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November 21, 2008

Advice No. 3923
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revision to Schedule Nos. GM, Multi-Family Service, and G-CARE,
California Alternative Rates for Energy Program**

Southern California Gas Company (SoCalGas) hereby submits for filing with the Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment B.

Purpose

This filing revises Schedule Nos. GM and G-CARE in compliance with Assembly Bill (AB) 2857, which amended Public Utilities Code Section 739.5 to grant eligibility for the California Alternative Rates for Energy (CARE) program to residential users of gas service who are submetered and reside in master-metered multi-family dwelling units or mobiles home parks in which not all of the individual units are submetered, and Ordering Paragraph (OP) 105 of Decision (D.) 08-11-031, which directs the four major investor-owned utilities (IOUs) to update their tariffs.

Background

Prior to the approval of AB 2857 and issuance of D.08-11-031, for SoCalGas' residential submetered customers to be eligible for the CARE program, all of the individual units in multi-family dwellings and mobile home parks supplied through one meter, master-metered, on a single premises were required to be submetered.

On September 28, 2008, the State Legislature passed AB 2857, which amended Section 739.5 of the Public Utilities Code by adding the following section to the code:

(h) Notwithstanding any other provision of law or decision of the commission, the commission shall not deny eligibility for the California Alternative Rates for Energy (CARE) program, created pursuant to Section 739.1, for a residential user of gas or electric service who is a submetered resident or tenant served by a master-meter customer on the basis that some residential units in the master-meter customer's mobilehome park, apartment building, or similar residential complex do not receive gas or electric service through a submetered system.

AB 2857 requires the Commission to grant eligibility for the CARE program to residential users of gas service who are submetered and reside in master-metered multi-family dwellings or mobile home parks in which not all of the individual units are submetered.

On November 10, 2008, the Commission issued D.08-11-031 in Application (A.) 08-05-025 with an effective date of November 6, 2008. OP 105 of D.08-11-031 states:

“We order IOUs to update their tariffs in order to comply with the amendment to AB 2857 (Lieber) within 60 days of the effective date of this decision.”

Proposed Changes

Schedule No. GM, Sheet 1, Applicability, is revised to add the following language after the sixth paragraph:

“This schedule is applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE.”

Schedule No. G-CARE, Sheet 1, Applicability, item 2, is revised. The language that describes a type of customer that meets the requirement for CARE eligibility is revised to the following language which no longer excludes a residential user of gas service who is submetered and resides in master-metered multi-family dwelling or mobile home park in which not all of the individual units are submetered from being eligible for the CARE program:

“Multi-family dwelling units and mobile home parks supplied through one meter on a single premises where the individual unit is submetered.”

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jni@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street

Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective upon staff's approval) pursuant to GO 96-B and requests that this be effective on January 1, 2009, which is more than 30 calendar days after the date filed.

Notice

A copy of this Advice Letter is being served to the parties listed on Attachment A and the interested parties in A.08-05-025.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nena Maralit

Phone #: (213) 244-2822

E-mail: nmaralit@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3662

Subject of AL: Tariff Integration: Revised Schedule No. GM, Multi-Family Service

Keywords (choose from CPUC listing): Multi-Family, Mobile Home Parks

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 11/1/06 No. of tariff sheets: 13

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: GM, G-TM, GMB, GT-MB, PS II, TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jjn@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3662

(See Attached Service List)

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ATTACHMENT B
Advice No. 3662

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 41008-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 40984-G
Revised 41009-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 40985-G
Revised 41010-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 40986-G
Revised 41011-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 1	Revised 39924-G, 39999- G Revised 31180-G, 40003- G
Revised 41012-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 40991-G, 40740- G
Revised 41013-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 40959-G Revised 40960-G, 40992- G
Revised 41014-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 4	Revised 40743-G Revised 37644-G, 37646- G Revised 40002-G, 37649- G
Revised 41015-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 5	Revised 37645-G, 38335- G Revised 37648-G, 35659- G
Revised 41016-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 6	Revised 38334-G, 66655- G
Revised 41017-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 7	Original 36648-G Revised 37645-G, 38337- G Revised 36800-G, 35659- G
Original 41018-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 8	Revised 31184-G, 38336- G Revised 36657-G*
Revised 41019-G	TABLE OF CONTENTS	Revised 41005-G
Revised 41020-G	TABLE OF CONTENTS	Revised 41007-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

GML-E ^{3/}	73.177¢	87.689¢	13.151¢
GML-C ^{3/}	N/A	87.689¢	13.151¢
GML-EC ^{3/}	73.177¢	87.689¢	13.151¢
GML-CC ^{3/}	N/A	87.689¢	13.151¢
GT-MLE ^{3/}	20.097¢	34.609¢	13.151¢
GT-MLC ^{3/}	N/A	34.609¢	13.151¢
GMBL-E ^{3/}	67.269¢	73.040¢	\$7.874
GMBL-C ^{3/}	N/A	73.040¢	\$7.874
GMBL-EC ^{3/}	67.269¢	73.040¢	\$7.874
GMBL-CC ^{3/}	N/A	73.040¢	\$7.874
GT-MBLE ^{3/}	14.189¢	19.960¢	\$7.874
GT-MBLC ^{3/}	N/A	19.960¢	\$7.874

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	79.011¢	32.877¢
G-NGVRC ^{2/}	79.011¢	32.877¢
GT-NGVR	12.660¢	32.877¢
G-NGVRL ^{3/}	63.208¢	26.301¢
GT-NGVRL ^{3/}	10.128¢	26.301¢

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 65.668¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 65.668¢/therm which includes the core brokerage fee.

^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3662
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 15, 2006
 EFFECTIVE Nov 1, 2006
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

<u>NON-RESIDENTIAL CORE SALES SERVICE</u> ^{1/ 2/}		<u>Commodity Charge</u> (per therm)
<u>Schedule GN-10</u> ^{3/}		
GN-10:	Tier I	108.369¢
	Tier II	87.427¢
	Tier III	72.275¢
GN-10C:	Tier I	108.369¢
	Tier II	87.427¢
	Tier III	72.275¢
GN-10V:	Tier I	108.369¢
	Tier II	83.990¢
	Tier III	72.275¢
GN-10VC:	Tier I	108.369¢
	Tier II	83.990¢
	Tier III	72.275¢
Customer Charge:		
	Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
	Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

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^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 65.668¢/therm which includes the core brokerage fee.
^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 65.668¢/therm which includes the core brokerage fee.
^{3/} Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3662
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 15, 2006
 EFFECTIVE Nov 1, 2006
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 1

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

APPLICABILITY

This schedule is closed as of July 13, 1978 for gas service to: (a) new residential Mobilehome Parks where such Mobilehome Park tenants use gas directly in gas appliances in each occupancy; and (b) new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which require venting, except where equipped with only vented decorative appliances.

Applicable to natural gas procurement service for Multi-family Accommodations supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, in accordance with the provisions of Rule No. 24. Such gas service will be billed under rates designated for GM-E, GM-BE or GM-BEC, as appropriate. This schedule also applies to accommodations defined in Rule No. 1 as Residential Hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed under rates designated for GM-C, GM-BC or GM-BCC, as appropriate.

Master metered Customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, will be billed under the GMB rate which includes the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Submetered customers are not eligible for GMB rates.

The cross-over rate (GM-EC, GM-CC, GM-BEC and GM-BCC) is a core procurement option for Multi-family Accommodation residential core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GT-ME, GT-MC, GT-MBE and GT-MBC rate is applicable to Core Aggregation Transportation service, as set forth in Special Condition 11, for Baseline uses and/or common facilities as described in paragraph 2 above.

Multi-family Accommodations built prior to July 13, 1978 and served under GM rate may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation or residential hotel served under GM rate converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 15, 2006
 EFFECTIVE Nov 1, 2006
 RESOLUTION NO. _____

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Schedule No. GM Sheet 2
MULTI-FAMILY SERVICE
 (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)
 (Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$9.842

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{4/}	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	xx.xxx¢	xx.xxx¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>25.804¢</u>	<u>25.804¢</u>	<u>25.121¢</u>
Total Baseline Charge (all usage):	xx.xxx¢	xx.xxx¢	25.212¢

	<u>GM-E</u>	<u>GM-EC</u> ^{4/}	<u>GT-ME</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	xx.xxx¢	xx.xxx¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>43.944¢</u>	<u>43.944¢</u>	<u>43.261¢</u>
Total Non Baseline Charge (all usage):.....	xx.xxx¢	xx.xxx¢	43.261¢

	<u>GM-C</u>	<u>GM-CC</u> ^{4/}	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	xx.xxx¢	xx.xxx¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>43.944¢</u>	<u>43.944¢</u>	<u>43.261¢</u>
Total Non Baseline Charge (all usage):.....	xx.xxx¢	xx.xxx¢	43.261¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GM-E, GM-EC, GM-BE, GM-BEC, GM-C, GM-CC, GM-BC and GM-BCC customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416) and the procurement carrying cost of storage inventory charge.

^{4/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3662
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{4/}	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	xx.xxx¢	xx.xxx¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>18.419¢</u>	<u>18.419¢</u>	<u>17.736¢</u>
Total Baseline Charge (all usage):.....	xx.xxx¢	xx.xxx¢	17.736¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	xx.xxx¢	xx.xxx¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>25.633¢</u>	<u>25.633¢</u>	<u>24.950¢</u>
Total Non-Baseline Charge (all usage):	xx.xxx¢	xx.xxx¢	24.950¢

	<u>GM-BC</u>	<u>GM-BCC</u> ^{4/}	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	xx.xxx¢	xx.xxx¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>25.633¢</u>	<u>25.633¢</u>	<u>24.950¢</u>
Total Non Baseline Charge (all usage):.....	xx.xxx¢	xx.xxx¢	24.950¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GM

Sheet 4

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Baseline Usage: The following usage is to be billed at the Baseline rate for Multi-family Accommodation units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct.31)	0.473	0.473	0.473
Winter (Nov. 1-Apr.30)	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

In Multi-family Accommodation complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 5

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline: Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.

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Schedule No. GM

Sheet 6

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
- 7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
- 8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
- 9. Term of Service: The minimum term for service for customers receiving service under either GM or GMB rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers under any of the cross-over rates, see Special Condition 10.
- 10. Procurement Option for Core Aggregation Transportation Customers: Core aggregation transportation customers receiving service through an ESP under the GT-ME, GT-MC, GT-MBE, and GT-MBC rates with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
- 11. Transportation-Only Service Option: This service option is available to both GM and GMB customers with a minimum usage at each facility of 250,000 therms annually either through individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.

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Schedule No. GM

Sheet 7

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation. T
- 13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB. T
- 14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. N
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- 15. Exclusions: Gas service for non-residential enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules. N
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- 16. Meter Reading: The meter readings for Multi-family Accommodation complexes may be combined for billing purposes when all of the following conditions exist: T
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
 - c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the Multi-family Accommodation complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

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Schedule No. GM

Sheet 8

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 17. Itemized Billing to Submetered Tenants: Master metered customers shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility. T

- 18. Maximum Rate to Submetered Tenants: Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates. T

- 19. GMB Rates Effective Date: The GMB rates under this schedule, which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates, will become effective for eligible customers on the first day of the customers' next billing cycle following the effective annual date of the rate, June 1, and will remain in effect for 12 monthly billing cycles, regardless of usage. Customers will be evaluated once a year to qualify for the rate. Customers will qualify for the rate if the applicability criteria of this tariff are satisfied. Customers who are on the rate will be dropped off the rate if they do not meet the criteria during the annual evaluation period. T

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GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	39620-G,40964-G,37658-G,37659-G,31263-G
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	38568-G,40011-G,37661-G,31583-G,31268-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	40965-G,40643-G 40644-G,40645-G,40646-G
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