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October 31, 2006

Advice No. 3673
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revisions to Rule No. 40, On-Bill Financing Program

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariffs, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing proposes to: 1) revise Rule No. 40, On-Bill Financing (OBF) Program; 2) add a new sample loan contract form: On-Bill Financing Loan Agreement for Self Installers (Form No. 7150-A); and 3) revise Preliminary Statement, Part V – Balancing Accounts, to add language to the Demand Side Management Balancing Account (DSMBA) to track costs associated with the OBF Program. Also discussed is the delay experienced by SoCalGas in the transition from a manual to an automated OBF billing process and modifications to the line items on a participating customer's utility bill to depict multiple loans and payments.

Background

On September 22, 2005, the Commission adopted Decision (D.) 05-09-043 addressing the utilities' Energy Efficiency Portfolio Plans and Program Funding Levels for 2006-2008. As part of this decision, the Commission approved implementation of the utility's non-competitive bid programs, including the OBF Program presented in the testimony of Frank Spasaro and Athena Besa dated June 1, 2005.

In compliance with D. 05-09-043, SoCalGas filed Advice No. (AL) 3551 on November 21, 2005 which was made effective on January 1, 2006. The AL approved a new Rule No. 40, On-Bill Financing (OBF) Program. A sample form, On-Bill Financing Loan Agreement (Form No. 7150), to be used in the implementation of the OBF Program was filed with the AL along with a Sample Bill showing the loan payment. In addition, SoCalGas revised the Conservation Expense Account (CEA) section of its Preliminary Statement, Part V, Description of Regulatory Accounts – Balancing, to track the costs associated with the OBF Program.

Currently, the OBF Program is primarily designed to facilitate the purchase and installation of qualified energy efficiency measures by customers who might otherwise not be able to act given capital constraints or other financial barriers to participation. Approved customers will be offered a reduced rebate or incentive from applicable Utility energy efficiency programs as well as zero percent financing within program loan amount limits between \$5,000 and \$25,000 per meter. Monthly payment requirements on the loan will be billed as part of the participating customer's monthly energy bill. Up to \$5 million of loan funds will be made available during 2006 and 2007 by SoCalGas from non-Public Purpose Program funds.

OBF Program-Related Updates

Since the approval of SoCalGas' AL 3551, SoCalGas has identified various program implementation improvements that it believes will increase the participation rate for the program. The Commission in D.05-09-043 provided the utilities with the flexibility to make program design changes (at page 149):

“With respect to changes in incentive levels or modifications to program design (such as changes to customer eligibility requirements) we do not believe that approval from Energy Division staff or this Commission is required...”

In order to afford SoCalGas the flexibility in the administration of its OBF Program and respond to the needs of its customers in the targeted market segments, SoCalGas is implementing the following changes to the program. The information for SoCalGas was sent to the Joint Program Advisory Group (PAG) as part of the 2nd Quarter Update on Energy Efficiency Activities in lieu of holding a meeting. The August Joint PAG meeting was cancelled since a Statewide PAG meeting was held at the same time. Several PAG members requested that the meeting be cancelled due to the statewide PAG meeting. There were no inquiries or comments received from PAG members on the proposed changes to the On-Bill Financing program.

- (1) Raise maximum loan amount from \$25,000 per meter to \$50,000 per meter.

Within SoCalGas' target market segments, it is not uncommon that energy efficiency upgrade projects with significant energy savings potential also have project costs that far exceed the \$25,000 loan ceiling previously set. For some of these customers, even with the rebate from SoCalGas' energy efficiency programs, a \$25,000 loan is not sufficient motivation to install higher energy efficiency measures at a specific site(s). Increasing the available loan amounts to \$50,000 will allow more potential customers to purchase the equipment to participate in SoCalGas' energy efficiency rebate programs.

- (2) Eliminate one of the customer eligibility requirements: “No more than three over-due notices in the past 12 months”.

In reviewing the credit requirements for program participation, SoCalGas has determined that the “no more than three over-due notices” is not an indicator of credit risk (i.e. it is not unusual for customers to receive more than three late notices but no disconnect notices in a 12-month period) since there are customers who wait to pay their bills to manage their cash flow. Therefore, SoCalGas is proposing to eliminate this criterion in determining customer eligibility. SoCalGas will continue to apply the remaining criteria identified and previously applied as described in Section C of Rule No. 40: (a) No disconnect notices in the past 12 months, and (b) No pending deposit or deposit on hand as OBF credit eligibility requirements. These requirements have been removed from Rule No. 40 but will be documented as part of the program guidelines provided to customers and in the program's procedures manual.

(3) Modify the site requirements for eligibility.

Under the current program guidelines, a customer must be a utility customer for 24 months in the same business at the same site. It is not uncommon for a customer to move and remain a utility customer in the same business at a new address. SoCalGas is modifying the current guidelines to require that the customer must be a utility customer with continuous service for at least the 24 preceding months in the same business and with a minimum of 12 months consumption history at the current site.

(4) Expand qualified projects to include self-installations.

SoCalGas proposes to allow customers with internal expertise and resources to self-install energy efficiency measures. Therefore, SoCalGas has added a new sample loan contract form, On-Bill Financing Loan Agreement for Self-Installers, Form No. 7150-A, to use for such applications.

The program changes described above require modifications to the currently approved Rule No. 40 which has been revised accordingly as part of this filing. A copy of the current program guidelines, "Southern California Gas Company On-Bill Financing Program Guidelines", is attached for reference only (Attachment C).

Proposed Rule No. 40 Changes

SoCalGas proposes to make the following changes to Rule No. 40:

- **Section A. Program Applicability:** Added the reference to the additional form for self-installers, On-Bill Financing Loan Agreement for Self-Installers, Form No. 7150-A.
- **Section B. Program Description:** Deleted the references to the loan amounts available to customers and replaced with references to OBF Program policies in effect at the time customer applies for the loan.
- **Section C. Customer Eligibility:** Section C.2 is updated to read: "To be eligible for consideration for On-Bill Financing, the customer must be in good credit standing as determined by the Utility. The credit eligibility criteria are documented in the program guidelines." The proposed update to Section C.2 eliminates the need for Section C.3, which is therefore deleted.
- **Section D. Loan Agreement:** Added reference to additional loan agreement form for self-installers.
- **Section E. Billing and Collection:** Added reference to additional loan agreement form for self-installers.

Conversion from Manual to Automated OBF Billing Systems

SoCalGas, in the testimony of Frank A. Spasaro,¹ originally anticipated that it would be able to automate the OBF billing process by the end of 2006. However, due to unexpected required Company-wide upgrades to the mainframe, this phase has been delayed. The transition from a “manual” billing process to an “automated” process will be transparent to the customer. SoCalGas does not expect the delay in the transition will cause any undue problems implementing the program. Automation of the OBF billing process is expected to be completed in the 3rd Quarter of 2007.

Revised Sample Bill Form

In AL 3551, SoCalGas included a sample bill which showed a single line item reflecting all OBF loan payments. SoCalGas has determined, however, that the current representation on the utility bill cannot accommodate multiple loans. As such, SoCalGas will add multiple line items, as needed, to represent each loan individually. A new Sample Bill is shown as Attachment D.

DSMBA Revision

Pursuant to D.05-09-043, SoCalGas revised the Conservation Expense Account (CEA) in Part V of its Preliminary Statement to track costs associated with the OBF Program. However, in conjunction with Commission authorized 2006-2008 energy efficiency program funding, SoCalGas established the DSMBA to track costs associated with energy efficiency programs for post-2005 activities while retaining the CEA to track costs for pre-2006 activities.² At that time, the language adopted for 2006-2008 did not specifically address OBF Program. SoCalGas therefore proposes to revise the DSMBA by adding language to track post-2005 costs associated with the OBF Program consistent with the authorized revisions to the CEA.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

¹ Spasaro Testimony, Chapter III, June 1, 2005, pp. FS-6.

² Advice Letter 3566 dated December 15, 2005 was approved on February 22, 2006.

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (ijn@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective November 30, 2006, which is 30 calendar days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in Application 05-06-011.

J. STEVE RAHON
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Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3673

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3673

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41152-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA), Sheet 1	Revised 40889-G
Original 41153-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA), Sheet 2	Revised 40889-G
Revised 41154-G	Rule No. 40, ON-BILL FINANCING PROGRAM, Sheet 1	Original 39862-G
Revised 41155-G	Rule No. 40, ON-BILL FINANCING PROGRAM, Sheet 2	Original 39863-G
Original 41156-G	SAMPLE FORMS: CONTRACTS, On-Bill Financing Loan Agreement for Self Installers, Form No. 7150-A	
Revised 41157-G	TABLE OF CONTENTS	Revised 39865-G
Revised 41158-G	TABLE OF CONTENTS	Revised 40576-G
Revised 41159-G	TABLE OF CONTENTS	Revised 41151-G
Revised 41160-G	TABLE OF CONTENTS	Revised 40933-G

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA)

Sheet 1

The DSMBA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to track, beginning on January 1, 2006 with the implementation of the 2006-2008 cycle approved by D.05-09-043, the difference between the non-low-income energy efficiency program (i.e., "Demand Side Management" or DSM) component of the gas surcharge funds reimbursed from the State and the corresponding actual DSM program costs. The gas surcharge was established pursuant to Assembly Bill 1002 and implemented by utilities pursuant to the Natural Gas Surcharge D.04-08-010. The DSMBA also tracks the costs associated with the On-Bill Financing (OBF) Program adopted in D.05-09-043.

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SoCalGas maintains this account by making monthly entries as follows:

- a. A debit entry equal to actual DSM costs (e.g., conservation costs and other marketing program costs);
- b. A debit entry equal to the cost of funds calculated at the Utility's authorized weighted average cost of capital rate (8.43%) on the average monthly balance of net funds loaned for the OBF Program;
- c. A debit entry equal to the actual cost of defaults associated with the OBF Program;
- d. A credit entry equal to the DSM surcharge component of the recorded gas PPP surcharge billed for the month, net of actual bad debt write-offs;
- e. A debit entry equal to the DSM surcharge component of the PPP surcharge funds, net of any refunds to exempt customers, remitted to the State Board of Equalization (BOE) pursuant to Assembly Bill 1002;
- f. A debit entry equal to DSM surcharge component of the refunds to customers that are exempt from the PPP surcharge under Section 896 of the Public Utilities Code and the California Energy Resources Surcharge Regulation Sections 2315 and 2316;
- g. A credit entry equal to the DSM surcharge component of the reimbursement of the gas PPP surcharge funds, which may include surcharge funds from interstate non-exempt pipeline customers, including actual interest earned in the Gas Consumption Surcharge Fund while the funds were in the possession of the State. The amount reimbursed excludes the funds retained by the BOE/Commission to offset their administration costs, the R&D administrator funds, and any refunds paid by the BOE to customers that are exempt from the surcharge;

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3673
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 31, 2006
 EFFECTIVE Nov 30, 2006
 RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA)

Sheet 2

(Continued)

- h. A year-end credit entry, if necessary, equal to the excess of annual expenditures above annual authorized levels (including authorized carry-over funding); and
- i. An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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Pursuant to Commission D.04-08-010, the Utility shall file by October 31 of each year an advice letter requesting to establish the gas PPP rate effective January 1 of the following year consisting of the net amortization component of gas PPP account balances consistent with the Commission's prevailing policy on PPP accounting methods and the Commission's currently authorized program budget revenue requirements for the PPP. Program spending is limited and over-expenditures may not be recovered from ratepayers. Shareholders absorb the balance in the event that actual program expenses exceed authorized levels.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3673
 DECISION NO.

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 31, 2006
 EFFECTIVE Nov 30, 2006
 RESOLUTION NO. _____

ON-BILL FINANCING PROGRAM

A. APPLICABILITY

The terms and conditions of this Rule shall apply to the loans offered by the Utility to facilitate the purchase and installation of energy efficiency measures by its core commercial or industrial customers, as well as owners of residential multi-family units who do not live on the premises. In order to receive the on-bill financing, customer must complete an application to Utility's rebate/incentive programs and sign a separate loan contract (On-Bill Financing Loan Agreement, Form No. 7150 or On-Bill Financing Loan Agreement for Self-Installers, Form No. 7150-A). The customer must accept responsibility for purchasing and installing the energy efficiency measures.

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B. PROGRAM DESCRIPTION

The On-Bill Financing (OBF) Program is primarily designed to facilitate the purchase and installation of qualified energy efficiency measures by customers who might otherwise not be able to act given capital constraints or other barriers to participation. Approved customers will be offered a reduced rebate or incentive from applicable Utility energy efficiency programs as well as zero percent financing according to the OBF program guidelines in effect at the time of customer application. Monthly payment requirements on the loan will be billed as part of the participating customer's energy bill.

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C. CUSTOMER ELIGIBILITY

1. All of the Utility's existing core non-residential customers (including core government accounts) and owners of residential multi-family units who do not live on the premises are eligible to participate in the OBF Program.
2. To be eligible for consideration for On-Bill Financing, the customer must be in good credit standing as determined by the Utility. The credit eligibility criteria are documented in the program guidelines.

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D. LOAN AGREEMENT

Customer participation in the OBF Program requires customer to sign a loan agreement (On-Bill Financing Loan Agreement, Form No. 7150 or On-Bill Financing Loan Agreement for Self-Installers, Form No. 7150-A) which specifies loan repayment obligations.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3673
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 31, 2006
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Rule No. 40
ON-BILL FINANCING PROGRAM

Sheet 2

(Continued)

E. BILLING AND COLLECTION

1. The customer will be responsible to repay loans in accordance with the terms and conditions of the contract (Form No. 7150 or Form No. 7150-A). The monthly amounts due shall appear as a line item on the customer's monthly energy bill.
2. Customer's loan obligation shall be subject to the provisions of Rule No. 9, Discontinuance of Service, Section C, Non-Payment of Bills.
3. OBF Program loan installments are not subject to the late payment charge provision of Rule No. 12, Payment of Bills.

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(TO BE INSERTED BY UTILITY)

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Lee Schavrien
Vice President
Regulatory Affairs

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SAMPLE FORMS: CONTRACTS
On-Bill Financing Loan Agreement for Self Installers
Form No. 7150-A

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(See Attached Form)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3673
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Lee Schavrien
Vice President
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ON-BILL FINANCING LOAN AGREEMENT FOR SELF INSTALLER

The undersigned customer ("Customer") will obtain and perform energy efficiency equipment and services (the "Work"). Southern California Gas Company ("SCG") shall loan to Customer an amount up to the "Maximum Loan Amount" set forth below (the "Loan") pursuant to the terms of this On-Bill Financing Loan Agreement ("Loan Agreement") and Rule No. 40 (the "Rule"). Customer shall provide the Work as described in the On-Bill Financing and Rebate/Incentive Application ("Application"). Collectively the Application, this Loan Agreement and the Rule comprise the "Agreement". In the event of any conflict among the foregoing components of the Agreement, the following order of priority shall apply: 1. the Rule; 2. this Loan Agreement; 3. the Application. **SCG shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work.** Customer shall indemnify and hold harmless SCG, its affiliates, and their respective owners, officers, directors, employees and agents thereof, from and against all claims, demands, liabilities, damages, fines, settlements or judgments which directly arise from or are caused by (a) any breach of the Agreement or (b) the wrongful or negligent acts of omissions of any party in the conduct or performance of the Work or Customer's duties under the terms of this Agreement.

Customer represents and warrants that (a) Customer is receiving this Loan for Work obtained in connection with Customer's business, and not for personal, family or household purposes; (b) Customer, if not an individual, is duly organized, validly existing and in good standing under the laws of its state of formation, and has full power and authority to enter into this Agreement and to carry out the provisions of this Agreement. Customer is duly qualified and in good standing to do business in all jurisdictions where such qualification is required; (c) this Loan Agreement has been duly authorized by all necessary proceedings, has been duly executed and delivered by Customer and is a valid and legally binding agreement of Customer duly enforceable in accordance with its terms; (d) no consent, approval, authorization, order, registration or qualification of or with any court or regulatory authority or other governmental body having jurisdiction over Customer is required for, and the absence of which would adversely affect, the legal and valid execution and delivery of this Loan Agreement, and the performance of the transactions contemplated by this Loan Agreement; (e) the execution and delivery of this Loan Agreement by Customer hereunder and the compliance by Customer with all provisions of this Loan Agreement: (i) will not conflict with or violate any Applicable Law; and (ii) will not conflict with or result in a breach of or default under any of the terms or provisions of any loan agreement or other contract or agreement under which Customer is an obligor or by which its property is bound; (f) all factual information furnished by Customer to SCG is true and accurate; and (g) the On-Bill Financing Program ("Program") was a determining factor in its decision to have the Work performed

The Application must include the Federal Tax Identification Number or Social Security Number of the party who will be the recipient of the check for the reduced rebate/incentive and the loan amount. Checks will be issued directly to the Customer. Customer understands that SCG will not be responsible for any tax liability imposed on the Customer or any third party in connection with the transactions contemplated under the Agreement, whether by virtue of the Loan contemplated under the Agreement, or otherwise, and Customer shall indemnify SCG for any tax liability imposed upon SCG as a result of the transactions contemplated under the Agreement.

Within sixty (60) days of Customer's written confirmation sent to SCG On-Bill Financing Program Administrator at address listed below of completion of the Work, and SCG's post installation inspection and project verification, SCG will issue a check (the "Check") for all amounts SCG approves for payment in accordance with the Agreement, up to the Loan amount. The date of such issuance is the "Issuance Date". The Check shall be issued if the Work conforms to all requirements of the Agreement including, without limitation, the Application. If the Check is less than the amount due from Customer to any third party in respect of the Work, Customer shall be responsible for the excess. Customer shall repay the Loan (or such lesser amount as may be reflected in the Check) (the "Loan Balance") to SCG as provided in this Loan Agreement irrespective of whether or when the Work is completed, or whether the Work is in any way defective or deficient.

The Customer agrees to repay to SCG the Loan Balance, in _____ equal installments, by the due date set forth in each SCG utility bill rendered in connection with Customer's account (identified by the _____ number set forth below) ("Account"), commencing with the bill which has a due date falling at least 30 days after the Issuance Date. Amounts due under this Loan Agreement shall be deemed to be amounts due under each bill to the Account, and a default under this Loan Agreement shall be treated as a default under the Account. Although a late payment fee may be assessed for delinquent payment of a utility bill, however, no late payment fee will be assessed for delinquent Loan repayment. If the Customer is unable to make a full payment in a given month, payment arrangements may be made at SCG's discretion. Any partial payments will be applied to energy charges before payment of the Loan Balance. Further payment details are set forth below. Any notice from SCG to Customer regarding the Program or the transactions contemplated under the Loan Agreement may be provided within any such bill, and any such notices may also be provided to Customer at the addresses below or as elsewhere specified in the Loan Agreement, and shall be effective five (5) days after they have been mailed. The monthly payments will be included by SCG on the Account's regular energy service bills. The Loan Balance shall not bear interest. There are no pre-payment penalties; however, Customer agrees to notify the On-Bill Financing Program Staff of pre-payment amounts at the time of payment by telephoning the toll free phone number listed on the bill and by sending written notice to SCG On-Bill Financing Program Administrator at the address listed below. In the event the Account is closed or terminated for any reason, or Customer defaults under the Agreement, the Customer will be required to repay the entire then-unpaid Loan Balance within 30 days. Customer understands that without limiting any other remedy available to SCG against Customer, failure to repay the Loan Balance in accordance with the terms of the Agreement could result in shut-off of utility energy service, adverse credit reporting, and collection procedures, including, without limitation, legal action.

\$ _____	\$ _____	\$ _____	\$ _____	_____ Months	_____
Total Cost	Incentive	Loan Balance	Monthly Payment	Term	Number of Payments

Federal Tax ID or Social Security #, Customer

Southern California Gas Company Account #

Account Name, Customer

Contact, Customer

Service Address, Customer

(Customer's Signature)

(Date)

ACCEPTED: Southern California Gas Company

By

On-Bill Financing Program Administrator

(Date)

Address: PO Box 513249, Los Angeles, CA 90051-1249

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ISSUED BY
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 Vice President
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ATTACHMENT C

Advice No. 3673

SOUTHERN CALIFORNIA GAS COMPANY ON-BILL FINANCING PROGRAM GUIDELINES (Place holder for Effective date)

The On-Bill Financing (OBF) Program provides interest-free, unsecured financing for purchase and installation of qualified energy efficiency measures offered through the following eligible rebate/incentive programs: Express Efficiency Rebate Program, Business Energy Efficiency Program, Commercial Food Service Rebate Program, Savings by Design Program, and Multifamily Energy Efficiency Rebate Program. Additional utility energy efficiency programs, at Utility's discretion, may be included as eligible programs for the purpose of participating in the OBF program.

- **Key Program Features**
 - 0% interest, unsecured
 - Reduced Rebate/incentive; maximum reduction is set at 10% or \$500 of rebate/incentive, whichever is less.
 - Loan amount: \$5,000 to \$50,000 per meter
 - Monthly loan payment billed on customer's utility bill
 - Maximum loan term is 5 years
 - Up to \$5 Million of loan funds available during 2006 & 2007

- **Target Markets**
 - Non Residential customers (including governments); or
 - Owners of Multifamily units who do not reside on premises

- **Customer Eligibility**
 - A customer of the Utility with continuous utility service for at least the 24 immediately preceding months in the same business and with a minimum of 12 months of consumption history at the current site;
 - No disconnect notices in past 12 months; and
 - No deposit pending or on hand.

- **Project Eligibility**
 - Equipment must be on core meters.
 - Project must meet terms and conditions of eligible rebate/incentive programs as well as "simple payback" criteria.
 - Loan term is tied to the payback period (calculated based on projected energy savings).

The SoCalGas OBF program may be modified or terminated without prior notice. Check Southern California Gas website (www.socalgas.com) or call 1-800-427-6584, press 6, for program modifications and updates.

ATTACHMENT D

Advice No. 3673

Sample Bill

