GREGG MORRIS  
gmorris@emf.net

CITY AND COUNTY OF SAN  
FRANCISCO  
STEPHEN A.S. MORRISON  
stephen.morrison@sfgov.org

SAN FRANCISCO CITY ATTORNEY  
THERESA L. MUELLER  
theresa.mueller@sfgov.org

CITY OF SANTA MONICA  
SUSAN MUNVES  
susan.munves@smgov.net

LAW OFFICES OF MEGAN MACNEIL  
MYERS  
MEGAN MACNEIL MYERS  
meganmyers@yahoo.com

LAW OFFICES OF SARA STECK  
MYERS  
SARA STECK MYERS  
ssmyers@att.net

CALIF PUBLIC UTILITIES COMMISSION  
Jaclyn Marks  
jm3@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Jay Morse  
jxm@cpuc.ca.gov

CALIFORNIA ENERGY COMMISSION  
PAYAM NARVAND  
pnarvand@energy.state.ca.us

PLUMAS-SIERRA RURAL ELECTRIC  
CO-OP  
JESSICA NELSON  
jnelson@psrec.coop

CALIFORNIA SOLAR ENERGY  
INDUSTRIES ASSN  
LES NELSON  
lnelson@westernrenewables.com

SOUTHERN CALIFORNIA GAS/SDG&E  
STEVEN D. PATRICK  
spatrick@sempra.com

HANNA AND MORTON LLP  
NORMAN A. PEDERSEN  
npedersen@hanmor.com

CLEAN POWER MARKETS, INC.  
JANIS C. PEPPER  
pepper@cleanpowermarkets.com

ENERGY SMART HOMES  
DAN PERKINS  
perkydanp@yahoo.com

ENERGY RECOMMERCE INC.  
LEIF RONNIE PETERSSON  
ronnie@energyrecommerce.com

CALIFORNIA INDEPENDENT SYSTEM  
OPERATOR  
PHILIP D. PETTINGILL  
ppettingill@caiso.com

CALIF PUBLIC UTILITIES COMMISSION  
Lisa Paulo  
lp1@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Terrie D. Prosper  
tdp@cpuc.ca.gov

SAN DIEGO GAS & ELECTRIC  
COMPANY  
STEVE RAHON  
lschavrien@semprautilities.com

ASSEMBLY COMMITTEE/UTILITIES  
AND COMMERC  
EDWARD RANDOLPH  
edward.randolph@asm.ca.gov

ARCTURUS ENERGY CONSULTING,  
INC.  
JOHN R. REDDING  
johnrredding@earthlink.net

SAN DIEGO GAS & ELECTRIC  
COMPANY  
THEODORE E. ROBERTS  
troberts@sempra.com

THE VOTE SOLAR INITIATIVE  
J. P. ROSS  
jpross@votesolar.org

SOUTHERN CALIFORNIA EDISON  
COMPANY  
R. OLIVIA SAMAD  
amber.dean@sce.com

CALIFORNIA AIR RESOURCES BOARD  
MICHAEL SCHEIBLE  
mscheibl@arb.ca.gov

CALIFORNIA SOLAR ENERGY  
INDUSTRIES ASSN.  
VINCENT SCHWENT  
vschwent@sbcglobal.net

RECOLTE ENERGY  
GOPAL SHANKER  
gopal@recolteenergy.com

SMA AMERICA, INC.  
KENT SHELDON  
ksheldon@sma-america.com

GOODIN MACBRIDE SQUERI  
RITCHIE & DAY  
JAMES D. SQUERI  
jsqueri@gmsr.com

GOODIN MACBRIDE SQUERI RITCHIE  
& DAY LLP  
JAMES D. SQUERI  
jsqueri@gmsr.com

ALCANTAR & KAHL, LLP  
SEEMA SRINIVASAN  
sis@a-klaw.com

SAN DIEGO REGIONAL ENERGY  
OFFICE  
IRENE M. STILLINGS  
irene.stillings@sdenergy.org

CALIF PUBLIC UTILITIES COMMISSION  
Don Schultz  
dks@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Andrew Schwartz  
as2@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Anne E. Simon  
aes@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Donald R. Smith  
dsh@cpuc.ca.gov

ENERGY RECOMMERCE INC  
KEITH TRADER  
ktrader@energyrecommerce.com

DAY CARTER MURPHY LLC  
ANN L. TROWBRIDGE  
atrowbridge@daycartermurphy.com

SARAH TUNTLAND  
sarahuntland@yahoo.com

CALIF PUBLIC UTILITIES COMMISSION  
Christine S. Tam  
tam@cpuc.ca.gov

PACIFIC GAS AND ELECTRIC  
COMPANY  
STACY W. WALTER  
sww9@pge.com

ELLISON, SCHNEIDER & HARRIS LLP  
WILLIAM W. WESTERFIELD III  
www@eslawfirm.com

ELLISON, SCHNEIDER & HARRIS  
L.L.P.  
WILLIAM W. WESTERFIELD, III  
www@eslawfirm.com

ELLISON, SCHNEIDER & HARRIS, LLP  
GREGGORY L. WHEATLAND  
glw@eslawfirm.com

GOODIN MACBRIDE SQUERI RITCHIE  
& DAY,LLP  
JOSEPH F. WIEDMAN  
jwiedman@gmsr.com

CONSUMER FEDERATION OF  
CALIFORNIA (CFC)  
ALEXIS K. WODTKE  
lex@consumercal.org

SOLAR ENERGY PRODUCTION  
CORPORATION  
MICHAEL YAMBRACH  
michaely@sepcor.net

CALIFORNIA AIR RESOURCES BOARD  
GARY M. YEE  
gyee@arb.ca.gov

CALIFORNIA ENVIRONMENTAL  
PROTECTION  
PO BOX 2815  
SACRAMENTO, CA 95812-2815

ATTACHMENT B  
Advice No. 3695

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41350-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 41309-G
Revised 41351-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 41310-G
Revised 41352-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 41311-G
Revised 41353-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 41312-G
Revised 41354-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 41069-G
Revised 41355-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 40230-G
Revised 41356-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 41346-G
Revised 41357-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 41278-G
Revised 41358-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 41279-G
Revised 41359-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 40237-G
Revised 41360-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Original 40238-G
Revised 41361-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 39989-G
Revised 41362-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 20	Revised 40734-G
Revised 41363-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 41314-G
Revised 41364-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 41208-G Revised 41281-G

ATTACHMENT B  
Advice No. 3695

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41365-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 41210-G Revised 41315-G
Revised 41366-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 41316-G
Revised 41367-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 41317-G
Revised 41368-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 41215-G Revised 41318-G
Revised 41369-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 41216-G Revised 41319-G
Revised 41370-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 1	Revised 39617-G
Revised 41371-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 41287-G
Revised 41372-G	Schedule No. GTO-SSA, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 40747-G
Revised 41373-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 1	Revised 39620-G
Revised 41374-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 41288-G
Revised 41375-G	Schedule No. GTO-SSB, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE	Revised 38568-G

ATTACHMENT B  
Advice No. 3695

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41376-G	EQUIPMENT, Sheet 1 Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 40749-G
Revised 41377-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 41289-G
Revised 41378-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 2	Revised 40643-G
Revised 41379-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 1	Revised 41320-G
Revised 41380-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 2	Revised 41219-G Revised 41291-G
Revised 41381-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 41292-G
Revised 41382-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 41321-G
Revised 41383-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 41322-G
Revised 41384-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 41222-G Revised 41295-G
Revised 41385-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 41323-G
Revised 41386-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR	Revised 41223-G Revised 41297-G

ATTACHMENT B  
Advice No. 3695

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	COMMERCIAL AND INDUSTRIAL, Sheet 3	
Revised 41387-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 40766-G
Revised 41388-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 1	Revised 39640-G
Revised 41389-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 41324-G
Revised 41390-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 40768-G
Revised 41391-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 41325-G
Revised 41392-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 1	Revised 40770-G
Revised 41393-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 2	Revised 40771-G
Revised 41394-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 40032-G
Revised 41395-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 40033-G
Revised 41396-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 40034-G
Revised 41397-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 40035-G
Revised 41398-G	Schedule No. GT-SD, INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 40036-G
Revised 41399-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 1	Revised 40037-G
Revised 41400-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Revised 40038-G
Revised 41401-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 40039-G
Revised 41402-G	Schedule No. GT-PS, PEAKING SERVICE,	Revised 40040-G

ATTACHMENT B  
Advice No. 3695

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41403-G	Sheet 4 Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 40041-G
Revised 41404-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Revised 40042-G
Revised 41405-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 40043-G
Revised 41406-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 40044-G
Revised 41407-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 40045-G
Revised 41408-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 40046-G
Revised 41409-G	Schedule No. G-LOAN, HUB LOANING, Sheet 1	Revised 40047-G
Revised 41410-G	Schedule No. G-PRK, HUB PARKING, Sheet 1	Revised 40048-G
Revised 41411-G	Schedule No. G-WHL, HUB WHEELING SERVICE, Sheet 1	Revised 40049-G
Revised 41412-G	TABLE OF CONTENTS	Revised 41328-G
Revised 41413-G	TABLE OF CONTENTS	Revised 41329-G
Revised 41414-G	TABLE OF CONTENTS	Revised 41348-G
Revised 41415-G	TABLE OF CONTENTS	Revised 41349-G
Revised 41416-G	TABLE OF CONTENTS	Revised 41066-G

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	93.582¢	111.870¢	16.438¢	I,I
GR-C <sup>2/</sup> .....	97.911¢	116.199¢	16.438¢	
GT-R .....	28.418¢	46.706¢	16.438¢	
GRL <sup>3/</sup> .....	75.817¢	90.448¢	13.151¢	
GT-RL <sup>3/</sup> .....	22.734¢	37.365¢	13.151¢	I,I

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS <sup>1/</sup> .....	93.582¢	111.870¢	16.438¢	I,I
GS-C <sup>2/</sup> .....	97.911¢	116.199¢	16.438¢	
GT-S .....	28.418¢	46.706¢	16.438¢	
GSL <sup>3/</sup> .....	75.817¢	90.448¢	13.151¢	
GSL-C <sup>3/</sup> .....	79.281¢	93.912¢	13.151¢	
GT-SL <sup>3/</sup> .....	22.734¢	37.365¢	13.151¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	93.582¢	111.870¢	16.438¢	I,I
GM-C <sup>1/</sup> .....	N/A	111.870¢	16.438¢	I
GM-EC <sup>2/</sup> .....	97.911¢	116.199¢	16.438¢	I,I
GM-CC <sup>2/</sup> .....	N/A	116.199¢	16.438¢	I
GT-ME .....	28.418¢	46.706¢	16.438¢	I,I
GT-MC .....	N/A	46.706¢	16.438¢	I
GM-BE <sup>1/</sup> .....	85.458¢	93.448¢	\$10.102	I,I,I
GM-BC <sup>1/</sup> .....	N/A	93.448¢	\$10.102	I,I
GM-BEC <sup>2/</sup> .....	89.787¢	97.777¢	\$10.102	I,I,I
GM-BCC <sup>2/</sup> .....	N/A	97.777¢	\$10.102	I,I
GT-MBE .....	20.294¢	28.284¢	\$10.102	I,I,I
GT-MBC .....	N/A	28.284¢	\$10.102	I,I

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 65.113¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 69.442¢/therm which includes the core brokerage fee.

<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GML-E <sup>3/</sup> .....	75.817¢	90.448¢	13.151¢	I,I
GML-C <sup>3/</sup> .....	N/A	90.448¢	13.151¢	I
GML-EC <sup>3/</sup> .....	79.281¢	93.912¢	13.151¢	I,I
GML-CC <sup>3/</sup> .....	N/A	93.912¢	13.151¢	I
GT-MLE <sup>3/</sup> .....	22.734¢	37.365¢	13.151¢	I,I
GT-MLC <sup>3/</sup> .....	N/A	37.365¢	13.151¢	I
GMBL-E <sup>3/</sup> .....	69.318¢	75.710¢	\$8.082	I,I,I
GMBL-C <sup>3/</sup> .....	N/A	75.710¢	\$8.082	I,I
GMBL-EC <sup>3/</sup> .....	72.782¢	79.174¢	\$8.082	I,I,I
GMBL-CC <sup>3/</sup> .....	N/A	79.174¢	\$8.082	I,I
GT-MBLE <sup>3/</sup> .....	16.235¢	22.627¢	\$8.082	I,I,I
GT-MBLC <sup>3/</sup> .....	N/A	22.627¢	\$8.082	I,I

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR <sup>1/</sup> .....	80.670¢	32.877¢	I
G-NGVRC <sup>2/</sup> .....	84.999¢	32.877¢	
GT-NGVR .....	15.506¢	32.877¢	
G-NGVRL <sup>3/</sup> .....	65.488¢	26.301¢	
GT-NGVRL <sup>3/</sup> .....	12.405¢	26.301¢	I

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 65.113¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 69.442¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE <sup>1/ 2/</sup>

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 .....	111.044¢	88.923¢	71.318¢	I,I,R
GN-10C .....	115.373¢	93.252¢	75.647¢	
GT-10 .....	45.880¢	23.759¢	6.154¢	I,I,R
GN-10V .....	111.044¢	85.474¢	71.318¢	I,I,R
GN-10VC .....	115.373¢	89.803¢	75.647¢	
GT-10V .....	45.880¢	20.310¢	6.154¢	I,I,R
GN-10L .....	89.787¢	72.090¢	58.006¢	I,I,I
GT-10L .....	36.704¢	19.007¢	4.923¢	I,I,R

Customer Charge  
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

<sup>1/</sup> The non-residential core procurement charge as set forth in Schedule No. G-CP is 65.113¢/therm which includes the core brokerage fee.

<sup>2/</sup> The non-residential cross over rate as set forth in Schedule No. G-CP is 69.442¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>

Commodity Charge  
 (per therm)

Schedule G-AC

G-AC: rate per therm .....	74.878¢	I
G-ACC: rate per therm .....	79.207¢	
G-ACL: rate per therm .....	60.854¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm .....	75.514¢	R
G-ENC: rate per therm .....	79.843¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm .....	73.047¢	I
G-NGUC: rate per therm .....	77.376¢	
G-NGU plus G-NGC Compression Surcharge .....	147.671¢	
G-NGUC plus G-NGC Compression Surcharge .....	152.000¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
 (per therm)

Schedule GT-AC

GT-AC: rate per therm ..... 9.714¢  
 GT-ACL: rate per therm ..... 7.771¢  
 Customer Charge: \$150/month

Schedule GT-EN

GT-EN: rate per therm ..... 10.350¢  
 Customer Charge: \$50/month

Schedule GT-NGV

GT-NGU: rate per therm ..... 7.883¢  
 GT-NGC: rate per therm ..... 82.507¢  
 P-1 Customer Charge: \$13/month  
 P-2A Customer Charge: \$65/month

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:  
 GT-F3D/GT-I3D (Distribution Level): Per month ..... \$350  
 GT-F3T/GT-I3T (Transmission Level):Per month ..... \$700

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Transmission Charges:

GT-F3D/GT-I3D (Distribution Level):

Tier I	0 - 20,833 Therms .....	13.829¢	I
Tier II	20,834 - 83,333 Therms .....	8.414¢	
Tier III	83,334 - 166,667 Therms .....	4.950¢	I
Tier IV	Over 166,667 Therms .....	2.475¢	R

GT-F3T/GT-I3T (Transmission Level):

Tier I	0 - 166,667 Therms .....	10.546¢	I
Tier II	Over 166,667 Therms .....	2.077¢	R

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge .....	3.965¢	R
Customer Charge: \$500/month		

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge .....	8.095¢	R
Customer Charge: \$50		

For customers using 3 million therms or more per year

Transmission Charge .....	3.892¢	R
Customer Charge: N/A		

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge .....	3.264¢	R
ITCS-LB .....	(0.033¢)	R

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge .....	2.639¢	R
ITCS-SD .....	(0.033¢)	R

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge .....	3.050¢	R
ITCS-SWG .....	(0.033¢)	R
Storage Reservation Charge (per year) .....	\$1,192,118	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge .....	2.756¢
ITCS-VRN .....	(0.033¢)

R  
R

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	65.113¢
Non-Residential Cross-Over Rate, per therm .....	69.442¢
Residential Core Procurement Charge, per therm .....	65.113¢
Residential Cross-Over Rate, per therm .....	69.442¢
Adjusted Core Procurement Charge, per therm .....	66.953¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

October 2006 .....	111.089¢
November 2006 .....	119.414¢
December 2006 .....	TBD*

Noncore Retail Standby (SP-NR)

October 2006 .....	111.154¢
November 2006 .....	119.479¢
December 2006 .....	TBD*

Wholesale Standby (SP-W)

October 2006 .....	111.154¢
November 2006 .....	119.479¢
December 2006 .....	TBD*

Buy-Back Rate

Core and Noncore Retail (BR-R)

October 2006 .....	20.433¢
November 2006 .....	35.120¢
December 2006 .....	33.477¢

Wholesale (BR-W)

October 2006 .....	20.365¢
November 2006 .....	35.003¢
December 2006 .....	33.365¢

\*To be determined (TBD). Pursuant to Resolution G-3316, the December Standby Procurement charge will be filed by separate advice letter at least one day prior to January 25, 2007.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	45.031¢	I
Other Operating Costs/Revenues	0.833¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	0.057¢	I
Core Averaging/Other Noncore	(1.084¢)	R
Procurement Rate (w/o Brokerage Fee)	64.912¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	110.001¢	I

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	25.063¢	I
Other Operating Costs/Revenues	(0.042¢)	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.020¢)	I
Core Averaging/Other Noncore	3.308¢	I
Procurement Rate (w/o Brokerage Fee)	64.912¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	93.473¢	I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	12.554¢	I
Other Operating Costs/Revenues	(0.085¢)	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.055¢)	I
Procurement Rate (w/o Brokerage Fee)	64.912¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	77.578¢	I

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	13.049¢	R
Other Operating Costs/Revenues	(0.034¢)	I
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.054¢)	I
Procurement Rate (w/o Brokerage Fee)	64.912¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	78.125¢	R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge  
(per therm)

Base Margin	5.223¢	I
Other Operating Costs/Revenues	0.091¢	
Transition Costs	(0.033¢)	R
Balancing/Tracking Account Amortization	0.928¢	R
	-----	
Total Transportation Related Costs	6.209¢	R

Electric Generation

Charge  
(per therm)

Base Margin	2.325¢	I
Other Operating Costs/Revenues	0.185¢	
Transition Costs	(0.033¢)	R
Balancing/Tracking Account Amortization	0.909¢	
Sempra-Wide Common Adjustment (EG Only)	0.545¢	R
	-----	
Total Transportation Related Costs	3.932¢	R

Wholesale - City of Long Beach

Charge  
(per therm)

Base Margin	2.157¢	I
Other Operating Costs/Revenues	0.204¢	
Transition Costs	(0.033¢)	R
Balancing/Tracking Account Amortization	0.903¢	R
	-----	
Total Transportation Related Costs	3.231¢	R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

Charge  
(per therm)

Base Margin	1.543¢	
Other Operating Costs/Revenues	0.152¢	
Transition Costs	(0.033¢)	
Balancing/Tracking Account Amortization	0.944¢	
	-----	
Total Transportation Related Costs	2.606¢	

I  
R  
R  
R

Wholesale - Southwest Gas

Charge  
(per therm)

Base Margin	1.935¢	
Other Operating Costs/Revenues	0.211¢	
Transition Costs	(0.033¢)	
Balancing/Tracking Account Amortization	0.903	
	-----	
Total Transportation Related Costs	3.017¢	

I  
R  
R  
R

Wholesale - City of Vernon

Charge  
(per therm)

Base Margin	1.765¢	
Other Operating Costs/Revenues	0.088¢	
Transition Costs	(0.033¢)	
Balancing/Tracking Account Amortization	0.902¢	
	-----	
Total Transportation Related Costs	2.723¢	

I  
R  
R  
R

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

14H9

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007

RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT

Sheet 5

PART III  
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3695, effective January 1, 2007, is \$1,576,637,000. Of the total revenues \$1,354,688,000 is allocated to the core market and \$206,449,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$20,010,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$15,499,000.

T,I  
I,I  
I

17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3570, effective January 1, 2006 and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Transition Costs	0.000	1.000
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.907	0.093
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.889	0.111

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

5H9

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART XI  
PERFORMANCE BASED REGULATION

(Continued)

K. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3695, effective January 1, 2007. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3695, effective January 1, 2007. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	44.8 cents/therm	24.2 cents/therm
G-10, 0 to 3 Mth	72.1 cents/therm	37.0 cents/therm
G-10, 3-50 Mth	26.3 cents/therm	11.6 cents/therm
G-10, 50-250 Mth	18.3 cents/therm	7.3 cents/therm
G-10, >250Mth	9.1 cents/therm	5.0 cents/therm
Gas A/C	12.4 cents/therm	6.5 cents/therm
Gas Engines	13.0 cents/therm	6.8 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

T  
 |  
 |  
 T  
  
 I  
 |  
 |  
 |  
 |  
 I  
 R,R

Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢
 <u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.469¢</u>	<u>28.469¢</u>	<u>28.418¢</u>
Total Baseline Charge: .....	93.582¢	97.911¢	28.418¢
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>46.757¢</u>	<u>46.757¢</u>	<u>46.706¢</u>
Total Non-Baseline Charge: .....	111.870¢	116.199¢	46.706¢
 <u>Rates for CARE-Eligible Customers</u>			
	<u>GRL</u>	<u>GT-RL</u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢	

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	52.090¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.727¢</u>	<u>22.734¢</u>	I,I
Total Baseline Charge: .....	75.817¢	22.734¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	52.090¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>38.358¢</u>	<u>37.365¢</u>	I,I
Total Non-Baseline Charge: .....	90.448¢	37.365¢	I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> This charge for GR and GR-C customers is equal to the GT-R Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate, per therm</u> (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A	
<u>Transmission Charge:</u> <sup>3/</sup> .....	<u>28.469¢</u>	<u>28.469¢</u>	<u>28.418¢</u>	I,I,I
Total Baseline Charge: .....	93.582¢	97.911¢	28.418¢	I,I,I

<u>Non-Baseline Rate, per therm</u> (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A	
<u>Transmission Charge:</u> <sup>3/</sup> .....	<u>46.757¢</u>	<u>46.757¢</u>	<u>46.706¢</u>	I,I,I
Total Non-Baseline Charge: .....	111.870¢	116.199¢	46.706¢	I,I,I

Rates for CARE-Eligible Customers

	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge, per meter per day:</u> <sup>1/</sup> .....	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate, per therm</u> (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	52.090¢	55.554¢	N/A	
<u>Transmission Charge:</u> <sup>3/</sup> .....	<u>23.727¢</u>	<u>23.727¢</u>	<u>22.734¢</u>	I,I,I
Total Baseline Charge: .....	75.817¢	79.281¢	22.734¢	I,I,I

<u>Non-Baseline Rate, per therm</u> (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	52.090¢	55.554¢	N/A	
<u>Transmission Charge:</u> <sup>3/</sup> .....	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>	I,I,I
Total Non-Baseline Charge: .....	90.448¢	93.912¢	37.365¢	I,I,I

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

<sup>3/</sup> This charge for GS and GS-C customers is equal to the GT-S Transmission Charge and the procurement carrying cost of storage inventory charge.

I,I,I  
I,I,I

I,I,I  
I,I,I

I,I,I  
I,I,I

I,I,I  
I,I,I

D

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GM  
**MULTI-FAMILY SERVICE**

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
Customer Charge, per meter, per day: .....	16.438¢ <sup>1/</sup>	\$10.102	I

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>4/</sup>	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	28.469¢	28.469¢	28.418¢	I,I,I
Total Baseline Charge (all usage): .....	93.582¢	97.911¢	28.418¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	46.757¢	46.757¢	46.706¢	I,I,I
Total Non Baseline Charge (all usage):.....	111.870¢	116.199¢	46.706¢	I,I,I

	<u>GM-C</u>	<u>GM-CC</u> <sup>4/</sup>	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	46.757¢	46.757¢	46.706¢	I,I,I
Total Non Baseline Charge (all usage):.....	111.870¢	116.199¢	46.706¢	I,I,I

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> This charge for GM-E, GM-EC, GM-BE, GM-BEC, GM-C, GM-CC, GM-BC and GM-BCC customers is equal to the GT-R Transmission Charge and the procurement carrying cost of storage inventory charge.

<sup>4/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. GM

Sheet 3

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>4/</sup>	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>20.345¢</u>	<u>20.345¢</u>	<u>20.294¢</u>	I,I,I
Total Baseline Charge (all usage):.....	85.458¢	89.787¢	20.294¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.335¢</u>	<u>28.335¢</u>	<u>28.284¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	93.448¢	97.777¢	28.284¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> <sup>4/</sup>	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	65.113¢	69.442¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.335¢</u>	<u>28.335¢</u>	<u>28.284¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	93.448¢	97.777¢	28.284¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC<sup>2/</sup></u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : <sup>3/</sup> .....	65.113¢	N/A	
<u>Transmission Charge</u> : .....	<u>28.469¢<sup>4/</sup></u>	<u>28.418¢</u>	I,I
<u>Total Baseline Charge</u> : .....	93.582¢	28.418¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : <sup>3/</sup> .....	65.113¢	N/A	
<u>Transmission Charge</u> : .....	<u>46.757¢<sup>4/</sup></u>	<u>46.706¢</u>	I,I
<u>Total Non-Baseline Charge</u> : .....	111.870¢	46.706¢	I,I

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> Applicable to Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

SCHEDULE NO. GO-AC

Sheet 2

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

(Continued)

RATES (Continued)

Gas AC Credit (See Special Condition 5.)

May through October only ..... 20.000¢ per non-baseline therm greater than base volume

Minimum Charge

The Minimum Charge shall be the applicable Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions. Incremental Usage is defined as additional gas load above the Base Volume, which is defined as the usage based on average residential daily non-temperature sensitive load.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

<sup>4/</sup> This charge for GO-AC is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087 and approved as requested in Advice No. 3416) plus the procurement carrying cost of storage inventory charge. It is used for billing periods during the months of November through April.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3695  
DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Dec 27, 2006  
EFFECTIVE Jan 1, 2007  
RESOLUTION NO. \_\_\_\_\_

D

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge <sup>1/</sup> .....	65.113¢	69.442¢	N/A
<u>Transmission Charge</u> <sup>2/</sup> .....	<u>15.557¢</u>	<u>15.557¢</u>	<u>15.506¢</u>
Commodity Charge .....	80.670¢	84.999¢	15.506¢

I,I,I  
I,I,I

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>2/</sup> This charge for G-NGVR and G-NGVRC customers is equal to the GT-NGVR Transmission Charge plus the procurement carrying cost of storage inventory charge.

D

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day .....	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Rate</u> , per therm		
Procurement Charge .....	52.090¢	N/A
<u>Transmission Charge</u> .....	<u>13.398¢</u>	<u>12.405¢</u>
Commodity Charge .....	65.488¢	12.405¢

I,I  
I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
- Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
- Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
- CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	13.90
2.00 - 2.49 cu.ft. per hr .....	15.75
2.50 - 2.99 cu.ft. per hr .....	19.25
3.00 - 3.99 cu.ft. per hr .....	24.50
4.00 - 4.99 cu.ft. per hr .....	31.50
5.00 - 7.49 cu.ft. per hr .....	43.75
7.50 - 10.00 cu.ft. per hr .....	61.24
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	7.00

I  
|  
|  
|  
|  
|  
I  
I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>
Procurement Charge: <sup>3/</sup>	G-CPNR .....	65.113¢	65.113¢	65.113¢
<u>Transmission Charge:</u> <sup>4/</sup>	GPT-10 .....	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10 .....	111.044¢	88.923¢	71.318¢

I,I,R  
I,I,R

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: <sup>3/</sup>	G-CPNRC .....	69.442¢	69.442¢	69.442¢
<u>Transmission Charge:</u> <sup>4/</sup>	GPT-10 .....	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C .....	115.373¢	93.252¢	75.647¢

I,I,R  
I,I,R

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10 .....	45.880¢ <sup>5/</sup>	23.759¢ <sup>5/</sup>	6.154¢ <sup>5/</sup>
----------------------	-------------	-----------------------	-----------------------	----------------------

I,I,R

<sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

D

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
Procurement Charge: <sup>3/</sup>	G-CPNR .....	65.113¢	65.113¢	65.113¢	
<u>Transmission Charge:</u> <sup>4/</sup>	GPT-10V .....	45.931¢	20.361¢	6.205¢	I,I,R
Commodity Charge:	GN-10V .....	111.044¢	85.474¢	71.318¢	I,I,R

GN-10VC: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: <sup>3/</sup>	G-CPNRC .....	69.442¢	69.442¢	69.442¢	
<u>Transmission Charge:</u> <sup>4/</sup>	GPT-10V .....	45.931¢	20.361¢	6.205¢	I,I,R
Commodity Charge:	GN-10VC .....	115.373¢	89.803¢	75.647¢	I,I,R

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V .....	45.880¢ <sup>6/</sup>	20.310¢ <sup>6/</sup>	6.154¢ <sup>6/</sup>	I,I,R
----------------------	--------------	-----------------------	-----------------------	----------------------	-------

(Footnotes continued from previous page.)

<sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>6/</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

I,I,R  
 I,I,R

I,I,R  
 I,I,R

I,I,R

D



Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10L</u>	Procurement Charge: <sup>3/</sup> G-CPNRL .....	52.090¢	52.090¢	52.090¢	
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10L .....	<u>37.697¢</u>	<u>20.000¢</u>	<u>5.916¢</u>	I,I,I
	Commodity Charge: GN-10L .....	89.787¢	72.090¢	58.006¢	I,I,I
<u>GT-10L</u>	Transmission Charge: GT-10L .....	36.704¢ <sup>7/</sup>	19.007¢ <sup>7/</sup>	4.923¢ <sup>7/</sup>	I,I,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

<sup>7/</sup> These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	65.113¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>9.765¢</u>
Commodity Charge:	G-AC .....	74.878¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	69.442¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>9.765¢</u>
Commodity Charge:	G-ACC .....	79.207¢

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

D  
I  
I  
D  
I  
I

Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	52.090¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>8.764¢</u>
Commodity Charge:	G-ACL .....	60.854¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 1

APPLICABILITY

Applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1, for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to the Utility to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month ..... \$50.00

If the applicable customer charge is collected under Schedule No. GT-EN, no duplicative charge is collected hereunder.

Commodity Charges

G-EN

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

D

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR .....	65.113¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>10.401¢</u>
Commodity Charge:	G-EN .....	75.514¢

R  
R

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

D

Procurement Charge:	G-CPNRC .....	69.442¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>10.401¢</u>
Commodity Charge:	G-ENC .....	79.843¢

R  
R

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR .....	65.113¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>7.934¢</u>
Commodity Charge:	G-NGU .....	73.047¢

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC .....	69.442¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>7.934¢</u>
Commodity Charge:	G-NGUC .....	77.376¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm .....	147.671¢
G-NGUC plus G-NGC, compressed per therm .....	152.000¢

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GO-SSA  
SUMMER SAVER OPTIONAL RATE  
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 1

APPLICABILITY

This SummerSaver optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) currently take service under Schedule No. GR, 2) who have lived in their current residence for the last 12 months, and 3) who agree to pay seven cents (\$0.07) per day in increased customer charges from May through October billing periods to participate in the program. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is equal to the customer charge as set forth in Schedule No. GR for the billing periods between November and April. The customer charge is equal to the customer charge as set forth in Schedule No. GR plus seven cents (\$0.07) per day for the billing periods between May and October.

Per meter, per day November to April .....	16.438¢
Per meter, per day May to October .....	23.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R, (3) the SummerSaver discount; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GO-SSA  
SUMMER SAVER OPTIONAL RATE  
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	65.113¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>28.469¢</u>
Commodity Charge:	GR .....	93.582¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	65.113¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>46.757¢</u>
Commodity Charge:	GR .....	111.870¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE  
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 ..... 28.418¢

Non-Baseline Rate

All usage, per therm ..... 46.706¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GO-SSB

Sheet 1

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING  
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

APPLICABILITY

This SummerSaver optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) currently take service under Schedule No. GR, 2) who have lived in their current residence for the last 12 months, and 3) who have purchased a new piece of gas equipment or repaired a piece of inoperable gas equipment within 6 months prior to sign-up. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is the customer charge as set forth in Schedule No. GR.

Per meter, per day..... 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R, (3) the SummerSaver discount; and (4) the procurement carrying cost of storage inventory charge. The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

D

Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING  
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	65.113¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>28.469¢</u>
Commodity Charge:	GR .....	93.582¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	65.113¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>46.757¢</u>
Commodity Charge:	GR .....	111.870¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GTO-SSB

Sheet 1

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS  
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

APPLICABILITY

This SummerSaver optional rate program is applicable to the transportation of customer-owned natural gas for individually metered residential customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32. The program is limited to single family residential customers who 1) currently take service under Schedule No. GT-R, 2) who have lived in their current residence for the last 12 months, and 3) who have purchased a new piece of gas equipment or repaired a piece of inoperable gas equipment within 6 months prior to sign-up. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge,

The customer charge is the customer charge as set forth in Schedule No. GTR.

Per meter, per day ..... 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Minimum Charge (Per Meter Per Day)

All customers ..... 16.438¢

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

D

Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS  
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 ..... 28.418¢

Non-Baseline Rate

All usage, per therm ..... 46.706¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles for customers who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. In accordance with Rule No. 23 service under this schedule shall be classified as end-use priority 1 or 2A.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

P-1 Service, per month .....	\$13.00
P-2A Service, per month .....	\$65.00

If the customer charge is collected under Schedule No. G-NGV, no duplicative charge is collected hereunder.

Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

GT-NGU

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

GT-NGU, uncompressed per therm .....	7.883¢
--------------------------------------	--------

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-NGV Sheet 2  
TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Utility-Funded Fueling Station

GT-NGC Compression Surcharge per therm ..... 74.624¢

The GT-NGC Compression Surcharge will be added to the GT-NGU uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant rate is:

GT-NGC, compressed per therm ..... 82.507¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by SoCalGas from a Utility-funded fueling station.

Co-funded fueling stations, customer/Utility-funded, will be billed a proportionate compression charge based on the customer's level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this rate schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required for priority 2A customers. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
3. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-SD  
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month ..... \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm ..... (0.033¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm ..... 2.639¢  
 GT-I11 Rate, per therm ..... 2.639¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

R  
  
  
  
  
  
  
  
  
  
R  
R



Schedule No. G-LOAN  
HUB LOANING

Sheet 1

APPLICABILITY

Applicable for Loaning service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Loaning service definitions are set forth in Rule No. 1. If a transaction occurs involving the Loaning of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge, as described under Schedule No. G-WHL, shall also apply.

RATES

Loaning rate, minimum charge .....	\$50 minimum	
Loaning rate, maximum charge .....	*72.11¢ per decatherm maximum	I

Loaning rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 37.10¢/Dth, plus 2) variable injection and withdrawal costs of 2.22¢/Dth and 3.09¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 16.37¢/Dth and 13.33¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Loaning transaction.

I

I,I  
 I,I,I

\* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-PRK  
HUB PARKING

Sheet 1

APPLICABILITY

Applicable for Parking service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics, of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Parking service definitions are set forth in Rule No. 1. If a transaction occurs involving the Parking of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge as described under the Schedule No. G-WHL, shall also apply.

RATES

Parking rate, minimum charge .....	\$50 minimum	
Parking rate, maximum charge .....	*72.11¢ per decatherm maximum	I

Parking rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 37.10¢/Dth, plus 2) variable injection and withdrawal costs of 2.22¢/Dth and 3.09¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 16.37¢/Dth and 13.33¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Parking transaction.

I

I,I  
 I,I,I

\* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-WHL  
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

Wheeling rate, minimum charge .....	\$50 minimum
Wheeling rate, maximum charge .....	89.41¢ per decatherm maximum

R

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE  
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month ..... \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm ..... 10.350¢

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

D  
R

Schedule No. GW-LB  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm ..... 3.264¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm ..... (0.033¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 17.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GW-SD  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm ..... (0.033¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F8) and interruptible intrastate transmission service (GT-I8).

GT-F8 Rate/Therm ..... 2.639¢  
 GT-I8 Rate/Therm ..... 2.639¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

R  
 R  
 R

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 3.050¢

R

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm ..... (0.033¢)

R

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Storage Reservation Charges

Rate, per year ..... \$1,192,118

The annual storage reservation charge set forth above shall be escalated annually as of each January 1 during the Contract term in accordance with the storage reservation charge escalation provisions set forth in the Contract. The annual reservation charge shall be billed in twelve equal monthly installments.

The above storage reservation charge shall be in lieu of the reservation charges set forth in Schedule No. G-LTS. The variable charges set forth in Schedule No. G-LTS shall be applicable to storage service hereunder.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GW-VRN  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 2.756¢

R

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm ..... (0.033¢)

R

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. GT-PS  
PEAKING SERVICE

Sheet 1

APPLICABILITY

This schedule applies to gas transportation service provided to any noncore customer who bypasses SoCalGas' service, in part or in whole. For the purposes of this schedule, bypass is defined as any situation where a customer of SoCalGas becomes connected to, and receives gas from an alternate supply source or an alternate gas transportation service provider.

TERRITORY

Applicable throughout the service territory.

CONTRACT QUANTITY

The customer will specify a Maximum Daily Quantity (MDQ) for service under this peaking service tariff. Metered usage above the customer's MDQ will be subject to an overrun charge, as specified below.

FIRM SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per month .....	\$1,360	I
GT-F3PT, Transmission Level, per month .....	\$1,880	I
GT-F4P, Enhanced Oil Recovery, per month .....	\$2,210	I
GT-F5P, Electric Generation		
For customers using less than three million therms per year		
Charge, per month .....	\$270	I
For customers using three million therms or more per year		
Charge, per month .....	\$13,320	I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-PS  
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month .....	\$16,340	I
GT-F8P/GT-F11P, SDG&E, per month .....	\$20,790	I
GT-F9P, Southwest Gas, per month .....	\$11,890	I
GT-F10P, Vernon, per month .....	\$8,800	I
DGN, per month .....	\$8,530	I

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	4.160¢	I
GT-F3PT, Transmission Level, per therm .....	1.191¢	I
GT-F4P, Enhanced Oil Recovery, per therm .....	1.469¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	3.773¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	1.431¢	I
GT-F7P, Long Beach, per therm .....	1.386¢	I
GT-F8P/GT-F11P, SDG&E, per therm .....	1.289¢	I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-PS  
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm .....	1.364¢	I
GT-F10P, Vernon, per therm .....	1.301¢	I
DGN, per therm .....	1.310¢	I

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	1.168¢	R
GT-F3PT, Transmission Level, per therm .....	1.168¢	R
GT-F4P, Enhanced Oil Recovery, per therm .....	1.839¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	3.067¢	R
For customers using 3 million therms or more per year		
Rate, per therm .....	1.768¢	R
GT-F7P, Long Beach, per therm .....	1.273¢	R
GT-F8P/GT-F11P, SDG&E, per therm .....	1.262¢	R
GT-F9P, Southwest Gas, per therm .....	1.280¢	R
GT-F10P, Vernon, per therm .....	1.156¢	R
DGN, per therm .....	1.156¢	R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-PS  
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	10.648¢	R
GT-F3PT, Transmission Level, per therm .....	4.188¢	R
GT-F4P, Enhanced Oil Recovery, per therm .....	5.947¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	12.413¢	R
For customers using 3 million therms or more per year		
Rate, per therm .....	5.789¢	R
GT-F7P, Long Beach, per therm .....	4.847¢	R
GT-F8P/GT-F11P, SDG&E, per therm .....	3.909¢	R
GT-F9P, Southwest Gas, per therm .....	4.525¢	R
GT-F10P, Vernon, per therm .....	4.084¢	R
DGN, per therm .....	4.379¢	R

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-PS  
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per month .....	\$1,360	I
GT-F3PT, Transmission Level, per month .....	\$1,880	I
GT-I4P, Enhanced Oil Recovery, per month .....	\$2,210	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Charge, per month .....	\$270	I
For customers using 3 million therms or more per year		
Charge, per month .....	\$13,320	I
GT-I7P, Long Beach, per month .....	\$16,340	I
GT-I8P/GT-I11P, SDG&E, per month .....	\$20,790	I
GT-I9P, Southwest Gas, per month .....	\$11,890	I
GT-I10P, Vernon, per month .....	\$8,800	I
DGN, per month .....	\$8,530	I

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	10.648¢	R
GT-F3PT, Transmission Level, per therm .....	4.188¢	R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-PS  
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm .....	5.947¢	R
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	12.413¢	R
For customers using 3 million therms or more per year		
Rate, per therm .....	5.789¢	R
GT-I7P, Long Beach, per therm .....	4.847¢	R
GT-I8P/GT-I11P, SDG&E, per therm .....	3.909¢	R
GT-I9P, Southwest Gas, per therm .....	4.525¢	R
GT-I10P, Vernon, per therm .....	4.084¢	R
DGN, per therm .....	4.379¢	R

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
  - 1. The daily imbalance cannot exceed plus or minus five percent ( $\pm 5\%$ ) of that day's metered usage; and

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm ..... 9.714¢

GT-ACL

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Rate, per therm ..... 7.771¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

D  
I  
D  
I

Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day: .....	13.151¢ <sup>1/</sup>	\$8.082

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			

<u>Procurement Charge</u> : <sup>2/</sup> .....	52.090¢	55.554¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	23.727¢	23.727¢	22.734¢
<u>Total Baseline Charge</u> (all usage): .....	75.817¢	79.281¢	22.734¢

I

I,I,I  
I,I,I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	52.090¢	55.554¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	38.358¢	38.358¢	37.365¢
<u>Total Non Baseline Charge</u> (all usage):.....	90.448¢	93.912¢	37.365¢

I,I,I  
I,I,I

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
--	--------------	---------------	---------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	52.090¢	55.554¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	38.358¢	38.358¢	37.365¢
<u>Total Non Baseline Charge</u> (all usage):.....	90.448¢	93.912¢	37.365¢

I,I,I  
I,I,I

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7. (Footnotes continued on next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	52.090¢	55.554¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>17.228¢</u>	<u>17.228¢</u>	<u>16.235¢</u>	I,I,I
Total Baseline Charge (all usage):.....	69.318¢	72.782¢	16.235¢	I,I,I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	52.090¢	55.554¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.620¢</u>	<u>23.620¢</u>	<u>22.627¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	75.710¢	79.174¢	22.627¢	I,I,I

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>	
--	---------------	----------------	----------------	--

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	52.090¢	55.554¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.620¢</u>	<u>23.620¢</u>	<u>22.627¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	75.710¢	79.174¢	22.627¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

<sup>3/</sup> This charge for GML-E, GML-EC, GMBL-E, GMBL-EC, GML-C, GML-CC, GMBL-C and GMBL-CC customers is equal to the GT-ML Transmission Charge and the procurement carrying cost of storage inventory charge.

D

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-F  
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month .....	\$350
GT-F3T, Transmission Level, per month .....	\$700
GT-F4, Enhanced Oil Recovery, per month .....	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level  
 Rate, per therm

Tier I	0 - 20,833 Therms .....	13.829¢
Tier II	20,834 - 83,333 Therms .....	8.414¢
Tier III	83,334 - 166,667 Therms .....	4.950¢
Tier IV	Over 166,667 Therms .....	2.475¢

I  
|  
I  
R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-F  
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level  
 Rate, per therm

Tier I	0 - 166,667 Therms .....	10.546¢	I
Tier II	Over 166,667 Therms .....	2.077¢	R

GT-F4, Enhanced Oil Recovery Rate, per therm .....	3.965¢	R
---	--------	---

GT-F5, Electric Generation\*

For customers using less than 3 million therms per year Rate, per therm .....	8.095¢	R
--	--------	---

For customers using 3 million therms or more per year Rate, per therm .....	3.892¢	R
--	--------	---

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm .....	(0.033¢)	R
-----------------------	----------	---

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month .....	\$350
GT-I3T, Transmission Level, per month .....	\$700
GT-I4, Enhanced Oil Recovery, per month .....	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level  
 Rate, per therm

Tier I	0 - 20,833 Therms .....	13.829¢
Tier II	20,834 - 83,333 Therms .....	8.414¢
Tier III	83,334 - 166,667 Therms .....	4.950¢
Tier IV	Over 166,667 Therms .....	2.475¢

I  
|  
I  
R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level  
 Rate, per therm

Tier I	0 - 166,667 Therms .....	10.546¢	I
Tier II	Over 166,667 Therms .....	2.077¢	R

GT-I4, Enhanced Oil Recovery

Rate, per therm .....	3.965¢	R
-----------------------	--------	---

GT-I5, Electric Generation\*

For customers using less than 3 million therms per year Rate, per therm .....	8.095¢	R
--	--------	---

For customers using 3 million therms or more per year Rate, per therm .....	3.892¢	R
--	--------	---

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm .....	(0.033¢)	R
-----------------------	----------	---

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service ..... (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)	41363-G,41364-G,41209-G,39255-G,39144-G	T
GS	Submetered Multi-Family Service ..... (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)	40471-G,41365-G,41211-G,41212-G 41213-G,41214-G	T
GM	Multi-Family Service ..... (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	41011-G,41366-G,41367-G,41014-G 41015-G,41016-G,41017-G,41018-G	T
GML	Multi-Family Service, Income Qualified.....	40239-G,41368-G,41369-G 41217-G,41218-G,40244-G,40245-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program .....	39257-G,40550-G 40551-G,40398-G,40399-G,40400-G,40401-G	
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment .....	41370-G,41371-G,37655-G,37656-G,31253-G	T
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment .....	38243-G,41372-G,37657-G,36806-G,31258-G	T
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. ....	41373-G,41374-G,37658-G,37659-G,31263-G	T
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. ....	41375-G,41376-G,37661-G,31583-G,31268-G	T
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) .....	41377-G,41378-G 40644-G,40645-G,40646-G	T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates) .....	41379-G,41380-G,41220-G,41221-G	T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service .....	41381-G,31022-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates) .....	41070-G,41382-G,41383-G,41384-G 41074-G,41075-G,41076-G,41077-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial .....	36674-G,41385-G,41386-G,41224-G,41225-G,36679-G 40556-G,38158-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial .....	36682-G,41387-G,36683-G,36684-G 40557-G,39809-G,37929-G,38159-G	T
G-EN	Core Gas Engine Service for Agricultural Water Pumping .....	41388-G,41389-G,37931-G,38160-G	T
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping .....	41390-G,36694-G,38161-G	T
G-NGV	Natural Gas Service for Motor Vehicles .....	39643-G,41391-G,39148-G,36698-G	T
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service .....	41392-G,41393-G,39149-G,36813-G	T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30200-G,39647-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30203-G,39648-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30206-G,39649-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30209-G,39650-G,30211-G	
G-CP	Core Procurement Service .....	39578-G,41326-G,41327-G,41302-G,37933-G	
GT-F	Firm Intrastate Transmission Service .....	41394-G,41395-G,36705-G,40458-G 32664-G,32665-G,34838-G,38162-G,38163-G,38164-G	T
GT-I	Interruptible Intrastate Transmission Service .....	41396-G,41397-G,32670-G 40459-G,34839-G,36527-G	T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service .....	41398-G,30593-G,30594-G,36311-G	T
GT-PS	Peaking Service .....	41399-G,41400-G,41401-G,41402-G 41403-G,41404-G,35955-G,35956-G,37942-G	T 
GW-LB	Wholesale Natural Gas Service .....	41405-G,38061-G,38062-G 38063-G,38064-G	T
GW-SD	Wholesale Natural Gas Service .....	41406-G,37949-G,37950-G 37951-G	T
GW-SWG	Wholesale Natural Gas Service .....	41407-G,37953-G,37954-G,37955-G	T
GW-VRN	Wholesale Natural Gas Service .....	41408-G,37957-G,37958-G 37959-G,37960-G	T
G-IMB	Transportation Imbalance Service .....	36312-G,41418-G,41419-G,41342-G 41343-G,36313-G,33498-G	
G-ITC	Interconnect Access Service .....	32698-G,32699-G	
G-BSS	Basic Storage Service .....	32700-G,32701-G,32702-G,32703-G 37961-G,37962-G,37963-G,37964-G	
G-AUC	Auction Storage Service .....	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G	
G-LTS	Long-Term Storage Service .....	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,37965-G,37966-G	
G-TBS	Transaction Based Storage Service .....	32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G	
G-CBS	UDC Consolidated Billing Service .....	34071-G,34072-G,34073-G,33095-G	
G-PPPS	Public Purpose Programs Surcharge .....	41162-G,39517-G,39518-G	
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account .....	40332-G	
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program .....	32828-G	
G-MSUR	Transported Gas Municipal Surcharge .....	38761-G,25006-G	
GIT	Interruptible Interutility Transportation .....	24567-G,24568-G	
GLT	Long-Term Transportation of Customer-Owned Natural Gas .....	24569-G,24570-G,24571-G	
GLT-1	Transportation of Customer-Owned Natural Gas .....	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G	
GLT-2	Transportation of Customer-Owned Natural Gas .....	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G	
G-LOAN	Hub Loaning .....	41409-G	T
G-PRK	Hub Parking .....	41410-G	
G-WHL	Hub Wheeling .....	41411-G	T
G-FIG	Fiber Optic Cable in Gas Pipelines .....	40828-G,40829-G,40830-G,40831-G 40832-G,40833-G,40834-G,40835-G,40836-G,40837-G	

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

3H13

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page .....	40864-G	
Table of Contents--General and Preliminary Statement .....	41415-G,41160-G,41416-G	T
Table of Contents--Service Area Maps and Descriptions .....	40434-G	
Table of Contents--Rate Schedules .....	41412-G,41413-G,41414-G	T
Table of Contents--List of Cities and Communities Served .....	40149.1-G	
Table of Contents--List of Contracts and Deviations .....	40149.1-G	
Table of Contents--Rules .....	40826-G,41157-G	
Table of Contents--Sample Forms .....	40358-G,39748-G,39142-G,41158-G,40128-G	

PRELIMINARY STATEMENT

Part I General Service Information .....	37917-G,24332-G,24333-G,24334-G,24749-G	
Part II Summary of Rates and Charges .....	41350-G,41351-G,41352-G,41353-G,41354-G,41355-G 41356-G,40232-G,40233-G,40234-G,41357-G,41358-G,41359-G,41360-G	T T
Part III Cost Allocation and Revenue Requirement .....	27024-G,37920-G,27026-G,27027-G,41361-G	T
Part IV Income Tax Component of Contributions and Advances .....	36614-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts .....	40865-G	
Purchased Gas Account (PGA) .....	40866-G,40867-G	
Core Fixed Cost Account (CFCA) .....	40868-G	
Noncore Fixed Cost Account (NFCA) .....	40869-G	
Enhanced Oil Recovery Account (EORA) .....	40870-G	
Noncore Storage Balancing Account (NSBA) .....	40871-G	
California Alternate Rates for Energy Account (CAREA) .....	40872-G,40873-G	
Brokerage Fee Account (BFA) .....	40874-G	
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G	
Natural Gas Vehicle Account (NGVA) .....	40878-G,40879-G	
El Paso Turned-Back Capacity Balancing Account (EPTCBA) .....	40880-G	
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G	
Pension Balancing Account (PBA) .....	40882-G,40883-G	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part VII Tracking Accounts

Description and Listing of Tracking Accounts .....	40920-G
Other Hazardous Substance Tracking Account (OHSTA) .....	40921-G
Noncore Fixed Cost Tracking Account (NFCTA) .....	40922-G
Noncore Interstate Transition Cost Surcharge Account (NITCSA) .....	40923-G,40924-G
Core Interstate Transition Cost Surcharge Account (CITCSA) .....	40925-G
Vernon Revenue Tracking Account (VRTA) .....	40926-G
Montebello True-Up Tracking Account (MTTA) .....	40927-G

Part VIII Gas Cost Incentive Mechanism (GCIM) .....	41037-G,35877-G,37922-G,36869-G 36870-G,35881-G
---	--

Part IX Hazardous Substances Mechanism (HSM) .....	26199-G,26200-G,26201-G
--	-------------------------

Part X Global Settlement .....	32530-G,32531-G,32532-G,32533-G
--------------------------------	---------------------------------

Part XI Performance Based Regulation (PBR) .....	39000-G,39001-G,39002-G,39003-G 39004-G,39005-G,39006-G,39007-G,39008-G,39009-G,39010-G 39011-G,39012-G,39013-G,39014-G,39015-G,39016-G,39017-G 39018-G,41362-G,39020-G,39021-G,39022-G,39023-G,39024-G 39025-G,39026-G,39027-G
--	---

T

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3695  
 DECISION NO. 06-12-033

3H11

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 27, 2006  
 EFFECTIVE Jan 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

**ATTACHMENT C**

**Advice No. 3695**

**Summary of Annual Gas Transportation Revenues**

# ATTACHMENT C

## ADVICE NO. 3695

### Southern California Gas Company

## SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

Consolidated Rate Change for January 1, 2007

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
<b><u>CORE PROCUREMENT</u></b>									
1 Residential	2,484,024	\$1,055,326	\$0.42485	\$1,122,768	\$0.45200	\$67,443	\$0.02715	6%	1
2 Large Master Meter	37,360	\$8,233	\$0.22037	\$9,045	\$0.24211	\$812	\$0.02174	10%	2
3 Commercial & Industrial	700,113	\$187,806	\$0.26825	\$200,585	\$0.28650	\$12,779	\$0.01825	7%	3
4 Gas A/C	1,060	\$119	\$0.11233	\$132	\$0.12465	\$13	\$0.01233	11%	4
5 Gas Engine	15,240	\$2,140	\$0.14040	\$1,983	\$0.13012	(\$157)	(\$0.01028)	-7%	5
6 Total Core Procurement	3,237,796	\$1,253,623	\$0.38718	\$1,334,513	\$0.41217	\$80,890	\$0.02498	6%	6
<b><u>CORE TRANSPORTATION</u><sup>2</sup></b>									
7 Residential	25,091	\$10,562	\$0.42095	\$11,328	\$0.45148	\$766	\$0.03054	7%	7
8 Large Master Meter	377	\$82	\$0.21647	\$91	\$0.24160	\$9	\$0.02513	12%	8
9 Commercial & Industrial	134,522	\$33,723	\$0.25069	\$36,049	\$0.26798	\$2,326	\$0.01729	7%	9
10 Gas A/C	140	\$16	\$0.11182	\$17	\$0.12414	\$2	\$0.01233	11%	10
11 Gas Engine	800	\$112	\$0.13989	\$104	\$0.12961	(\$8)	(\$0.01028)	-7%	11
12 Total Core Transportation	160,930	\$44,495	\$0.27648	\$47,589	\$0.29571	\$3,095	\$0.01923	7%	12
13 TOTAL CORE	3,398,727	\$1,298,118	\$0.38194	\$1,382,103	\$0.40665	\$83,985	\$0.02471	6%	13
<b><u>NONCORE</u></b>									
14 Commercial & Industrial	1,456,757	\$95,504	\$0.06556	\$90,457	\$0.06209	(\$5,047)	(\$0.00346)	-5%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$113,573	\$0.03857	\$99,726	\$0.03387	(\$13,847)	(\$0.00470)	-12%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$16,749	\$0.00569	\$16,041	\$0.00545	(\$708)	(\$0.00024)	-4%	16
17 = Electric Generation Total	2,944,257	\$130,322	\$0.04426	\$115,767	\$0.03932	(\$14,555)	(\$0.00494)	-11%	17
18 Retail Noncore Total <sup>1</sup>	4,401,014	\$225,826	\$0.05131	\$206,224	\$0.04686	(\$19,602)	(\$0.00445)	-9%	18
<b><u>WHOLESALE</u></b>									
19 Long Beach	77,821	\$2,888	\$0.03712	\$2,515	\$0.03231	(\$374)	(\$0.00480)	-13%	19
20 SDG&E	1,445,680	\$45,235	\$0.03129	\$37,675	\$0.02606	(\$7,560)	(\$0.00523)	-17%	20
21 Southwest Gas	91,672	\$3,214	\$0.03506	\$2,766	\$0.03017	(\$449)	(\$0.00490)	-14%	21
22 City of Vernon	51,620	\$1,663	\$0.03222	\$1,406	\$0.02723	(\$258)	(\$0.00500)	-16%	22
23 Wholesale Total	1,666,793	\$53,001	\$0.03180	\$44,361	\$0.02661	(\$8,640)	(\$0.00518)	-16%	23
<b><u>INTERNATIONAL</u></b>									
24 Mexicali - DGN	36,419	\$1,243	\$0.03412	\$1,063	\$0.02919	(\$179)	(\$0.00493)	-14%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$14,574	n/a	\$15,499	n/a	\$925	n/a	6%	26
27 SYSTEM TOTALS <sup>1</sup>	9,502,953	\$1,613,762	\$0.16982	\$1,670,250	\$0.17576	\$56,488	\$0.00594	3.5%	27
28 EOR Revenues	482,707	\$22,777	n/a	\$22,777	n/a	\$0	n/a	0%	28

<sup>1</sup> Does not include EOR revenues shown at Line 28.

**ATTACHMENT D**

**Advice No. 3695**

**Summary of Consolidated Rate Adjustment**

**ATTACHMENT D**  
**ADVICE NO. 3695**

**Southern California Gas Company**

**Consolidated Rate Change for January 1, 2007**

Ln #	Description/Proceeding	Rate Impact	Ln #
	<b>A</b>	<b>B</b>	
		(M\$)	
1	Post-Test Year Rate Adjustment for 2007 (Advice No. 3676)	\$57,750	1
2	2003 Sharable Earnings Filing (Safety Award Only) (Advice No. 3386/3386-A)	\$380	2
3	2005 Sharable Earnings Filing Plus Customer Service & Safety Award (Advice No. 3629)	(\$19,011) \$553	3
4	Annual Update of Regulatory Account Balances (Advice No. 3668 & D.06-12-033)	\$17,834	4
5	Remove 4 Bcf Cushion Gas Book Value (Advice No. 3680)	(\$310)	5
6	Common EG Rate Adjustment Change	(\$708)	6
7	<b>Total Base Rate Revenue Impact</b>	<b>\$56,488</b>	7