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November 17, 2006

Advice No. 3680
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Implementation of CARE Transportation Surcharge for Recovery
of Well Work Project Costs**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing complies with Ordering Paragraph (OP) 3 of Decision No. (D.) 05-11-027, dated November 18, 2005, and Advice No. (AL) 3561, dated December 10, 2005 and approved January 7, 2006, which established the necessary procedures for allocating to SoCalGas' California Alternate Rates for Energy (CARE) procurement customers the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE customers pursuant to D.05-11-027.

Background

To provide low-income customers greater winter bill protection, the Commission issued D.05-11-027 approving SoCalGas' request to transfer 4 BCF of storage cushion gas in-kind at book cost to CARE procurement customers to help mitigate the impact of high natural gas prices over the four-month period of December 2005 through March 2006. Pursuant to the decision, 4 BCF of gas would be transferred to the core portfolio and the avoided cost benefits allocated solely to CARE procurement customers. Additionally, in compliance with OP 3 of D.05-11-027, SoCalGas filed AL 3561 for approval of SoCalGas' proposed procedures for allocating the capital project costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to SoCalGas' CARE procurement customers.

A Petition for Modification of D.05-11-027 was filed by SoCalGas on January 12, 2006 and was granted by D.06-02-034, dated February 16, 2006. As a consequence of D.06-02-034, SoCalGas filed AL3602 on February 28, 2006 which revised SoCalGas' income-qualified rate schedules to extend the benefits from the cushion gas in order to keep the CARE commodity rate in any winter month from exceeding 80¢ per therm through March 31, 2008.

Well Work Costs/Implementation of CARE Transportation Surcharge

The capital project associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027 was completed in phases during the year with work beginning in November 2005. On August 31, 2006, SoCalGas completed the final phase of the capital project resulting in total costs of \$17.781 million, which is within the \$14 - \$19 million range originally estimated.

Based on procedure 3 adopted in AL 3561, SoCalGas was to establish a surcharge as follows:

“Over the useful life of the asset, a surcharge will be developed to recover from CARE customers the revenue requirements associated with the undepreciated book cost of the capital project costs. SoCalGas will file an advice letter to revise rates after the completion of the project, and the surcharge will be implemented after receiving Commission approval. It is anticipated that the project will be completed in the first quarter of 2006. The surcharge will be charged to CARE customers over the recovery period subject to further Commission review of the cost allocation in the next phase of this proceeding or in a subsequent BCAP.”

To facilitate the implementation of the surcharge, SoCalGas plans to recover the 2006 and 2007 revenue requirement over twelve months in the surcharge rate established beginning January 1, 2007. The resulting base margin revenue requirements related to the capital project for Years 2006 and 2007 are approximately \$1.516 million and \$3.066 million, respectively.

Consistent with the adopted procedures, the cost of the capital project will be rolled-into authorized ratebase, offset with the removal of the book value of the cushion gas. SoCalGas shall establish a surcharge rate to ensure that only CARE customers pay for the revenue requirement associated with the capital project. Based on the 2006 and 2007 revenue requirements described above, the surcharge rate is 0.952 cents/therm.

The surcharge rate and the rate impact associated with the removal of the book value of cushion gas will be consolidated with other Commission-authorized changes in SoCalGas' revenue requirement and rates that will be filed by advice letter at least three days prior to the effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate.

Proposed Revision to Income-Qualified Rate Schedules

The following proposed language is added to each of the income-qualified tariffs to provide a charge to be added to the transportation rates for CARE procurement customers (see Attachment B)¹. The resultant CARE procurement customer's transportation rates shown are for exemplary purposes and will be updated with actual rates effective on January 1, 2007.

¹ The surcharge is not applicable to CARE transportation-only service including Core Aggregation Transportation (CAT) as these customers did not receive any avoided cost benefits associated with the cushion gas.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Revenue Requirement Impact by Class of Service

The book value of cushion gas was removed from ratebase during 2006. Similar to the treatment of the 2006 and 2007 revenue requirement associated with the capital project, SoCalGas plans to incorporate in transportation rates effective January 1, 2007, the 2006 and 2007 revenue requirement associated with the removal of the \$1.5 million book value of cushion gas. The resulting base margin revenue requirement reduction, as detailed below, is approximately \$310 thousand (0.02%), \$96 thousand related to Year 2006 and \$214 thousand related to Year 2007. The corresponding rate impact is separate from the CARE transportation surcharge discussed in the previous section.

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase / (Decrease)</u>
Core	GR, GS, GM, GML, G-NGVR GO-SSA, GTO-SSA, GO-SSB GTO-SSB, GO-AC, GL G-10, G-AC, GT-AC, G-EN GT-EN, G-NGV, GT-NGV	(\$269)
Noncore	GT-F, GT-I	(28)
Wholesale	GT-SD, GW-LB, GW-SD GW-SWG, GW-VRN	(6)
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		(0)
Unallocated Costs to NSBA		<u>(7)</u>
Total		(\$310)

Included in this filing is an Annual Gas Transportation Revenue table summarizing the revenue changes and present and proposed rates associated with the removal of the revenue requirement associated with the book value of cushion gas (Attachment C).

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

This filing is in compliance with D.05-11-027 and, as such, SoCalGas believes it is subject to Energy Division disposition. Therefore SoCalGas requests that this filing be approved on December 17, 2006, which is 30 days from the date filed, for implementation and inclusion in rates effective on January 1, 2007.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the service list for A.05-10-012 (Cushion Gas) and R.04-01-006 (CARE).

J. STEVE RAHON
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Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3680

Subject of AL: Implementation of CARE Transportation Charge for Recovery of Well Work Project Costs

Keywords (choose from CPUC listing): CARE, Compliance, Core, Decrease Rates, Increase Rates
Storage, Transportation Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-11-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: 12/17/06 No. of tariff sheets: 21

Estimated system annual revenue effect: (%): (0.02%)

Estimated system average rate effect (%): (0.02%)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedules GR, GS, GML, G-NGVR, G-10, and G-AC and TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 3672 and 3678

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3680

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3680

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41208-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 41125-G
Revised 41209-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 3	Revised 41125-G Revised 39254-G*
Revised 41210-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 41188-G
Revised 41211-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE , (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 3	Revised 41188-G Revised 40473-G*
Revised 41212-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 4	Revised 40473-G* Revised 40474-G
Revised 41213-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 5	Revised 40474-G Revised 40475-G
Revised 41214-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 6	Revised 40475-G Original 40476-G
Revised 41215-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 41191-G
Revised 41216-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 41191-G Revised 41192-G
Revised 41217-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 4	Revised 41192-G Original 40242-G
Revised 41218-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 5	Original 40242-G Original 40243-G
Revised 41219-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 41135-G
Revised 41220-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-	Revised 41135-G Original 40097-G

ATTACHMENT B
Advice No. 3680

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41221-G	NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 3 Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 4	Original 40097-G Original 40098-G
Revised 41222-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 41073-G*
Revised 41223-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 41143-G
Revised 41224-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 41143-G Revised 36677-G
Revised 41225-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 37928-G Revised 36677-G
Revised 41226-G	TABLE OF CONTENTS	Revised 41201-G
Revised 41227-G	TABLE OF CONTENTS	Revised 41202-G
Revised 41228-G	TABLE OF CONTENTS	Revised 41203-G

Schedule No. GR Sheet 2
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)
 (Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

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	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	55.559¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>21.589¢</u>	<u>20.090¢</u>	I,R
Total Baseline Charge:	77.148¢	20.090¢	I,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	55.559¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>36.099¢</u>	<u>34.601¢</u>	I,R
Total Non-Baseline Charge:	91.658¢	34.601¢	I,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GR and GR-C customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087) plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3680
 DECISION NO. 05-11-027

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 17, 2006
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 RESOLUTION NO. _____

Schedule No. GR

Sheet 3

RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

In Multi-family Accommodation complexes where individual dwelling units receive Individually Metered Service and where other residential services are provided from a separately metered central source, the applicable basic baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

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(TO BE INSERTED BY UTILITY)
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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>25.796¢</u>	<u>25.796¢</u>	<u>25.113¢</u>	R,R,R
Total Baseline Charge:	95.245¢	95.245¢	25.113¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>43.934¢</u>	<u>43.934¢</u>	<u>43.251¢</u>	R,R,R
Total Non-Baseline Charge:	113.383¢	113.383¢	43.251¢	R,R,R

Rates for CARE-Eligible Customers

	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027. N
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<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>21.589¢</u>	<u>21.589¢</u>	<u>20.090¢</u>	I,I,R
Total Baseline Charge:	77.148¢	77.148¢	20.090¢	I,I,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>36.099¢</u>	<u>36.099¢</u>	<u>34.601¢</u>	I,I,R
Total Non-Baseline Charge:	91.658¢	91.658¢	34.601¢	I,I,R

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} This charge for GS and GS-C customers is equal to the GT-S Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416) and the procurement carrying cost of storage inventory charge.

(Continued)

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 Regulatory Affairs

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Schedule No. GS

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

RATES (Continued)

Submetering Credit

A daily submetering credit of 30.805¢ for GS, GS-C and GT-S and 34.093¢ for GSL, GSL-C and GT-SL shall be applicable for each qualified residential unit. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The therms in the Baseline block, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. The number of qualifying units is subject to verification by the Utility.
3. Baseline Usage: The following quantities of gas are to be billed at the Baseline rate for each submetered Multi-family Accommodation unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline: Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GS

Sheet 5

SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

11. Transportation-Only Service Option: The GT-S and GT-SL rates are available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Exclusions: Gas service for nonresidential enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.
16. Customer Certification: As a condition of service under this schedule, the customer must provide (1) a certification that all tenants have been notified in writing that the customer is applying for gas service under Schedule No. GS which provides a submetering credit, and (2) a copy of such written notice. It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobilehome spaces provided gas service.
17. Meter Reading: The meter readings for sub-metered Multi-family Accommodation complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The submetered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3680
 DECISION NO. 05-11-027

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Schedule No. GS

SUBMETERED MULTI-FAMILY SERVICE
(Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

17. Meter Reading: (Continued)

A Customer Charge will be applied to each meter in the Multi-family Accommodation complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

18. Itemized Billing to Submetered Tenant: Master metered customer shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility.

19. Condition for Receiving Submetering Credit: The daily submetering credit provided herein prohibits further recovery by multi-family or Mobilehome Park owners of the costs of owning, operating, and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This language was authorized by Ordering Paragraph 4 of Decision 95-02-090, dated February 22, 1995.

No other charges shall be applied to the customer's tenants for submetered service unless specifically provided herein.

20. Maximum Rate to Submetered Tenants: Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from the Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates.

21. Conversion from Non-Residential Purpose to Residential Use: Pursuant to D.05-05-026 dated May 26, 2005, any building constructed for or converted to residential use prior to December 15, 1981 or served on Schedule GM prior to December 15, 1981 or any non-residential building converted to residential use after December 15, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3680
DECISION NO. 05-11-027

ISSUED BY

Lee Schavrien
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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Rate, per therm</u>		
Procurement Charge	55.559¢	N/A
<u>Transmission Charge</u>	<u>11.622¢</u>	<u>10.124¢</u>
Commodity Charge	67.181¢	10.124¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3680
 DECISION NO. 05-11-027

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Schedule No. G-NGVR

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 5. CARB Fuel Regulations: Due to California Air Resources Board (CARB) fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform and obtain written approval from the Utility prior to such provision or use. The Utility will determine which areas of its service territory can satisfy CARB fuel regulations for the provision of NGV service and whether the Utility can provide natural gas for this purpose.
- 6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
- 7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (G-NGVRC), which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
- 8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
- 9. Term of Service: The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a month-to-month basis until terminated by either party on written notice. For customers served under the G-NGVRC rate, see Special Condition 10.
- 10. Procurement Option for Core Aggregation Transportation Customers: Residential core aggregation transportation customers receiving service through an ESP under the GT-NGVR rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
- 11. Transportation-Only Service Option: The GT-NGVR and GT-NGVRL rates are available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.

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Schedule No. G-NGVR

Sheet 4

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of their gas equipment, written notice to SoCalGas must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

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(TO BE INSERTED BY UTILITY)

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/} G-CPNRL	55.559¢	55.559¢	55.559¢	
	<u>Transmission Charge:</u> ^{4/} GPT-10L	<u>35.100¢</u>	<u>18.356¢</u>	<u>6.235¢</u>	I,I,I
	Commodity Charge: GN-10L	90.659¢	73.915¢	61.794¢	I,I,I
<u>GT-10L</u>	Transmission Charge: GT-10L	33.602¢ ^{7/}	16.858¢ ^{7/}	4.737¢ ^{7/}	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory. These charges include the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3680
 DECISION NO. 05-11-027

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 17, 2006
 EFFECTIVE Jan 1, 2007
 RESOLUTION NO. _____

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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL	55.559¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>7.776¢</u>
Commodity Charge:	G-ACL	63.335¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-AC

Sheet 4

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or in (b) combination with another rate schedule(s) through additional meter installations. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated, and usage shall be the sum of all meters for billing purposes and priority classification under Rule No. 23.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Addendum I, Gas Air Conditioning Services (Form No. 6597-9) is required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
5. Except as otherwise provided for herein, the contract terms for service under this schedule shall be for a minimum of 30 days. After the initial 30-day term, the contract will continue on a month-to-month basis until terminated by either party upon 15-day written notice.
6. The Utility at its option may use either of the following means to accurately measure gas usage for nonresidential core cooling (a) install a separate metering facility, or (b) use a subtracting meter. Such meters will be installed at the customer's expense. Where service is rendered under (a), the customer's usage will be the sum of all meters.
7. In the event customers make any material change, in either the amount or character of their gas air conditioning appliances or equipment, written notice to the Utility must be made within 30 days.
8. Customers receiving service under this rate schedule may elect transportation service under Schedule No. GT-10, Schedule No. GT-10L, or Schedule No. GT-AC.
9. Unless otherwise specified herein, the minimum term for service hereunder is one month, except when a customer has ended service under the Core Aggregation Transportation program and elects to return to Utility procurement service, in which event the minimum term is one year, and then month-to-month thereafter, unless the customer executes an authorization form with another aggregator within the 90-day interim period pursuant to Rule No. 32, Section A.3.a.(12).

(Continued)

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Schedule No. G-AC

Sheet 5

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

General (Continued)

10. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

Large Commercial and Industrial

11. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1) is required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
12. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. GT-F, and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five (5) year term.
13. In the event customers make any material change, in either the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
14. Current noncore customers with usage that qualifies for service herein who transfer that usage to this schedule shall be required to pay the Cross-Over Rate, as set forth in Schedule No. G-CP, for 12-months, except noncore customers who have been disqualified from noncore service and are required to return to core service. Furthermore, noncore eligible customers who transfer from noncore service to this schedule shall be required to make a 5-year commitment to core procurement service and are required to execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter. Core transportation customers on a 5-year commitment pursuant to D.02-08-065 may transfer qualifying load to this schedule but are subject to the Cross-Over Rate for 12-months and must complete their 5-year commitment on this schedule.

(Continued)

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$7.872

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			

<u>Procurement Charge</u> : ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	21.589¢	21.589¢	20.090¢
<u>Total Baseline Charge</u> (all usage):	77.148¢	77.148¢	20.090¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	36.099¢	36.099¢	34.601¢
<u>Total Non Baseline Charge</u> (all usage):.....	91.658¢	91.658¢	34.601¢

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
--	--------------	---------------	---------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	36.099¢	36.099¢	34.601¢
<u>Total Non Baseline Charge</u> (all usage):.....	91.658¢	91.658¢	34.601¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7. (Footnotes continued on next page.)

(Continued)

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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>15.685¢</u>	<u>15.685¢</u>	<u>14.186¢</u>	I,I,R
Total Baseline Charge (all usage):.....	71.244¢	71.244¢	14.186¢	I,I,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>21.454¢</u>	<u>21.454¢</u>	<u>19.956¢</u>	I,I,R
Total Non-Baseline Charge (all usage):	77.013¢	77.013¢	19.956¢	I,I,R

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>	
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>21.454¢</u>	<u>21.454¢</u>	<u>19.956¢</u>	I,I,R
Total Non Baseline Charge (all usage):.....	77.013¢	77.013¢	19.956¢	I,I,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{3/} This charge for GML-E, GML-EC, GMBL-E, GMBL-EC, GML-C, GML-CC, GMBL-C and GMBL-CC customers is equal to the GT-ML Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416) and the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. GML

Sheet 4

MULTI-FAMILY SERVICE, INCOME QUALIFIED

(Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

SPECIAL CONDITIONS

1. **Definitions:** The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. **Number of Therms:** The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. **Baseline Allowances:** In Multi-family Accommodation complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

4. **Medical Baseline:** Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

(Continued)

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Schedule No. GML

Sheet 5

MULTI-FAMILY SERVICE, INCOME QUALIFIED

(Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Medical Baseline: (Continued)

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.

6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.

7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.

8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).

9. Term of Service: The minimum term for service for customers receiving service under either GML or GMLB rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers under any of the cross-over rates, see Special Condition 10.

10. Procurement Option for Core Aggregation Transportation Customers: Core aggregation transportation customers receiving service through an ESP under the GT-MLE, GT-MLC, GT-MBLE, and GT-MBLC rates with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.

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 RESOLUTION NO. _____

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TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service 41187-G,41208-G,41209-G,39255-G,39144-G (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)		T
GS	Submetered Multi-Family Service 40471-G,41210-G,41211-G,41212-G (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)	41213-G,41214-G	T T
GM	Multi-Family Service 41011-G,41189-G,41190-G,41014-G (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	41015-G,41016-G,41017-G,41018-G	
GML	Multi-Family Service, Income Qualified.....	40239-G,41215-G,41216-G 41217-G,41218-G,40244-G,40245-G	T T
G-CARE	California Alternate Rates for Energy (CARE) Program	39257-G,40550-G 40551-G,40398-G,40399-G,40400-G,40401-G	
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	39617-G,41131-G,37655-G,37656-G,31253-G	
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	38243-G,40747-G,37657-G,36806-G,31258-G	
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	39620-G,41132-G,37658-G,37659-G,31263-G	
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	38568-G,40749-G,37661-G,31583-G,31268-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	41133-G,40643-G 40644-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)	41193-G,41219-G,41220-G,41221-G	T

(Continued)

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 DATE FILED Nov 17, 2006
 EFFECTIVE Jan 1, 2007
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service	41136-G,31022-G	
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)	41070-G,41194-G,41195-G,41222-G 41074-G,41075-G,41076-G,41077-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,41196-G,41223-G,41224-G,41225-G,36679-G 40556-G,38158-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	36682-G,40766-G,36683-G,36684-G 40557-G,39809-G,37929-G,38159-G	
G-EN	Core Gas Engine Service for Agricultural Water Pumping	39640-G,41197-G,37931-G,38160-G	
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping	40768-G,36694-G,38161-G	
G-NGV	Natural Gas Service for Motor Vehicles	39643-G,41198-G,39148-G,36698-G	
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service	40770-G,40771-G,39149-G,36813-G	
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,39647-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,39648-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,39649-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,39650-G,30211-G	
G-CP	Core Procurement Service	39578-G,41199-G,41200-G,41148-G,37933-G	
GT-F	Firm Intrastate Transmission Service	40032-G,40033-G,36705-G,40458-G 32664-G,32665-G,34838-G,38162-G,38163-G,38164-G	
GT-I	Interruptible Intrastate Transmission Service	40034-G,40035-G,32670-G 40459-G,34839-G,36527-G	

(Continued)

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 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement	41228-G,40929-G,41066-G
Table of Contents--Service Area Maps and Descriptions	40434-G
Table of Contents--Rate Schedules	41226-G,41227-G,41180-G
Table of Contents--List of Cities and Communities Served	40149.1-G
Table of Contents--List of Contracts and Deviations	40149.1-G
Table of Contents--Rules	40826-G,39865-G
Table of Contents--Sample Forms	40358-G,39748-G,39142-G,40576-G,40128-G

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	41182-G,41183-G,41184-G,41185-G,41069-G,40230-G 41186-G,40232-G,40233-G,40234-G,41122-G,41123-G,40237-G,40238-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,39989-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	40865-G
Purchased Gas Account (PGA)	40866-G,40867-G
Core Fixed Cost Account (CFCA)	40868-G
Noncore Fixed Cost Account (NFCA)	40869-G
Enhanced Oil Recovery Account (EORA)	40870-G
Noncore Storage Balancing Account (NSBA)	40871-G
California Alternate Rates for Energy Account (CAREA)	40872-G,40873-G
Brokerage Fee Account (BFA)	40874-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA)	40878-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	40880-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	40882-G,40883-G

(Continued)

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 ADVICE LETTER NO. 3680
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ATTACHMENT C
Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES
Cushion Gas Project

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
<u>CORE PROCUREMENT</u>									
1 Residential	2,484,024	\$1,055,326	\$0.42485	\$1,055,108	\$0.42476	(\$218)	(\$0.00009)	0%	1
2 Large Master Meter	37,360	\$8,233	\$0.22037	\$8,231	\$0.22032	(\$2)	(\$0.00004)	0%	2
3 Commercial & Industrial	700,113	\$187,806	\$0.26825	\$187,766	\$0.26819	(\$40)	(\$0.00006)	0%	3
4 Gas A/C	1,060	\$119	\$0.11233	\$119	\$0.11230	(\$0)	(\$0.00002)	0%	4
5 Gas Engine	15,240	\$2,140	\$0.14040	\$2,140	\$0.14040	\$0	\$0.00000	0%	5
6 Total Core Procurement	3,237,796	\$1,253,623	\$0.38718	\$1,253,364	\$0.38710	(\$259)	(\$0.00008)	0%	6
<u>CORE TRANSPORTATION</u>²									
7 Residential	25,091	\$10,562	\$0.42095	\$10,560	\$0.42086	(\$2)	(\$0.00009)	0%	7
8 Large Master Meter	377	\$82	\$0.21647	\$82	\$0.21643	(\$0)	(\$0.00004)	0%	8
9 Commercial & Industrial	134,522	\$33,723	\$0.25069	\$33,716	\$0.25064	(\$7)	(\$0.00005)	0%	9
10 Gas A/C	140	\$16	\$0.11182	\$16	\$0.11179	(\$0)	(\$0.00002)	0%	10
11 Gas Engine	800	\$112	\$0.13989	\$112	\$0.13989	\$0	\$0.00000	0%	11
12 Total Core Transportation	160,930	\$44,495	\$0.27648	\$44,485	\$0.27642	(\$9)	(\$0.00006)	0%	12
13 TOTAL CORE	3,398,727	\$1,298,118	\$0.38194	\$1,297,849	\$0.38186	(\$268)	(\$0.00008)	0%	13
<u>NONCORE</u>									
14 Commercial & Industrial	1,456,757	\$95,504	\$0.06556	\$95,489	\$0.06555	(\$15)	(\$0.00001)	0%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$113,573	\$0.03857	\$113,560	\$0.03857	(\$13)	(\$0.00000)	0%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$16,749	\$0.00569	\$16,749	\$0.00569	\$0	\$0.00000	0%	16
17 = Electric Generation Total	2,944,257	\$130,322	\$0.04426	\$130,309	\$0.04426	(\$13)	(\$0.00000)	0%	17
18 Retail Noncore Total ¹	4,401,014	\$225,826	\$0.05131	\$225,798	\$0.05131	(\$28)	(\$0.00001)	0%	18
<u>WHOLESALE</u>									
19 Long Beach	77,821	\$2,888	\$0.03712	\$2,888	\$0.03711	(\$0)	(\$0.00000)	0%	19
20 SDG&E	1,445,680	\$45,235	\$0.03129	\$45,230	\$0.03129	(\$5)	(\$0.00000)	0%	20
21 Southwest Gas	91,672	\$3,214	\$0.03506	\$3,214	\$0.03506	(\$0)	(\$0.00000)	0%	21
22 City of Vernon	51,620	\$1,663	\$0.03222	\$1,663	\$0.03222	(\$0)	(\$0.00000)	0%	22
23 Wholesale Total	1,666,793	\$53,001	\$0.03180	\$52,995	\$0.03179	(\$6)	(\$0.00000)	0%	23
<u>INTERNATIONAL</u>									
24 Mexicali - DGN	36,419	\$1,243	\$0.03412	\$1,242	\$0.03411	(\$0)	(\$0.00000)	0%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$14,574	n/a	\$14,567	n/a	(\$7)	n/a	0%	26
27 SYSTEM TOTALS ¹	9,502,953	\$1,613,762	\$0.16982	\$1,613,452	\$0.16978	(\$310)	(\$0.00003)	-0.019%	27
28 EOR Revenues	482,707	\$22,777	n/a	\$22,777	n/a	\$0	n/a	0%	28

¹ Does not include EOR revenues shown at Line 28.