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November 9, 2006

Advice No. 3678
(U 904 G)

Public Utilities Commission of the State of California

Subject: Cross-Over Rate for November 2006

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine monthly filing revises the listed tariff rate schedules showing the Cross-Over Rate for applicable residential and core commercial and industrial customers for November 2006, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice No. (AL) 3188-A on September 4, 2003, by Resolution G-3351. AL 3188-A was filed pursuant to Commission Decision (D.) 02-08-065 issued on August 22, 2002, authorizing SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

Background

The Cross-Over Rate, as set forth in Schedule No. G-CP will be the higher of 1) the posted monthly core procurement rate or 2) an Adjusted California Border Price. The Border Price adjustment will reflect the fact that interstate transportation costs are included in the core transportation rate, as opposed to the core procurement rate, and therefore must be removed from the Border Price in order to make for a proper comparison (and to avoid charging cross-over customers twice for interstate transportation). Similarly, the core procurement rate does not include intrastate backbone costs which are also a component of the core transportation rate.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

This Cross-Over Rate will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following

customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The Cross-Over Rate will be filed on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

Requested Rate Revision

The Cross-Over Rate for November 2006 is 69.449 cents per therm, which is the same as the Core Procurement rate as filed by AL 3672 on October 31, 2006. The workpaper showing the calculation of the Cross-Over Rate is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

In compliance with Advice No. 3188-A, approved on September 4, 2003 by Resolution G-3351, the tariff sheets filed herein are to be effective for service on and after November 10, 2006.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3678

(See Attached Service List)

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ATTACHMENT B
Advice No. 3678

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41182-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 41117-G
Revised 41183-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 41118-G
Revised 41184-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 41067-G*
Revised 41185-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 41068-G*
Revised 41186-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 41121-G
Revised 41187-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 41124-G
Revised 41188-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 41126-G
Revised 41189-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 41127-G
Revised 41190-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 41128-G
Revised 41191-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 41129-G
Revised 41192-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 41130-G
Revised 41193-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 1	Revised 41134-G
Revised 41194-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-	Revised 41071-G*

ATTACHMENT B
Advice No. 3678

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41195-G	10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2 Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 41072-G*
Revised 41196-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 41142-G
Revised 41197-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 41144-G
Revised 41198-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 41145-G
Revised 41199-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 41146-G
Revised 41200-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 41147-G
Revised 41201-G	TABLE OF CONTENTS	Revised 41149-G
Revised 41202-G	TABLE OF CONTENTS	Revised 41078-G*
Revised 41203-G	TABLE OF CONTENTS	Revised 41181-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	95.253¢	113.393¢	16.438¢	
GR-C ^{2/}	95.253¢	113.393¢	16.438¢	I,I
GT-R	25.121¢	43.261¢	16.438¢	
GRL ^{3/}	76.202¢	90.714¢	13.151¢	
GT-RL ^{3/}	20.097¢	34.609¢	13.151¢	

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS ^{1/}	95.253¢	113.393¢	16.438¢	
GS-C ^{2/}	95.253¢	113.393¢	16.438¢	I,I
GT-S	25.121¢	43.261¢	16.438¢	
GSL ^{3/}	76.202¢	90.714¢	13.151¢	
GSL-C ^{3/}	76.202¢	90.714¢	13.151¢	I,I
GT-SL ^{3/}	20.097¢	34.609¢	13.151¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	95.253¢	113.393¢	16.438¢	
GM-C ^{1/}	N/A	113.393¢	16.438¢	
GM-EC ^{2/}	95.253¢	113.393¢	16.438¢	I,I
GM-CC ^{2/}	N/A	113.393¢	16.438¢	I
GT-ME	25.121¢	43.261¢	16.438¢	
GT-MC	N/A	43.261¢	16.438¢	
GM-BE ^{1/}	87.868¢	95.082¢	9.842¢	
GM-BC ^{1/}	N/A	95.082¢	9.842¢	
GM-BEC ^{2/}	87.868¢	95.082¢	9.842¢	I,I
GM-BCC ^{2/}	N/A	95.082¢	9.842¢	I
GT-MBE	17.736¢	24.950¢	9.842¢	
GT-MBC	N/A	24.950¢	9.842¢	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 69.449¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 69.449¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3678
 DECISION NO.

1H9

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 9, 2006
 EFFECTIVE Nov 10, 2006
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GML-E ^{3/}	76.202¢	90.714¢	13.151¢
GML-C ^{3/}	N/A	90.714¢	13.151¢
GML-EC ^{3/}	76.202¢	90.714¢	13.151¢
GML-CC ^{3/}	N/A	90.714¢	13.151¢
GT-MLE ^{3/}	20.097¢	34.609¢	13.151¢
GT-MLC ^{3/}	N/A	34.609¢	13.151¢
GMBL-E ^{3/}	70.294¢	76.065¢	\$7.874
GMBL-C ^{3/}	N/A	76.065¢	\$7.874
GMBL-EC ^{3/}	70.294¢	76.065¢	\$7.874
GMBL-CC ^{3/}	N/A	76.065¢	\$7.874
GT-MBLE ^{3/}	14.189¢	19.960¢	\$7.874
GT-MBLC ^{3/}	N/A	19.960¢	\$7.874

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Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>
G-NGVR ^{1/}	82.792¢	32.877¢
G-NGVRC ^{2/}	82.792¢	32.877¢
GT-NGVR	12.660¢	32.877¢
G-NGVRL ^{3/}	66.233¢	26.301¢
GT-NGVRL ^{3/}	10.128¢	26.301¢

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^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 69.449¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 69.449¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3678
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 2H9

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 9, 2006
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10	112.150¢	91.208¢	76.056¢	
GN-10C	112.150¢	91.208¢	76.056¢	I,I,I
GT-10	42.018¢	21.076¢	5.924¢	
GN-10V	112.150¢	87.771¢	76.056¢	
GN-10VC	112.150¢	87.771¢	76.056¢	I,I,I
GT-10V	42.018¢	17.639¢	5.924¢	
GN-10L	89.702¢	72.966¢	60.845¢	
GT-10L	33.614¢	16.861¢	4.739¢	

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible</u> <u>Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 69.449¢/therm which includes the core brokerage fee.

^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 69.449¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3678
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Commodity Charge
 (per therm)

Schedule G-AC

G-AC: rate per therm	77.982¢	
G-ACC: rate per therm	77.982¢	I
G-ACL: rate per therm	62.385¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	80.878¢	
G-ENC: rate per therm	80.878¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	76.212¢	
G-NGUC: rate per therm	76.212¢	I
G-NGU plus G-NGC Compression Surcharge	150.836¢	
G-NGUC plus G-NGC Compression Surcharge	150.836¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.828¢
ITCS-VRN	0.395¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	69.449¢
Non-Residential Cross-Over Rate, per therm	69.449¢
Residential Core Procurement Charge, per therm	69.449¢
Residential Cross-Over Rate, per therm	69.449¢
Adjusted Core Procurement Charge, per therm	70.240¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

August 2006	116.526¢
September 2006	96.351¢
October 2006	TBD*

Noncore Retail Standby (SP-NR)

August 2006	116.591¢
September 2006	96.416¢
October 2006	TBD*

Wholesale Standby (SP-W)

August 2006	116.591¢
September 2006	96.416¢
October 2006	TBD*

Buy-Back Rate

Core and Noncore Retail (BR-R)

August 2006	29.856¢
September 2006	32.734¢
October 2006	20.433¢

Wholesale (BR-W)

August 2006	29.756¢
September 2006	32.625¢
October 2006	20.365¢

*To be determined (TBD). Pursuant to Resolution G-3316, the October Standby Procurement charge will be filed by separate advice letter at least one day prior to November 25, 2006.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3678
 DECISION NO.

7H12

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 9, 2006
 EFFECTIVE Nov 10, 2006
 RESOLUTION NO. G-3351

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢
 <u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>25.804¢</u>	<u>25.804¢</u>	<u>25.121¢</u>
Total Baseline Charge:	95.253¢	95.253¢	25.121¢
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>43.944¢</u>	<u>43.944¢</u>	<u>43.261¢</u>
Total Non-Baseline Charge:	113.393¢	113.393¢	43.261¢
 <u>Rates for CARE-Eligible Customers</u>			
	<u>GRL</u>	<u>GT-RL</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO.

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Lee Schavrien
 Vice President
 Regulatory Affairs

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>25.804¢</u>	<u>25.804¢</u>	<u>25.121¢</u>
Total Baseline Charge:	95.253¢	95.253¢	25.121¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>43.944¢</u>	<u>43.944¢</u>	<u>43.261¢</u>
Total Non-Baseline Charge:	113.393¢	113.393¢	43.261¢

Rates for CARE-Eligible Customers

	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>20.643¢</u>	<u>20.643¢</u>	<u>20.097¢</u>
Total Baseline Charge:	76.202¢	76.202¢	20.097¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>35.155¢</u>	<u>35.155¢</u>	<u>34.609¢</u>
Total Non-Baseline Charge:	90.714¢	90.714¢	34.609¢

Submetering Credit

A daily submetering credit of 30.805¢ for GS, GS-C and GT-S and 34.093¢ for GSL, GSL-C and GT-SL shall be applicable for each qualified residential unit. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

^{2/} This charge is applicable to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} This charge for GS and GS-C customers is equal to the GT-S Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416) and the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$9.842

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{4/}	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	25.804¢	25.804¢	25.121¢
Total Baseline Charge (all usage):	95.253¢	95.253¢	25.212¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	43.944¢	43.944¢	43.261¢
Total Non Baseline Charge (all usage):.....	113.393¢	113.393¢	43.261¢

	<u>GM-C</u>	<u>GM-CC</u> ^{4/}	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	43.944¢	43.944¢	43.261¢
Total Non Baseline Charge (all usage):.....	113.393¢	113.393¢	43.261¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GM-E, GM-EC, GM-BE, GM-BEC, GM-C, GM-CC, GM-BC and GM-BCC customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416) and the procurement carrying cost of storage inventory charge.

^{4/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

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Schedule No. GM

Sheet 3

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{4/}	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>18.419¢</u>	<u>18.419¢</u>	<u>17.736¢</u>
Total Baseline Charge (all usage):.....	87.868¢	87.868¢	17.736¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>25.633¢</u>	<u>25.633¢</u>	<u>24.950¢</u>
Total Non-Baseline Charge (all usage):	95.082¢	95.082¢	24.950¢

	<u>GM-BC</u>	<u>GM-BCC</u> ^{4/}	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>25.633¢</u>	<u>25.633¢</u>	<u>24.950¢</u>
Total Non Baseline Charge (all usage):.....	95.082¢	95.082¢	24.950¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	69.449¢	69.449¢	N/A
<u>Transmission Charge</u> ^{2/}	<u>13.343¢</u>	<u>13.343¢</u>	<u>12.660¢</u>
Commodity Charge	82.792¢	82.792¢	12.660¢

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} This charge for G-NGVR and G-NGVRC customers is equal to the GT-NGVR Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087) plus the procurement carrying cost of storage inventory charge.

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>
Procurement Charge: ^{3/}	G-CPNR	69.449¢	69.449¢	69.449¢
<u>Transmission Charge:</u> ^{4/}	GPT-10	<u>42.701¢</u>	<u>21.759¢</u>	<u>6.607¢</u>
Commodity Charge:	GN-10	112.150¢	91.208¢	76.056¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	69.449¢	69.449¢	69.449¢	I,I,I
<u>Transmission Charge:</u> ^{4/}	GPT-10	<u>42.701¢</u>	<u>21.759¢</u>	<u>6.607¢</u>	
Commodity Charge:	GN-10C	112.150¢	91.208¢	76.056¢	I,I,I

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	42.018¢ ^{5/}	21.076¢ ^{5/}	5.924¢ ^{5/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416 and the procurement carrying cost of storage inventory charge.

(Footnotes continue next page.)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>
Procurement Charge: ^{3/}	G-CPNR	69.449¢	69.449¢	69.449¢
<u>Transmission Charge:</u> ^{4/}	GPT-10V	<u>42.701¢</u>	<u>18.322¢</u>	<u>6.607¢</u>
Commodity Charge:	GN-10V	112.150¢	87.771¢	76.056¢

GN-10VC: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	69.449¢	69.449¢	69.449¢	I,I,I
<u>Transmission Charge:</u> ^{4/}	GPT-10V	<u>42.701¢</u>	<u>18.322¢</u>	<u>6.607¢</u>	I,I,I
Commodity Charge:	GN-10VC	112.150¢	87.771¢	76.056¢	

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	42.018¢ ^{6/}	17.639¢ ^{6/}	5.924¢ ^{6/}
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(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

^{6/} These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	69.449¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>8.533¢</u>
Commodity Charge:	G-AC	77.982¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	69.449¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>8.533¢</u>
Commodity Charge:	G-ACC	77.982¢

(Continued)

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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	69.449¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>11.429¢</u>
Commodity Charge:	G-EN	80.878¢

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC	69.449¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>11.429¢</u>
Commodity Charge:	G-ENC	80.878¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	69.449¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>6.763¢</u>
Commodity Charge:	G-NGU	76.212¢

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC	69.449¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>6.763¢</u>
Commodity Charge:	G-NGUC	76.212¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm	150.836¢
G-NGUC plus G-NGC, compressed per therm	150.836¢

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	69.248¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	69.449¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	69.248¢	I
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	69.449¢	I

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3678
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 9, 2006
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	69.248¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	69.449¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	69.248¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	69.449¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)

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ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 9, 2006
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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED

(Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$7.874

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>20.643¢</u>	<u>20.643¢</u>	<u>20.097¢</u>
Total Baseline Charge (all usage):	76.202¢	76.202¢	20.097¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>35.155¢</u>	<u>35.155¢</u>	<u>34.609¢</u>
Total Non Baseline Charge (all usage):.....	90.714¢	90.714¢	34.609¢

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>35.155¢</u>	<u>35.155¢</u>	<u>34.609¢</u>
Total Non Baseline Charge (all usage):.....	90.714¢	90.714¢	34.609¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GML-E, GML-EC, GMBL-E, GMBL-EC, GML-C, GML-CC, GMBL-C and GMBL-CC customers is equal to the GT-ML Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416) and the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3678
 DECISION NO.
 2H9

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 9, 2006
 EFFECTIVE Nov 10, 2006
 RESOLUTION NO. G-3351

Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>14.735¢</u>	<u>14.735¢</u>	<u>14.189¢</u>
Total Baseline Charge (all usage):.....	70.294¢	70.294¢	14.189¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>20.506¢</u>	<u>20.506¢</u>	<u>19.960¢</u>
Total Non-Baseline Charge (all usage):	76.065¢	76.065¢	19.960¢

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	55.559¢	55.559¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>20.506¢</u>	<u>20.506¢</u>	<u>19.960¢</u>
Total Non Baseline Charge (all usage):.....	76.065¢	76.065¢	19.960¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
- Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3678
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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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ATTACHMENT C

ADVICE NO. 3678

**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER
SCHEDULE NO. G-CP CROSS-OVER RATE FILING
EFFECTIVE NOVEMBER 10, 2006**

Border Price Index (BPI)

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week (NGW)

October 2006 NGI's Price Index (NGIPI) = \$0.66400 per therm

October 2006 NGW's Price Index (NGWPI) = \$0.67900 per therm

**Border Price Index (BPI) = (NGIPI + NGWPI) / 2
BPI = \$0.67150 per therm**

Adjusted Border Price Index (ABPI)

**Remove Core Pipeline Demand Costs from BPI
ABPI = \$0.67150 - \$0.00013 = \$0.67137 per therm**

Core Procurement Cost of Gas (CPC)

11/1/06 G-CPNR & G-CPR Cost of Gas (without Brokerage Fee) = \$0.69248

Adjusted Core Procurement Cost of Gas (ACPC)

**Remove 1.9187% Franchise Fee and Uncollectibles (FF&U)
ACPC = \$0.69248 / 1.019187 = \$0.67944 per therm**

G-CPNRC & G-CPRC Cross-Over Rate Calculation:

Higher of ACPC or ABPI = ACPC = \$0.67944

**Include 1.9187% Franchise Fee and Uncollectibles (FF&U)
G-CPNRC & G-CPRC Cost of Gas = \$0.67944 * 1.019187 = \$0.69248 per therm**