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November 22, 2006

Advice No. 3684
(U 904 G)

Public Utilities Commission of the State of California

Subject: Gas OIR Phase 2 Compliance Filing

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is in compliance with Ordering Paragraph (OP) 9 of Decision No. (D.) 06-09-039, in Rulemaking (R.) 04-01-025, which directs SoCalGas to:

“... file an advice letter within 90 days of the adoption of this decision to implement its proposal to offer tradable capacity rights on its local transmission system, as well as revisions to its open season commitment period as described herein.”

The Commission issued D.06-09-039 on September 21, 2006 in Phase 2 of its Order Instituting Rulemaking to Establish Policies and Rules to Ensure Reliable, Long-Term Supplies of Natural Gas to California.

Proposed Tariff Revisions

In R.04-01-025, SoCalGas requested revisions to its open season process for expansion of local transmission facilities in potentially capacity-constrained areas. Pursuant to OP 8 and OP 9 of D.06-09-039 SoCalGas is proposing modifications to its tariffs as discussed herein.

Revision to Rule No. 1, Definitions

Previously, the constrained areas were specifically listed in Section 4 of the Constrained Area Amendment to Master Services Contract, Schedule A, Intrastate Transmission Service (Form 6597-14, Rev. 1/2005) (“Constrained Area Amendment”). This filing proposes to eliminate the Constrained Area Amendment and create two new agreements as described below in the “Proposed New Agreements” section. In order to allow for changes in capacity-constrained areas over time, a definition of “Potentially Capacity-Constrained Areas” is proposed to be added to Rule No. 1, based on the discussion on p. 63 of D.06-09-039 which states:

“We will require that SoCalGas and SDG&E hold open seasons for firm capacity over those segments of the local transmission system which are experiencing or are expected to soon experience congestion...”

The following is added to Rule No. 1, Definitions:

Potentially Capacity-Constrained Area: Segments of the local transmission system in which customer requests for firm transportation service currently exceed, or within the next five years may exceed, available capacity. Such requests must be based on historical usage or evidence which substantiates expected incremental load.

The same discussion on p. 63 of D.06-09-039 ends with “...and that they publicize the results.” With this direction, SoCalGas plans to hold Open Seasons when and where it believes a potentially capacity-constrained area exists, and will file a report with the Commission indicating the results of any such Open Season. Initially, SoCalGas plans to hold an Open Season in the Rainbow Corridor, as well as in other potentially constrained areas, e.g. Imperial Valley and San Joaquin Valley. The Rainbow Corridor is currently defined as Line 1027 (16-inch diameter), Line 1028 (24-inch diameter) and Line 6900 (30 and 36-inch diameter), which run from Moreno Station south to Rainbow Station. These three pipelines run parallel to each other and serve several Riverside County communities in addition to providing SDG&E with the majority of its gas supply.

Revisions to Schedule No. GT-F, Firm Intrastate Transmission Service

The section title under the Special Conditions pertaining to constrained areas is changed from “Firm Noncore Service in Potential Capacity Constrained Areas as Defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service” to “Firm Noncore Service in Potentially Capacity-Constrained Areas” to make the terms consistent with the constrained area definition and because the Constrained Area Amendment will no longer be used.

Pursuant to D.06-09-039 the following Special Conditions are added to the above mentioned renamed section of Schedule No. GT-F as shown in Attachment B:

- Special Condition 30: Open Season – Language is pursuant to D.06-09-039, p.63, which states:

“We will require that SoCalGas and SDG&E hold open seasons for firm capacity over those segments of the local transmission system which are experiencing or are expected to soon experience congestion.”

- Special Condition 32: Customer Size – Language is in response to D.06-09-037, p.63, which states:

“We will adopt differential treatment for large customer (G-30 customers with peak usage of at least 20 MMcfd and EG Tier 2 customers) and smaller customers (G-30 customers less than 20 MMcfd and EG Tier 1 customers).”

Some descriptive terms are added to the language for clarity in the tariff. Since the Commission did not explicitly address the classification for the enhanced oil recovery (EOR) customers, SoCalGas plans to classify EOR customers as large or small in the

same manner as commercial/industrial customers and has included such language in Special Condition 32 of Schedule No. GT-F.

- Special Condition 34: Term – Proposed language conforms to D.06-09-037, OP 8, which states:

“For smaller customers, SoCalGas and SDG&E shall retain the current practice of requiring no more than 2-year commitments from those seeking firm capacity through open seasons. For large customers, SoCalGas and SDG&E shall require that they make take-or-pay commitments which last until the earlier of the following two events occurs: either two years shall have elapsed from the date that the associated facilities are placed into service; or five years shall have elapsed from the customer’s sign-up date.”

- Special Condition 48: Intrastate Capacity Trading – This Special Condition is added in compliance with OP 9 of D.06-09-039 ordering SoCalGas to implement its proposal to offer tradable capacity rights on its local transmission system. It describes the terms and conditions under which a noncore customer with an award of firm intrastate capacity in a capacity-constrained area may trade all or a portion of its award with another noncore customer in the same constrained area. It also describes SoCalGas’ responsibilities in either facilitating the trade or giving cause why such a trade is denied.

Other Changes to Schedule No. GT-F

- Special Condition 33: Scheduled Quantity Addendum (Addendum) designates the Addendum as the form for specifying scheduled quantities rather than the discontinued Constrained Area Amendment discussed below. Special Conditions 35 and 36 (formerly Special Conditions 31 and 32) are revised to replace references to the Constrained Area Amendment with the Addendum.
- Special Condition 43: Awarding of Firm Noncore Capacity (formerly Special Condition 36) – Pursuant to D.06-09-039, language is added to account for the different contract terms for large and small customers. SoCalGas will use small customers’ Year 2 bids as a factor in determining the firm service capacity awards for Years 3, 4, and 5 of large customer contracts within the same constrained area. The intent is to provide a known capacity for each customer through the term of the agreement and to fairly provide prorata firm capacity to all customers who desire firm service. Additionally, during the term of its agreement, a large customer may not change its bid for firm service for any of the time periods covered by the agreement. Other language is added to assure that once additional facilities are in service and additional capacity is available, Customers’ awards will be increased up to their bid amount for the remaining term of their intrastate transmission service contracts.
- To be consistent across the Special Condition section, titles are added to the Special Conditions and they are renumbered as 31, 35, 36, 37, 40, 42, 43, 47 (combines the original 37 and 38), previously numbered as 30, 31, 32, 33, 34, 35, 36, 37, and 38, respectively.
- Special Condition 47 replaces current Special Conditions 37 and 38 which are combined under one heading, Non-Bidding Customers. Reference to the Constrained Area Amendment is eliminated.

- Revisions as a result of the elimination of Constrained Area Amendment:

For ease of administration, SoCalGas is proposing to eliminate the Constrained Area Amendment and replace it with the Scheduled Quantity Addendum (Form 6900) to the Master Services Contract, Schedule A, Intrastate Transmission Service (Form No. 6597-1). The Scheduled Quantity Addendum, as described in the "Proposed New Agreements" section below, is structured to provide a mechanism to capture contract quantities for longer terms and in greater detail than provided for in the standard contract. Pertinent terms of the previously existing Constrained Area Amendment which were not already in the tariff schedules have been added to the Special Conditions in Schedule No. GT-F. These terms are listed below.

Terms in Constrained Area Amendment	Added to Schedule GT-F
Section 2 C - Use-or-Pay Aggregation	Special Condition 38
Section 4 C - Early Termination	Special Condition 39
Section 4 D – Availability of Daily and Hourly Data	Special Condition 41
Section 4 F – Hourly Allocation of Bids when Oversubscribed	Special Condition 44
Section 4 G – Firm Quantities Bid but Not Awarded	Special Condition 45
Section 4 H – Right of Refusal	Special Condition 46

Revisions to Core Non Residential Schedules

Schedule Nos. G-10, Core Commercial/Industrial Service, G-AC/GT-AC, Core Air Conditioning Service, and G-EN/GT-EN, Core Gas Engine Service for Water Pumping, have a section entitled "Firm Noncore Service in Potential Capacity Constrained Areas as Defined in the Constrained Area Amendment to Master Services Contract - Schedule A Intrastate Transmission Service".

This section is renamed and modified to read the same as Special Conditions 30 and 47 in Schedule No. GT-F.

Firm Noncore Service in Potentially Capacity-Constrained Areas

Open Season: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.

Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers on core service as of the open season start date that do not submit a bid for service may remain core.

Revisions to Schedule No. GW-SD, Wholesale Natural Gas Service to San Diego:

Schedule No. GW-SD is revised to include language relevant to capacity-constrained areas. Special Conditions 30, 33, 35, 36, 34, 37, 40 – 45, and 47 from the proposed Schedule No. GT-F are added to this schedule as Special Conditions 17 – 20, and 23 - 31, respectively. GW-SD's new Special Conditions 20 and 25 are slightly modified from their counterparts in Schedule No. GT-F to reflect that San Diego Gas and Electric (SDG&E) will only be bidding hourly quantities because its bid will be derived from a combination of monthly and hourly bids aggregated from its noncore customers requiring firm service. Also, Special Conditions 23, 24, and 31 acknowledge the fact that SDG&E's bid includes a combination of bids from small customers who have only two year contracts and large customers who have contracts longer than two years.

Special Conditions 21 and 22 are added to Schedule No. GW-SD to describe the bidding process for SDG&E, including its allocation of core load and its bid for noncore firm service.

Proposed New Agreements

The following two new sample form contracts are proposed:

- Scheduled Quantity Addendum (Form 6900) to the Schedule A Intrastate Transmission Service contract has been created to capture the quantities awarded in the open season. These quantities are stated for greater durations and in more detail than provided for under the standard Intrastate Transmission Service contract. The information contained in this new proposed Addendum was originally part of the Constrained Area Amendment. Other provisions of the Constrained Area Amendment have been relocated to the appropriate Rate Schedules. In effect, the previously existing Constrained Area Amendment has been shortened and renamed as an addendum to reflect the contract quantities bid and awarded in the open season.
- Constrained Area Firm Capacity Trading Agreement (Form 6910) has been created to facilitate the trading of capacity and associated use-or-pay commitments between any two customers who wish to trade and are located in the same constrained area. Form 6910 describes the requested trade and the terms, conditions and obligations of the trading customers and of SoCalGas with respect to a capacity trade.

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective December 22, 2006, which is 30 days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in R.04-01-025.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3684

Subject of AL: Gas OIR Phase 2 Implementation Compliance Filing regarding proposal to offer tradable capacity rights on local transmission system and revisions to open season commitment period per OP9

Keywords (choose from CPUC listing): Capacity, Compliance, Contracts, Core, Non-Core, Rules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

OP 9 of D.06-09-039

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: 12/22/06 No. of tariff sheets: 22

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-10, G-AC, GT-AC, G-EN, GT-EN, GT-F, GW-SD, Rule 1, Sample Form Contracts and TOCs

Service affected and changes proposed¹: Tradable Capacity Rights and Open Seasons in Potentially Constrained Areas

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

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Southern California Gas Company

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3684

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3684

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41246-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 8	Revised 41077-G
Revised 41247-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 8	Revised 38158-G*
Revised 41248-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 8	Revised 38159-G*
Revised 41249-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 4	Revised 38160-G*
Revised 41250-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 3	Revised 38161-G*
Revised 41251-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 8	Revised 38162-G*
Revised 41252-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 9	Revised 38163-G*
Revised 41253-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 10	Revised 38164-G*
Original 41254-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 11	
Original 41255-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 12	
Original 41256-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 13	
Revised 41257-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 4	Revised 37951-G
Original 41258-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 5	
Original 41259-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 6	
Revised 41260-G	Rule No. 01, DEFINITIONS, Sheet 11	Revised 36713-G
Original 41261-G	SAMPLE FORMS - CONTRACTS, Master Services Contract Schedule A Intrastate Transmission Service, Scheduled Quantity Addendum (Form No. 6900)	

ATTACHMENT B
Advice No. 3684

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 41262-G	SAMPLE FORMS - CONTRACTS, Constrained Area Firm Capacity Trading Agreement, (Form No. 6910)	
Revised 41263-G	TABLE OF CONTENTS	Revised 41202-G
Revised 41264-G	TABLE OF CONTENTS	Revised 41244-G
Revised 41265-G	TABLE OF CONTENTS	Revised 40826-G
Revised 41266-G	TABLE OF CONTENTS	Revised 39142-G
Revised 41267-G	TABLE OF CONTENTS	Revised 41245-G

Schedule No. G-10

Sheet 8

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 18. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
- 19. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

Firm Noncore Service in Potentially Capacity-Constrained Areas

- 20. Open Season: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
- 21. Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers on core service as of the open season start date that do not submit a bid for service may remain core.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3684
 DECISION NO. 06-09-039

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 22, 2006
 EFFECTIVE Mar 1, 2007
 RESOLUTION NO. _____

Schedule No. GT-F

Sheet 8

FIRM INTRASTATE TRANSMISSION SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

COMMERCIAL/INDUSTRIAL

- 25. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-F3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-F3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
- 26. When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from distribution to transmission level service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.
- 27. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 17.

LONG-TERM DISCOUNTED CONTRACTS

- 28. Pursuant to the provisions of Decision No. 92-11-052, the Utility may negotiate discounted contracts for a service term of five years or longer with customers served under this schedule. Such contracts must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure as adopted in Decision No. 92-11-052.

PEAKING SERVICE

- 29. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS

- 30. Open Season: Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3684
 DECISION NO. 06-09-039

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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-F

Sheet 9

FIRM INTRASTATE TRANSMISSION SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

- 31. Partial Requirements Service: All firm noncore deliveries will be under partial requirements service. Full requirements service is not available. T
- 32. Customer Size: For the purposes of bidding for firm capacity in potentially capacity-constrained areas, large noncore customers are defined as (1) commercial/industrial and enhanced oil recovery (EOR) customers with historical peak day usage of 20 million cubic feet per day (MMcfd) or more and (2) electric generation customers using three (3) million therms or more per year. Small noncore customers are defined as (1) commercial/industrial and EOR customers with historical peak day usage of less than 20 MMcfd and (2) electric generation customers using fewer than (3) million therms per year. N
- 33. Scheduled Quantity Addendum: The Master Services Contract Schedule A Intrastate Transmission Service Scheduled Quantity Addendum (Form No. 6900) (Addendum) shall be used to specify monthly or hourly scheduled quantities in conjunction with the standard Master Services Contract Schedule A, Intrastate Transmission Service (Form No. 6597-1). T
- 34. Term: For large noncore customers, the term for firm service shall be the earlier of (a) two (2) years beyond the in-service date of facilities associated with the expansion of local transmission service or (b) five (5) years. For small noncore customers, the term is two years. N
- 35. Hourly Scheduled Quantity (HSQ): HSQ is the quantity awarded in an open season and to be delivered each hour as firm noncore service as specified in the Addendum under this rate schedule. T
- 36. Monthly Scheduled Quantity (MSQ): MSQ is the quantity awarded in an open season and to be delivered each month as firm noncore service as specified in the Addendum under this rate schedule. For customers bidding hourly, the MSQ under this rate schedule is equivalent to the summation of HSQs for the month. T
- 37. Use-or-Pay: If during any billing period, the customer's firm noncore usage is less than 75% of customer's firm noncore MSQ, the customer will be assessed use-or-pay charges equal to 80% of the transmission charges multiplied by the difference between 75% of the customer's firm noncore MSQ and the customer's firm noncore usage for that month. T

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3684
 DECISION NO. 06-09-039

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 22, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM NONCORE SERVICE IN POTENTIALLY CAPACITY-CONSTRAINED AREAS (Continued)

- 38. Use-or-Pay Aggregation: Individual customers may aggregate their firm intrastate transmission service only at their facilities located within the same constrained area for purposes of use-or-pay charge determination. If the customer aggregates facilities with different rates, use-or-pay charges shall be based on the highest transmission charge. Customers wishing to aggregate their firm intrastate transmission service shall execute the Master Services Contract, Schedule B, Marketer/Core Aggregator Use or Pay Aggregator Agreement (Form 6597-2).
- 39. Early Termination: In the event of early termination of the contract, the customer will pay the Utility an amount equal to the outstanding use-or-pay charges for the contracted period.
- 40. Authorized Curtailment Quantity: The maximum hourly quantity (in therms) the customer is entitled to use during an interruptible service curtailment is equal to any core MSQs for the month *divided by* operating days specified for that sequence in the contract *divided by* 24 hours. In addition, the customer is authorized to use either: (a) the firm noncore MSQs for the month *divided by* operating days specified for that sequence in the contract *divided by* 24 hours for customers who bid monthly MSQs; or (b) the stated HSQ for the specific hour, day, month and year awarded for customers who bid hourly HSQ. In the event interruptible service is only partially curtailed, the customer shall also be entitled to use the non-curtailed portion of their interruptible MSQ, *divided by* operating days, as specified for that sequence, *divided by* 24 hours.
- 41. Availability of Daily and Hourly Data: In the event that daily usage data is not available, the recorded monthly volumes delivered to the customer shall be assumed to be delivered at a constant rate over the number of calendar days during the month. In the event that hourly usage data is not available, the recorded daily volumes delivered to the customer shall be assumed to be delivered at a constant rate over a 24-hour period.
- 42. Curtailment Violation Charges: Charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges:
 - \$1 per therm for hours 1 through 5 of the curtailment event;
 - \$3 per therm for hours 6 through 8 of the curtailment event; and
 - \$10 per therm for each hour after hour 8 through end of the curtailment event.

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(TO BE INSERTED BY UTILITY)
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. _____

Rule No. 01
DEFINITIONS

Sheet 11

(Continued)

Percentage of Default: Ratio that shall be determined on a monthly basis and shall be equal to:

- A. Customer's total (1) volumetric transmission charges, (2) demand charges or other non-volumetric transmission charges, (3) customer or facilities charges, (4) CPUC Reimbursement Fee (Schedule No. G-SRF), and (5) Interstate Transition Cost Surcharge, under the applicable noncore service schedule for the immediate prior twelve-month period, divided by:
- B. Total of the above charges that would have applied if the customer were paying full-tariff rates for the same 12-month period.

Permanent Service: Service which, in opinion of the Utility, is of a permanent and established character. Customer's use of gas may be continuous, intermittent, or seasonal in nature.

Point(s) of Delivery: Place(s) where Utility delivers customer-owned natural gas to customer at its Facility.

Point(s) of Receipt: Place(s) where customer delivers, or has delivered on its behalf, natural gas into the Utility System.

Post-Bypass Load Factor: Used to calculate the ceiling rate for Residual Load Service customers subject to one of the following applicable customer classes:

- A. Non-UEG Customers and Non-Jurisdictional UEG Customers: The post-bypass load factor shall be calculated by dividing the average daily volume by the Peak-Day Volume on the Utility System on a cumulative basis from the first day after bypass begins, or over the previous twelve months, whichever is less, to the 20th day of the calendar month prior to the month service is provided.
- B. UEG customers subject to CPUC jurisdiction: The post-bypass load factor shall be calculated using the customer's average daily volume divided by the Peak-Day Volume on the SoCalGas system on a cumulative basis over the relevant time period as follows:
 - 1) For the first three billing months following the date of bypass, the relevant time period will be the three months prior to the month service is provided, up to the 20th day of the month prior to the month service is provided.
 - 2) After the first three billing months following the date of bypass, the relevant time period will be all days since the first day after bypass begins, or over the previous twelve months, whichever is less, to the 20th day of the month prior to the month service is provided.

Potentially Capacity-Constrained Area: Segments of the local transmission system in which customer requests for firm transportation service currently exceed, or within the next five years may exceed, available capacity. Such requests must be based on historical usage or evidence which substantiates expected incremental load.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3684
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Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 22, 2006
EFFECTIVE Mar 1, 2007
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SAMPLE FORMS - CONTRACTS
Master Services Contract Schedule A Intrastate Transmission Service
Scheduled Quantity Addendum (Form No. 6900)

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(See Attached Form)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3684
DECISION NO. 06-09-039

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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EFFECTIVE Mar 1, 2007
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MASTER SERVICES CONTRACT
SCHEDULE A INTRASTATE TRANSMISSION SERVICE
SCHEDULED QUANTITY ADDENDUM

This Addendum is incorporated into the Master Services Contract Schedule A Intrastate Transmission Service Agreement between Southern California Gas Company (“Utility”) and _____ (“Customer”) effective _____ for the applicable Account and Billing Schedule Sequence as shown below.

Applicable to Account No. _____, Billing Schedule Sequence _____

Monthly Scheduled Quantities

Year _____			Year _____		
<u>Month</u>	<u>Bid Amount</u> <u>Therms</u>	<u>Award Amount</u> <i>For Utility use only</i>	<u>Month</u>	<u>Bid Amount</u> <u>Therms</u>	<u>Award Amount</u> <i>For Utility use only</i>
Jan			Jan		
Feb			Feb		
Mar			Mar		
Apr			Apr		
May			May		
Jun			Jun		
Jul			Jul		
Aug			Aug		
Sept			Sept		
Oct			Oct		
Nov			Nov		
Dec			Dec		

Year _____			Year _____		
<u>Month</u>	<u>Bid Amount</u> <u>Therms</u>	<u>Award Amount</u> <i>For Utility use only</i>	<u>Month</u>	<u>Bid Amount</u> <u>Therms</u>	<u>Award Amount</u> <i>For Utility use only</i>
Jan			Jan		
Feb			Feb		
Mar			Mar		
Apr			Apr		
May			May		
Jun			Jun		
Jul			Jul		
Aug			Aug		
Sept			Sept		
Oct			Oct		
Nov			Nov		
Dec			Dec		

MASTER SERVICES CONTRACT
SCHEDULE A INTRASTATE TRANSMISSION SERVICE
SCHEDULED QUANTITY ADDENDUM

Monthly Scheduled Quantities - Continued

Year _____			Year _____		
<u>Month</u>	<u>Bid Amount</u> <u>Therms</u>	<u>Award Amount</u> <i>For Utility use only</i>	<u>Month</u>	<u>Bid Amount</u> <u>Therms</u>	<u>Award Amount</u> <i>For Utility use only</i>
Jan			Jan		
Feb			Feb		
Mar			Mar		
Apr			Apr		
May			May		
Jun			Jun		
Jul			Jul		
Aug			Aug		
Sept			Sept		
Oct			Oct		
Nov			Nov		
Dec			Dec		

All Requests to trade must include the monthly quantity amount(s).

Operating Days M_____ T_____ W_____ Th_____ F_____ Sat_____ Sun_____

(applicable if quantities are only stated on a monthly basis)

Bid Amounts may be specified hourly by using the Hourly Scheduled Quantities attachment. Alternatively, a schedule of specific hourly or daily quantities to be used for the entire term of the applicable Billing Schedule Sequence may be attached. The total of all hourly or daily bid quantities must equal the Monthly Bid Amounts specified herein. The Award Amounts, the allocated maximum quantities, shall be incorporated into the Schedule A Intrastate Transmission Service agreement as Customer's Monthly Scheduled Quantities for the designated Billing Schedule Sequence.

Except as expressly modified by this Addendum, the terms and conditions of the Master Services Contract, Schedule A Intrastate Transmission Service remain in full force and effect without modification or amendment, and the Parties hereto ratify and reaffirm the same in its entirety.

Customer

Utility

Signature: _____
 Name: _____
 Title: _____

Signature: _____
 Name: _____
 Title: _____

MASTER SERVICES CONTRACT
SCHEDULE A INTRASTATE TRANSMISSION SERVICE
SCHEDULED QUANTITY ADDENDUM

Hourly Scheduled Quantities Attachment

Applicable to Account No. _____, **Billing Schedule Sequence** _____

Hourly Scheduled Quantities Range # _____

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Bid Amount Therms per Hour: _____

Hourly Scheduled Quantities Range # _____

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Bid Amount Therms per Hour: _____

Hourly Scheduled Quantities Range # _____

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Bid Amount Therms per Hour: _____

Times are stated in Pacific Standard Time. Date ranges are specified using the first and last day of the applicable period (the last day is inclusive). Date ranges are applicable for each operating day during the applicable period. Starting and ending times are specified in whole hours (the last hour specified is included).

(Use Additional Pages if Necessary)

SAMPLE FORMS - CONTRACTS
Constrained Area Firm Capacity Trading Agreement
(Form No. 6910)

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(See Attached Form)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3684
DECISION NO. 06-09-039

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 22, 2006
EFFECTIVE Mar 1, 2007
RESOLUTION NO. _____

CONSTRAINED AREA
FIRM CAPACITY TRADING AGREEMENT

3. This Agreement shall not become effective unless and until the date on which it is executed by Utility. Each calendar day on which a Trade occurs shall constitute a Trading Day. The Trade(s) shall commence on the first Trading Day. This Agreement shall continue in full force and effect through 11:59 p.m. on the last Trading Day set forth in the Request, unless terminated earlier by Utility in accordance with Utility's Tariff Schedules. Notwithstanding the forgoing, no contract shall exist and no Trades may occur until Utility approves the request and executes this Agreement.
4. Each Party hereto agrees to comply with the terms and conditions of this Agreement, the applicable Utility Tariff Schedules, as each may be amended from time-to-time by the California Public Utilities Commission ("CPUC").
5. Throughout the term of this Agreement, Recipient shall have the right to use the firm capacity that is the subject of the Trade for the periods set forth herein.
6. As of the first Trading Day and throughout the period subject to the Trade, all Capacity Holder's obligations with regard to the traded capacity, including use-or-pay obligations, shall become Recipient's sole responsibility. Capacity Holder's firm capacity and use-or-pay obligation will decrease and Recipient's firm capacity and use-or-pay obligation will increase by the quantities set forth herein.
7. This Agreement shall be governed by and construed in accordance with Utility's Tariff Schedules, the rules, regulations, decisions, and/or orders of the CPUC, and the laws of the State of California without giving effect to the principles of conflicts of laws.
- (a) Any dispute that cannot be resolved between representatives of the Parties shall be referred for resolution to Utility officer or his/her delegate and, as applicable, an officer of Capacity Holder and/or an officer of Recipient. If the Parties cannot reach an agreement within a reasonable period of time after such referral, a Party hereto shall have the right to pursue relief before the CPUC and the Parties agree to submit to the exclusive jurisdiction of the CPUC.
- (b) If either Party files any action or brings any proceeding against the other arising from or related to this Agreement, the prevailing Party shall be entitled to recover from the other Party as an element of its costs of suit and not as damages, all costs, expenses (including expert testimony), and reasonable attorneys' fees (including in-house and outside counsel) incurred therein by the prevailing Party in the action or proceeding, including any appeal thereof. The "prevailing Party" within the meaning of this section shall be the Party to the action or proceeding who is entitled to recover its costs of suit for the proceeding, whether or not the same proceeds to final judgment. A Party not entitled to recover its costs shall not recover attorneys' fees.

CONSTRAINED AREA
FIRM CAPACITY TRADING AGREEMENT

8. All notices to be given under this Agreement shall be in writing and either sent by a nationally recognized overnight courier service, in which case notice shall be deemed delivered as of the date shown on the courier's delivery receipt; or sent by telecopy during business hours of the recipient, with a copy of the notice also deposited in the United States mail (postage prepaid) , in which case notice shall be deemed delivered on transmittal by telecopier provided that a transmission report is generated reflecting the accurate transmission of the notices; or sent by United States mail, in which case notice shall be deemed delivered as of two business days after deposit in the mail, addressed as follows:

Capacity Holder

Customer Name: _____

Address: _____

Account No. _____

Customer Contact:

Name: _____

Phone # (____) ____-_____

Fax # (____) ____-_____

Email Address: _____

Recipient

Customer Name: _____

Address: _____

Account No. _____

Customer Contact:

Name: _____

Phone # (____) ____-_____

Fax # (____) ____-_____

Email Address: _____

Utility

Address: _____

Utility Contact:

Name: _____

Phone # (____) ____-_____

Fax # (____) ____-_____

Email Address: _____

9. The failure of any Party to insist upon or enforce, in any instance, strict performance by any other Party of any of the terms of this Agreement or to exercise any rights herein conferred shall not be construed as a waiver or relinquishment to any extent of its right to assert or rely upon any such terms or rights on any future occasion.

10. Where the context permits, the obligations imposed on Capacity Holder and Recipient pursuant to this Agreement shall survive the termination of this Agreement.

11. No modification of any provisions of this Agreement shall be valid unless in writing and signed by authorized representatives of the Party against whom such modification is ought to be enforced.

CONSTRAINED AREA
FIRM CAPACITY TRADING AGREEMENT

12. The captions in this Agreement are for convenience and reference only and the words contained therein shall in no way be held to explain, modify, amplify or aid in the interpretation, construction or meaning of the provisions of this Agreement.
13. This Agreement may be executed in counterparts which, taken together, shall constitute a single instrument.
14. Each individual executing this Agreement represents and warrants that they are duly authorized to execute and deliver this Agreement on behalf of said Party and that this Agreement is binding upon said Party in accordance with its terms.

IN WITNESS WHEREOF, the Parties have executed this Agreement intending to be legally bound as of the date on which Utility executes below.

Capacity Holder

Company Name: _____
Signature: _____
Name: _____
Title: _____

Recipient

Company Name: _____
Signature: _____
Name: _____
Title: _____

Accepted and Agreed to as of _____, 20__

Southern California Gas Company

Signature: _____
Name: _____
Title: _____

CONSTRAINED AREA
FIRM CAPACITY TRADING AGREEMENT

EXHIBIT 1

Hourly Scheduled Quantities

Hourly Scheduled Quantities Range # _____

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Bid Amount Therms per Hour: _____

Hourly Scheduled Quantities Range # _____

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Bid Amount Therms per Hour: _____

Hourly Scheduled Quantities Range # _____

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Bid Amount Therms per Hour: _____

Times are stated in Pacific Standard Time. Date ranges are specified using the first and last day of the applicable period (the last day is inclusive). Date Ranges are applicable for each operating day during the applicable period. Starting and ending times are specified in whole hours (the last hour specified is included). The sum of all hourly quantities in any month must be equal to the monthly amount set forth herein.

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