



J. Steve Rahon
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December 8, 2006

Advice No. 3690
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revised Form 1603 – Agreement for Collectible Work

Purpose

Southern California Gas Company (SoCalGas) hereby submits for filing revised Form No. 1603, Agreement for Collectible Work, used by SoCalGas in connection with customer requested distribution work, in compliance with GO 96-A, Section II.C. (5), applicable throughout its service territory, as shown on Attachment B.

Information

This advice letter presents a redesigned Form No. 1603, Agreement for Collectible Work. This form is used to document customer requested gas distribution related collectible work and includes such activities as facility relocation or alteration, cut and reconnect of services, etc.

Because Form No. 1603 is being used for fixed estimate jobs only, it is necessary to remove the actual cost option and all references thereto shown in the first full paragraph. To reflect this and to provide for changes in the scope of the job, the first paragraph now reads:

“Purchaser agrees if the scope of the job changes as requested by the Purchaser, the Purchaser will be financially responsible for the difference for the new estimated charges and agrees to pay within 30 days of invoice. Purchaser agrees that if The Gas Company brings any action to enforce the provisions of this Agreement, it shall be entitled to recover its attorneys’ fees and costs, in addition to any other relief to which it is entitled.”

All the other succeeding paragraphs remain the same.

The following additional changes have been made:

- Removal of Social Security and Tax Identification Number entry field – Fields no longer used due to concerns of privacy regarding Social Security Number.
- Removal of all references to the obsolete document - Form 3117 Specifications for Cutting and Reconnecting Services – This internal form is no longer used.
- Removal of the boxes for Labor, Permit/Paving, Materials, and Third Party Charges. In their place, new boxes for estimates are: Planning Estimate, Alteration Estimate and Job Estimate Subtotal. This reduces the number of fields to improve efficiency.
- Removal of Supervisory Approval Initials entry – Initials no longer necessary since management personnel must sign the contract.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective January 7, 2007, which is 30 calendar days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nena Maralit

Phone #: (213) 244-2822

E-mail: nmaralit@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3690

Subject of AL: Revised Form 1603 - Agreement for Collectible Work

Keywords (choose from CPUC listing): Forms

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 1/7/07 No. of tariff sheets: 3

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Sample Forms, TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

mas@cpuc.ca.gov and anj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3690

(See Attached Service List)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Ancillary Services Coalition
Jo Maxwell
jomaxwell@ascoalition.com

Ancillary Services Coalition
Terry Rich
TRich@ascoalition.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - DRA
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rmp@cpuc.ca.gov

CPUC - DRA
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jnm@cpuc.ca.gov

California Energy Market
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luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

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Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
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Robert Sherick
rsherick@cityofpasadena.net

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Joanne Snowden
jsnowden@riversideca.gov

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Culver City Utilities
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DGS
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chrishilen@dwt.com

Davis Wright Tremaine, LLP
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One Embarcadero Center, #600
San Francisco, CA 94111-3834

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
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douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
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Ann Trowbridge
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
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San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

LS Power (took over Duke Energy)
A Hartmann
AHartmann@LSPower.com

Law Offices of Diane I. Fellman
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diane_fellman@fpl.com

Law Offices of William H. Booth
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wbooth@booth-law.com

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Manatt, Phelps & Phillips, LLP
David Huard
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March Joint Powers Authority
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Moreno Valley, CA 92552

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matt@bradylawus.com

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Park Ridge, NJ 07656-0712

PG&E Tariffs
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jpc2@pge.com

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Questar Southern Trails
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Catherine Elder
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Richard Hairston
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Southern California Edison Co.
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Southern California Edison Co.
John Quinlan
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Las Vegas, NV 89193-8510

Suburban Water System
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Covina, CA 91724

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TURN
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Western Manufactured Housing
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Sheila Day
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ATTACHMENT B
Advice No. 3690

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41335-G	SAMPLE FORMS, Contracts, Agreement for Collectible Work, Form No. 1603 (Rev. 12/06)	Original 34695-G
Revised 41336-G	TABLE OF CONTENTS	Revised 39142-G
Revised 41337-G	TABLE OF CONTENTS	Revised 41330-G*

SAMPLE FORMS
Contracts
Agreement for Collectible Work, Form No. 1603 (Rev. 12/06)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3690
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Dec 8, 2006
EFFECTIVE Jan 7, 2007
RESOLUTION NO. _____



AGREEMENT FOR COLLECTIBLE WORK

D



Date Prepared _____

Work Request # _____

Estimate Prepared by _____

ML _____ Phone # (_____) _____

Purchaser Name and Job Address

Name _____

Billing Name and Address, If Different

Name _____

Address _____

Address _____

City _____

City _____

Phone # (_____) _____

Phone # (_____) _____

Gas Account # _____

Purchaser requests and authorizes The Gas Company to perform the following Work:

PLANNING ESTIMATE	ALTERATION ESTIMATE	JOB ESTIMATE SUBTOTAL	ITCCA TAX	TOTAL JOB ESTIMATE
\$	\$	\$	\$	\$

NOTE: IF WORK UNDER THIS AGREEMENT IS NOT STARTED WITHIN NINETY (90) DAYS FROM THE DATE OF ACCEPTANCE, THE AGREEMENT MAY BE TERMINATED BY EITHER PARTY.

Purchaser agrees to pay The Gas Company a fixed amount of \$_____, due and payable in advance.

Purchaser agrees if the scope of the job changes as requested by the Purchaser, the Purchaser will be financially responsible for the difference for the new estimated charges and agrees to pay within 30 days of invoice. Purchaser agrees that if The Gas Company brings any action to enforce the provisions of this Agreement, it shall be entitled to recover its attorneys' fees and costs, in addition to any other relief to which it is entitled.

Purchaser agrees that any excavation made by Purchaser that is to be entered by Gas Company employees, agents or subcontractors shall conform to all requirements of the State of California construction safety orders, particularly the provisions of Article 6, Section 1539 through 1547, which relate to the safe construction of trenches and excavations. Purchaser further agrees to take all reasonable care in protecting The Gas Company's property from damage, including the use of procedures which will not place undue strain on pipes during excavation and backfill or cause damage to pipe protective coatings.

Purchaser shall indemnify, defend and hold harmless The Gas Company from and against any and all liability of every kind and nature for (i) injury to or death of persons, including without limitation, employees or agents of The Gas Company or of Purchaser; (ii) damage, destruction or loss, consequential or otherwise, to or of any and all property, real or personal, including without limitation, property of The Gas Company, Purchaser or any other person; (iii) violation of local, state or federal laws or regulations (excluding environmental laws or regulations); and (iv) including attorneys' fees incurred in defending against such liability or enforcing this provision - resulting from or in any manner arising out of or in connection with the performance of the Work including the indemnity obligations imposed on The Gas Company by the owner of the Job Address if other than Purchaser, by the local jurisdiction in which the Work performed or which issues a permit for any part of the Work, excepting only those liabilities arising from the sole negligence or willful misconduct of The Gas Company or its agents compared to any other person.

Purchaser shall indemnify, defend and hold The Gas Company harmless from and against any and all liability (including attorneys' fees incurred in defending against such liability or in enforcing this provision) arising out of or in any way connected with the violation of or compliance with any local state or federal environmental law or regulation as a result of pre-existing conditions at the Job Address, release or spill of any pre-existing hazardous materials or waste, or out of the management and disposal of any pre-existing contaminated soils or groundwater, hazardous or nonhazardous, removed from the ground as a result of the Work ("Pre-Existing Environmental Liability"), including but not limited to liability for the costs, expenses and legal ability for environmental investigations, monitoring containment, abatement, removal, repair, cleanup, restoration, remedial work, penalties and fines arising from the violation of any local, state or federal law or regulation, attorneys' fees, disbursements, and other response costs. As between Purchaser and The Gas Company, Purchaser agrees to accept full responsibility for and bear all costs associated with Pre-Existing Environmental Liability. Purchaser agrees that The Gas Company may stop Work, terminate the Work, redesign it to a different location or take other action reasonably necessary to complete the Work without incurring any Pre-Existing Environmental Liability.

AGREED AND ACCEPTED _____ (DATE)

PURCHASER _____ (HOMEOWNER OR NAME OF COMPANY)

THE GAS COMPANY BY _____ NAME (PRINT)

(PURCHASER OR AUTHORIZED REPRESENTATIVE (PRINT) (TITLE)

(SIGNATURE)

(SIGNATURE OF PURCHASER OR AUTHORIZED REPRESENTATIVE)

ACCOUNT #	COST CENTER	BASE	REGION	DATE COMPLETED

TABLE OF CONTENTS

(Continued)

SAMPLE FORMS (continued)

Contracts (continued)

Master Services Contract, Schedule F,
 Long-Term Storage Service (Form 6597-6) 23733-G

Master Services Contract, Schedule G,
 Fiber Optic Cable in Gas Pipelines (Form 6597-7) 37015-G

Master Services Contract, Schedule H,
 Extended Balancing Service (Form 6597-8) 23735-G

Amendment to Master Services Contract, Schedule A,
 Intrastate Transmission Service (Form 6597-9, 6/03) 35933-G

Supplement to Master Services Contract Schedule A, Intrastate
 Transmission Service, (Form 6597-10, Rev. 5/97) 28713-G

Master Services Contract, Schedule I,
 Transaction Based Storage Service (Form 6597-11) 27379-G

Master Services Contract, Schedule J,
 Gas Air Conditioning Service (Form 6597-12, Rev. 11/99) 32027-G

Master Services Contract, Schedule A, Intrastate Transmission Service
 Scheduled Quantity Addendum (Form 6900)41261-G

Constrained Area Firm Capacity Trading Agreement (Form 6910)41262-G

Electronic Bulletin Board Agreement (Form 6800)39339-G

Agreement for Collectible Work (Form 1603, Rev. 12/06) 41335-G

Imbalance Trading Agreement (Form 6544 - 2/01) 33353-G

Producer's Application Fee Notification Letter (Form 6640 - 12/02) 36003-G

Appendix A - Producer's Payment for Utility's Investment for Facilities
 (Existing Facilities) (Form 6641 - 7/96) 27899-G

Appendix A - Producer's Payment for Utility's Investment for Facilities
 (New Facilities) (Form 6642 - 7/96) 27900-G

Appendix B - Producer's Payment for Utility's Operation & Maintenance Fee
 (Form 6643 - 4/03) 36481-G

Equipment Incentive Program Agreement (Form 6700-1, Rev. 5/00) 32751-G

Rule 38 Special Conditions: Metering and Gas Usage (Form 6700-1A - 5/00) 32752-G

Rule 38 Affidavit (Form 6700-1B - 5/00) 32753-G

Red Team Affidavit (Form 6683 - 5/00) 32754-G

Feasibility Study Program Agreement (Form 6700-2, Rev. 8/96) 27950-G

Consent to Common Use Agreement (Form 6679 - 1/01) 33304-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3690
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 8, 2006
 EFFECTIVE Jan 7, 2007
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement	41337-G,40929-G,41066-G
Table of Contents--Service Area Maps and Descriptions	40434-G
Table of Contents--Rate Schedules	41328-G,41329-G,41307-G
Table of Contents--List of Cities and Communities Served	40149.1-G
Table of Contents--List of Contracts and Deviations	40149.1-G
Table of Contents--Rules	40826-G,39865-G
Table of Contents--Sample Forms	40358-G,39748-G,41336-G,40576-G,40128-G

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	41309-G,41310-G,41311-G,41312-G,41069-G,40230-G 41313-G,40232-G,40233-G,40234-G,41278-G,41279-G,40237-G,40238-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,39989-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	40865-G
Purchased Gas Account (PGA)	40866-G,40867-G
Core Fixed Cost Account (CFCA)	40868-G
Noncore Fixed Cost Account (NFCA)	40869-G
Enhanced Oil Recovery Account (EORA)	40870-G
Noncore Storage Balancing Account (NSBA)	40871-G
California Alternate Rates for Energy Account (CAREA)	40872-G,40873-G
Brokerage Fee Account (BFA)	40874-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA)	40878-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	40880-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	40882-G,40883-G

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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