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October 2, 2006

Advice No. 3666
(U 904 G)

Public Utilities Commission of the State of California

Subject: Tariff Integration: Revise Schedule No. GN-10 and Rename it Schedule No. G-10, Core Commercial and Industrial Service

Southern California Gas Company (SoCalGas) hereby submits for filing with the Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment B.

Purpose

This filing seeks approval from the Commission to make the following changes:

1. Revise Schedule No. GN-10, rename it Schedule No. G-10, Core Commercial and Industrial Service and integrate into it Schedule Nos. GT-10 – Core Aggregation Transportation for Core Commercial and Industrial Service, GN-10L – Core Commercial and Industrial Service, Income Qualified, and GT-10L – Core Aggregation Transportation Commercial and Industrial Service, Income-Qualified.
2. Modify Preliminary Statement Part II, Summary of Rates and Charges as a consequence of the revisions proposed in the revised Schedule No. G-10.
3. Cancel and delete Schedule Nos. GN-10L, GT-10, and GT-10L.

The proposed revisions are part of the continuing efforts to streamline SoCalGas' tariffs, by providing customers both their procurement and transportation rates in one rate schedule. In addition, this filing attempts to bring SoCalGas' proposed Schedule No. G-10 into better conformance with San Diego Gas & Electric Company's (SDG&E) gas Schedule GN-3, Natural Gas Service for Core Commercial Customers. SDG&E is concurrently filing an advice letter to revise its Schedule GN-3. This is the fourth of a series of advice letters SoCalGas will file to effect similar changes to other tariff schedules.

Background

Although this is the first non-residential schedule SoCalGas proposes to integrate, there are certain provisions from the Commission-approved SoCalGas Advice (AL) No. 3501 and 3625 that similarly apply to this proposed Schedule G-10 and which are therefore reflected therein. AL 3501 consolidated Schedules GR, GT-R, GRL and GT-RL into a single schedule and created a new Schedule No. G-CARE; while AL 3625 consolidated Schedules GS, GT-S, GSL and GT-SL into one schedule. In addition, SoCalGas filed on September 15, 2006 AL 3662 to effect the same tariff integration/ simplification for Master Metered customers with a proposed Schedule No. GM.

Proposed Changes

The currently effective Schedule Nos. GN-10, GT-10, GN-10L and GT-10L have been combined and the schedule renamed G-10. The proposed Schedule No. G-10 reflects the Applicability, Rates, and Special Conditions from GN-10 and GT-10, as well as the low-income rates for GN-10L and GT-10L. In the process of incorporating all these schedules into the proposed G-10 schedule, duplicative language has been deleted, some language clarified, and new language added, where appropriate, to conform to SDG&E's gas Schedule GN-3.

Preliminary Statement Part II, Summary of Rates and Charges, has also been modified as a consequence of these proposed changes.

Following is a summary of the key revisions made to Schedule No. G-10.

Title

- A line to the Title has been added to list all the rates that are now included in this proposed Schedule No. G-10.

Applicability

- Language has been revised to explain that Schedule No. G-10 now includes both procurement and transportation services. The second sentence is from Schedule GN-10, and the last sentence is from SDG&E's GN-3 which clearly states which customers cannot take service under this Schedule.
- Moved language describing each rate to the Applicability section and footnotes.

Rates

- As noted above, the same language changes approved in Schedule Nos. GR and GS are reflected in this section of the proposed Schedule No. G-10. The rates are arranged in table format similar to the approved and effective Schedule Nos. GR and GS.

Special Conditions (SC)

For ease of review, please see Attachment C, a matrix containing language re Applicability and the Special Conditions from the current Schedule Nos. GN-10, GT-10, GN-10L, and GT-10L.

- The SCs have been divided into two: a) those applicable to both procurement and transportation-only customers and b) those applicable to transportation-only customers.

Applicable to Both Procurement and Transportation-Only Customers

- SC 1-5 are identical to SC 1, 2, 5-7 in the approved and currently effective Schedule Nos. GR and GS.
- SC 6 is SC 2 of current Schedule Nos. GN-10 and GT-10.
- SC 7 is SC 4 of the current Schedule Nos. GN-10 and GT-10 and SC 3 of GN-10L and GT-10L.
- SC 8, Utility Service Agreement is new, but SC 7 and SC 4 of the current Schedule Nos. GN-10 and GT-10, respectively refer to the same Form Number. In addition, SC 9 and SC 10 of the current Schedule GT-10 and GT-10L, respectively regarding multiple facilities have been incorporated therein.
- SC 9 is a restatement of SC 7 and SC 5 of the current Schedule Nos. GN-10 and GT-10, respectively.
- SC 10 is SC 10 and SC 15 of the current Schedule Nos. GN-10 and GT-10, respectively.
- SC 11 is SC 6 and SC 12 of the current Schedule Nos. GN-10 and GT-10, respectively.
- SC 12 is SC 9 and SC 14 of the current Schedule Nos. GN-10 and GT-10, respectively.

Applicable to Transportation-Only Customers

- SC 13 is SC 5 of the current Schedule Nos. GN-10 and GT-10 and SC 4 of GN-10L and GT-10L.
- SC 14 is SC 6 and 7 of the current Schedule No. GT-10 and SC 6, 7 and 8 of the current Schedule No. GT-10L.
- SC 15 is SC 8 and 9 of the current Schedule Nos. GT-10 and GT-10L, respectively.
- SC 16 is SC 10 and 11 of the current Schedule Nos. GT-10 and GT-10L, respectively.
- SC 17 is SC 13 of the current Schedule No. GT-10.
- SC 18 is SC 11 and 12 of the current Schedule No. GN-10 and 17 and 18 of the current Schedule No. GT-10.
- SC 19 is SC 11 and 12 of the current Schedule Nos. GT-10 and GT-10L, respectively.
- SC 20 is added from SDG&E SC 10 and 11 of Schedule Nos. GTC and GTCA, respectively.

The following Special Conditions have been deleted for the reasons stated below:

- The CARE-related special conditions from Schedule Nos. GN-10L and GT-10L are now contained in Schedule No. G-CARE.
- SC 16 regarding interstate capacity assignment from the current Schedule GT-10 because effective September 1, 2006, SoCalGas no longer assigns interstate capacity on behalf of CAT customers as a result of the removal of El Paso interstate capacity reservation charges from core transportation rates.
- SC 5 regarding DASR in Schedule GT-10L, since it does not appear in GT-10 and the necessity for a DASR is fully explained in Rule No. 32.

The filing will neither result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the withdrawal of any service currently provided by SoCalGas or impose more restrictions on SoCalGas' customers.

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this filing become effective November 1, 2006, which is 30 calendar days after the date filed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nena Maralit

Phone #: (213) 244-2822

E-mail: nmaralit@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3666

Subject of AL: Tariff Integration: Revise Schedule GN-10 and Rename it Schedule No. G-10, Core Commercial and Industrial Service

Keywords (choose from CPUC listing): Preliminary Statement, Core, Commercial and Industrial

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 11/1/06 No. of tariff sheets: 13

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement, Part II, GN-10, GT-10, GN-10L, GT-10L, TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jjn@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3666

(See Attached Service List)

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ATTACHMENT B
Advice No. 3666

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41067-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 41032-G
Revised 41068-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 41033-G
Revised 41069-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 40730-G
Revised 41070-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 1	Revised 36664-G, 36455- G 40402-G, 40404-G
Revised 41071-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 40969-G, 40934- G 40996-G, 39632-G
Revised 41072-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 40997-G, 40999- G 40998-G, 40761-G
Revised 41073-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 40973-G, 40763- G 33691-G
Revised 41074-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 5	Revised 37925-G, 33697- G 32627-G, 40999-G
Revised 41075-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 6	Revised 40936-G, 40552- G 40937-G, 36810-G
Revised 41076-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 7	Revised 40935-G, 32637- G 36810-G
Revised 41077-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 8	Revised 40403-G 38156- G* 40554-G*
Revised 41078-G	TABLE OF CONTENTS	Revised 41064-G
Revised 41079-G	TABLE OF CONTENTS	Revised 41065-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10	112.150¢	91.208¢	76.056¢
GN-10C	83.768¢	62.826¢	47.674¢
GT-10	42.018¢	21.076¢	5.924¢
GN-10V	112.150¢	87.771¢	76.056¢
GN-10VC	83.768¢	59.389¢	47.674¢
GT-10V	42.018¢	17.639¢	5.924¢
GN-10L	89.720¢	72.966¢	60.845¢
GT-10L	33.614¢	16.861¢	4.739¢

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 41.067¢/therm which includes the core brokerage fee.
^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 65.668¢/therm which includes the core brokerage fee.
^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3666
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 2, 2006
 EFFECTIVE Nov 1, 2006
 RESOLUTION NO. _____

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Commodity Charge
 (per therm)

Schedule G-AC

G-AC: rate per therm	77.982¢
G-ACC: rate per therm	49.600¢
G-ACL: rate per therm	62.385¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN: rate per therm	80.878¢
G-ENC: rate per therm	52.496¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU: rate per therm	76.212¢
G-NGUC: rate per therm	47.830¢
G-NGU plus G-NGC Compression Surcharge	150.836¢
G-NGUC plus G-NGC Compression Surcharge	122.454¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3666
 DECISION NO.

4H24

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 2, 2006
 EFFECTIVE Nov 1, 2006
 RESOLUTION NO. _____

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedule GT-AC

GT-AC: rate per therm 7.850¢
 GT-ACL: rate per therm 6.280¢
 Customer Charge: \$150/month

Schedule GT-EN

GT-EN: rate per therm 10.746¢
 Customer Charge: \$50/month

Schedule GT-NGV

GT-NGU: rate per therm 6.712¢
 GT-NGC: rate per therm 81.336¢
 P-1 Customer Charge: \$13/month
 P-2A Customer Charge: \$65/month

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:
 GT-F3D/GT-I3D (Distribution Level): Per month \$350
 GT-F3T/GT-I3T (Transmission Level):Per month \$700

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3666
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 2, 2006
 EFFECTIVE Nov 1, 2006
 RESOLUTION NO. _____

D

Schedule No. G-10

Sheet 1

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

APPLICABILITY

Applicable to core non-residential natural gas service, including both procurement service (GN rates) and transportation-only service (GT rates) including Core Aggregation Transportation (CAT). Also applicable to service not provided under any other rate schedule. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption is 20,800 therms or greater per active month consistent with Rule 23.B.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge^{1/}

Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The applicable monthly Customer Charge shall be determined on the basis of the customer's usage for the most recent 12-month period. For customers with less than 12 months of historical usage, the Customer Charge shall be determined on a pro rata basis using the months for which usage is available.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3666
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 2, 2006
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Schedule No. G-10 Sheet 2
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)
 (Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
Procurement Charge: ^{3/}	G-CPNR	69.449¢	69.449¢	69.449¢
<u>Transmission Charge:</u> ^{4/}	GPT-10	<u>42.701¢</u>	<u>21.759¢</u>	<u>6.607¢</u>
Commodity Charge:	GN-10	112.150¢	91.208¢	76.056¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	41.067¢	41.067¢	41.067¢
<u>Transmission Charge:</u> ^{4/}	GPT-10V	<u>42.701¢</u>	<u>21.759¢</u>	<u>6.607¢</u>
Commodity Charge:	GN-10VC	83.768¢	62.826¢	47.674¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10.....	42.018¢ ^{5/}	21.076¢ ^{5/}	5.924¢ ^{5/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416 and the procurement carrying cost of storage inventory charge.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3666
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

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Schedule No. G-10 Sheet 3
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)
 (Continued)

RATES (Continued)

City of Vernon

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>
Procurement Charge: ^{3/}	G-CPNR	69.449¢	69.449¢	69.449¢
<u>Transmission Charge:</u> ^{4/}	GPT-10V	<u>42.701¢</u>	<u>18.322¢</u>	<u>6.607¢</u>
Commodity Charge:	GN-10V	112.150¢	87.771¢	76.056¢

GN-10VC: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	41.067¢	41.067¢	41.067¢
<u>Transmission Charge:</u> ^{4/}	GPT-10V	<u>42.701¢</u>	<u>18.322¢</u>	<u>6.607¢</u>
Commodity Charge:	GN-10VC	83.768¢	59.389¢	47.674¢

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	42.018¢ ^{6/}	17.639¢ ^{6/}	5.924¢ ^{6/}
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(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

^{6/} These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

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Schedule No. G-10 Sheet 4
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)
 (Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

<u>GN-10L</u>		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>
Procurement Charge: ^{3/}	G-CPNRL	55.559¢	55.559¢	55.559¢
<u>Transmission Charge:</u> ^{4/}	GPT-10L	<u>34.161¢</u>	<u>17.407¢</u>	<u>5.286¢</u>
Commodity Charge:	GN-10L	89.720¢	72.966¢	60.845¢
 <u>GT-10L</u>	 Transmission Charge: GT-10L	 33.614¢ ^{7/}	 16.861¢ ^{7/}	 4.739¢ ^{7/}

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory. These charges include the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

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Schedule No. G-10

Sheet 5

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions. T
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. T
3. Space Heating Only: Applies to customers who are using gas exclusively for space heating as determined by survey or under the presumption that customers who use less than 11 one hundred cubic feet per month during each of the regular billing periods ending in August and September qualify for Heat Only billing. T
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4. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23. N
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5. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month. T
6. Multiple Use Customer: Customers may receive service under this schedule (a) separately, or (b) in combination with a another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated. T
7. Noncore Service Election: Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore. T

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-10

Sheet 6

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 8. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A).
- 9. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.
- 10. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. GT-F and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase in procurement service is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.
- 11. City of Vernon: G-10V rates shall apply only to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.
- 12. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

(Continued)

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Schedule No. G-10

Sheet 7

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers

- 13. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-10, GT-10V and GT-10L rates are available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.
- 14. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
- 15. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
- 16. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
- 17. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.

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Schedule No. G-10

Sheet 8

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

18. Core Service for Noncore Eligible Customers in Constrained Areas: Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.

Noncore eligible customers, on core service as of the Open Season start date, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, that do not submit a bid for noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, may remain core.

19. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.

20. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

(TO BE INSERTED BY UTILITY)

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ATTACHMENT C

ADVICE NO. 3666

SCG GN-10 Applicability	SCG GT-10 Applicability	SCG GN-10L Applicability	SCG GT-10L Applicability	Proposed Applicability
<p>Applicable to non residential natural gas service not provided under any other rate schedule.</p>	<p>Applicable to non residential Core Transportation Service in accordance with Rule No. 32. Also applicable for use at each non-residential core facility classified in Rule No. 23 as priority 2A that elect the optional large core transportation service in accordance with Rule No. 30.</p> <p>(The CARE language to the right under GN-10L and GT-10L are now under Rates.)</p> <p>(See SC 9, Term of Service.)></p>	<p>Applicable to natural gas core service, as defined in Rule No. 1, for uses at each Facility classified in Rule No. 23 as Priority 1, with usage not exceeding 250,000 therms per year (or 20,800 therms per month during the season when gas is used).</p> <p>Eligibility for service hereunder is limited to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately-owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy as defined in Rule No. 1, and Special Conditions 7 and 8. Eligibility information provided by the Applicant is subject to verification by the Utility.</p> <p>The minimum term of service hereunder is one month, as described in Special Condition 5.</p>	<p>Applicable to aggregated Core Transportation Service for uses classified in Rule No. 23 as Priority 1. Service under this schedule is available to customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32.</p> <p>Eligibility for service under this schedule is limited to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately-owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) eligibility as defined in Rule No. 1, Definitions, and Special Conditions 13 and 14, respectively. Eligibility information provided by the Applicant is subject to verification by SoCalGas.</p>	<p>Applicable to core non-residential natural gas service, including both procurement service (GN rates) and transportation-only service (GT rates) including Core Aggregation Transportation (CAT). Also applicable to service not provided under any other rate schedule. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption is 20,800 therms or greater per active month consistent with Rule 23.B.</p>

ATTACHMENT C

ADVICE NO. 3666

GN-10 Special Conditions	GT-10 Special Conditions	GN-10L Special Conditions	GT-10L Special Conditions	Proposed Special Conditions
1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.	1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.	1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.	1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.	<u>Applicable to Both Procurement and Transportation-Only Customers</u> 1. <u>Definitions:</u> The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
				2. <u>Number of Therms:</u> The number of therms to be billed shall be determined in accordance with Rule No. 2.
				3. <u>Space Heating Only:</u> Applies to customers who are using gas exclusively for space heating as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.	3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.	2. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.	2. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.	4. <u>Interruption of Service:</u> Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities

ATTACHMENT C

ADVICE NO. 3666

GN-10 Special Conditions	GT-10 Special Conditions	GN-10L Special Conditions	GT-10L Special Conditions	Proposed Special Conditions
				<p>or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.</p>
<p>8. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.</p>		<p>6. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month.</p>		<p>5. <u>Rate Changes</u>: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.</p>
<p>2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.</p>	<p>2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.</p>			<p>6. <u>Multiple Use Customer</u>: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated.</p>

ATTACHMENT C

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GN-10 Special Conditions	GT-10 Special Conditions	GN-10L Special Conditions	GT-10L Special Conditions	Proposed Special Conditions
<p>4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.</p>	<p>4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore status must sign the required natural gas service agreement and have electronic meter reading equipment installed at customer's expense as a condition of noncore service. Noncore eligible customers who transfer from noncore service to this schedule are required to make a five (5) year commitment to core service and are required to execute a Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1). However, such customers may, after fulfilling their 12-month commitment to this schedule, transfer to core procurement service to fulfill the balance of their commitment. Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter.</p>	<p>3. Customers served hereunder may be reclassified as noncore by way of economic practicality, as defined in Rule No. 1.</p>	<p>3. Customers served hereunder may be reclassified as noncore by way of economic practicality, as defined in Rule No. 1.</p>	<p>7. <u>Noncore Service Election:</u> Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.</p>
	<p>9. Customers with multiple facilities (under the same</p>		<p>10. Customers with multiple facilities (under the same</p>	<p>8. <u>Utility Service Agreement:</u> Noncore customers</p>

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	<p>customer name) who comply with provisions for becoming an ESP may participate as an ESP, but must designate a single account under which charges for imbalance services are to be billed.</p>		<p>customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.</p>	<p>transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A).</p>
<p>7. <u>Term of Service:</u> Notwithstanding the following exception, customers who transfer from noncore service to this schedule are required to make a five (5) year commitment to core procurement service, and execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). The exception is limited to noncore customers who have been disqualified from noncore service and are required to return to core service. Upon</p>		<p>5. The minimum term for service hereunder is one month, except when a customer has ended service under the Core Aggregation Transportation program and elects to return to Utility procurement service, in which event the minimum term is one year, and then month-to-month thereafter, unless the customer executes an authorization form with another aggregator within the 90-day interim period pursuant to Rule No. 32, Section B.4.b.</p>		<p>9. <u>Term of Service:</u> The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-</p>

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<p>expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter.</p> <p>Core transportation customers who transfer to this schedule are required at a minimum to make a one (1) year commitment to core procurement service. If those customers are currently in a five (5) year commitment due to previously transferring from noncore service, then they must fulfill the balance of their five (5) year commitment while remaining on core procurement service. Upon expiration of their one (1) year or five (5) year commitment, as applicable, the customer shall be on a month to month term thereafter.</p> <p>The term of service for all other customers shall be one (1) month.</p>				<p>CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.</p>
<p>10. If the customer splits its gas requirements between service under this schedule and noncore service under</p>	<p>15. If the customer splits its gas requirements between service under this schedule and noncore service under</p>			<p>10. <u>Core and Noncore Service Split</u>: If the customer splits its gas requirements between service under this</p>

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<p>Schedule Nos. GT-F and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the incremental monthly quantity shall be subject to the Cross-Over</p>	<p>Schedule Nos. GT-F and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the entire core quantity shall become subject to a new five (5) year term.</p>			<p>schedule and noncore service under Schedule Nos. GT-F and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase is approved, the incremental</p>

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<p>Rate and the entire core quantity shall become subject to a new five (5) year term.</p>				<p>monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.</p>
<p>6. The rate savings afforded customers under Schedule No. GN-10V or GN-10VC shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.</p>	<p>12. The rate savings afforded customers under Schedule No. GT-10V shall only apply to those customers served under this schedule and located within the City of Vernon, consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, SoCalGas may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D. 96-09-104.</p>			<p>11. <u>City of Vernon</u>: G-10V rates shall apply only to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.</p>
<p>9. In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.</p>	<p>14. In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to SoCalGas in accordance with Rule No. 29, Change of Consumer's Apparatus or</p>			<p>12. <u>Change of Customer's Apparatus or Equipment</u>: In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance</p>

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	Equipment.			with Rule No. 29, Change of Customer's Apparatus or Equipment.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.	5. Customers may make service arrangements through an aggregator or ESP, as defined in Rule No. 1, and as provided for in Rule No. 32. Customers consuming 250,000 therms per year or more may make service arrangements either with a core aggregator pursuant to Rule Nos. 30 and 32 or a marketer/shipper pursuant to Rule Nos. 30 and 35.	4. Customers receiving service under this schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10L.	4. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.	<p><u>Applicable to Transportation-Only Customers</u></p> <p>13. <u>Transportation-Only Service Option</u>: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-10, GT-10V and GT-10L rates are available to nonresidential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.</p>
	6. All provisions of Rule No.		6. If the customer and the ESP	14. <u>Gas Transportation Rules:</u>

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	<p>32, Core Transportation Service, shall apply to customers receiving service through an aggregator under this schedule.</p> <p>7. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.</p>		<p>have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.</p> <p>7. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule.</p> <p>8. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.</p>	<p>Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.</p>
	<p>8. Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.</p>		<p>9. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.</p>	<p>15. <u>Gas Imbalance Service</u>: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.</p>
	<p>10. In the event the ESP or marketer/shipper defaults on any payments to SoCalGas, the ESP's or marketer/shipper's customers shall be responsible for SoCalGas' billings, excluding any Procurement Management Charges, as defined in Rule</p>		<p>11. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the</p>	<p>16. <u>Customer Responsible for Billing Under Core Aggregation Transportation</u>: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this</p>

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	<p>No. 1, regardless of any billing arrangements the customer has with the ESP, marketer/shipper, or any third parties.</p>		<p>customer has with the ESP or any third parties.</p>	<p>schedule. See Rule No. 32 for further details.</p>
	<p>13. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas.</p>			<p>17. <u>Gas Exchange Arrangements</u>: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.</p>
<p><u>Firm Noncore Service in Potential Capacity Constrained Areas, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service</u></p> <p>11. Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing on the effective date of the</p>	<p><u>Firm Noncore Service in Potential Capacity Constrained Areas, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service</u></p> <p>17. Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing on the effective date of the</p>			<p>18. <u>Core Service for Noncore Eligible Customers in Constrained Areas</u>: Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, but</p>

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<p>Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.</p> <p>12. Noncore eligible customers, on core service as of the Open Season start date, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, that do not submit a bid for service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, may remain core.</p>	<p>Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.</p> <p>18 Noncore eligible customers, on core service as of the Open Season start date, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, that do not submit a bid for service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, may remain core.</p>			<p>declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.</p> <p>Noncore eligible customers, on core service as of the Open Season start date, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, that do not submit a bid for noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, may remain core.</p>
	<p>11. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other</p>		<p>12. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other</p>	<p>19. <u>Core Aggregation Transportation Customer Notices and Billing:</u> SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts</p>

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	<p>regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DADR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.</p>		<p>regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DADR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.</p>	<p>pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DADR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.</p>
				<p>20. <u>Disputed Bills</u>: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction. Added to conform to SDGE.</p>
			<p>5. As a condition precedent to service under this schedule, a Direct Access Service Request (DADR) submitted by an ESP pursuant to D.98-02-108 is required. Deleted since it is not in GT-10 and DADR is fully explained in</p>	

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	<p>16. As a condition of transportation service under this schedule, the customer or its ESP or marketer/shipper shall be required to take assignment of the interstate capacity reserved by SoCalGas on the customer's behalf in accordance with the provisions of Rule No. 36. The customer or its ESP or marketer/shipper shall be required to execute the necessary contracts with the applicable interstate pipelines and shall ultimately be held financially responsible to SoCalGas for all applicable pipeline demand charges, at the full as-billed rate, associated with the customer's reserved capacity. In the event the customer or its ESP or marketer/shipper does not qualify for and take full assignment of the interstate pipeline capacity reserved by SoCalGas on the</p>	<p>(These SCs on CARE are now in G-CARE. The whole text not included to save space.) <u>NONPROFIT GROUP LIVING FACILITIES</u></p> <p>7. The Utility shall offer the CARE discount to facilities that qualify as follows:</p>	<p><u>Rule No. 32.</u> (These SCs on CARE are now in G-CARE. The whole text not included to save space.) <u>NONPROFIT GROUP LIVING FACILITIES</u></p> <p>13. SoCalGas shall offer the CARE discount to facilities that qualify as follows:</p>	

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	<p>customer's behalf, the customer or its ESP or marketer/shipper shall not qualify for transportation service and shall be served under the applicable SoCalGas sales service schedule.</p> <p>(Deleted due to the expiration of the EP TSA.)</p>			