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August 31, 2006

Advice No. 3659
(U 904 G)

Public Utilities Commission of the State of California

Subject: August 2006 Buy-Back Rates

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine monthly filing updates the Buy-Back Rates in Schedule No. G-IMB for August 2006.

Background

As authorized in Schedule No. G-IMB - Transportation Imbalance Service, the Buy-Back Rates are established effective the last day of each month.

The Buy-Back Rates will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Information

During the month of August, 50% of the Adjusted Core Procurement Charge, G-CPA, is lower than the lowest incremental cost of gas. Therefore, the Buy-Back Rates for August 2006 are being set accordingly. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets.

Pursuant to Resolution G-3316, the August 2006 Standby Procurement Charges will be filed by separate advice letter at least one day prior to September 25, 2006.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that the tariff sheets filed herein be made effective August 31, 2006 to coincide with SoCalGas' Adjusted Core Procurement Charge filing in Advice No. 3647, dated July 31, 2006.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3659

(See Attached Service List)

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ATTACHMENT B
Advice No. 3659

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40944-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 40940-G
Revised 40945-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 40941-G
Revised 40946-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 3	Revised 40785-G
Revised 40947-G	TABLE OF CONTENTS	Revised 40942-G
Revised 40948-G	TABLE OF CONTENTS	Revised 40943-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.828¢
ITCS-VRN	0.395¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	59.912¢
Non-Residential Cross-Over Rate, per therm	64.273¢
Residential Core Procurement Charge, per therm	59.912¢
Residential Cross-Over Rate, per therm	64.273¢
Adjusted Core Procurement Charge, per therm	59.711¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

June 2006	94.551¢	D
July 2006	116.526¢	
August 2006	TBD*	T

Noncore Retail Standby (SP-NR)

June 2006	94.616¢	D
July 2006	116.591¢	
August 2006	TBD*	T

Wholesale Standby (SP-W)

June 2006	94.616¢	D
July 2006	116.591¢	
August 2006	TBD*	T

Buy-Back Rate

Core and Noncore Retail (BR-R)

June 2006	25.839¢	D
July 2006	27.150¢	
August 2006	29.856¢	I

Wholesale (BR-W)

June 2006	25.752¢	D
July 2006	27.059¢	
August 2006	29.756¢	I

*To be determined (TBD). Pursuant to Resolution G-3316, the August Standby Procurement charge will be filed by separate advice letter at least one day prior to September 25, 2006.

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(Continued)

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, large pkgs Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

June 2006	94.551¢	D
July 2006	116.526¢	T
August 2006	TBD*	T

Noncore Retail Service:

SP-NR Standby Rate, per therm

June 2006	94.616¢	D
July 2006	116.591¢	T
August 2006	TBD*	T

Wholesale Service:

SP-W Standby Rate per therm

June 2006	94.616¢	D
July 2006	116.591¢	T
August 2006	TBD*	T

*To be determined (TBD). Pursuant to Resolution G-3316, the August Standby Procurement charge will be filed by separate advice letter at least one day prior to September 25, 2006.

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

(Continued)

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 3

(Continued)

RATES (Continued)

Buy-Back Rate (Continued)

Retail Service:

BR-R Buy-Back Rate, per therm

June 2006	25.839¢	D
July 2006	27.150¢	I
August 2006	29.856¢	

Wholesale Service:

BR-W Buy-Back Rate, per therm

June 2006	25.752¢	D
July 2006	27.059¢	I
August 2006	29.756¢	

If the incremental cost of gas is the basis for the Standby or Buy-Back Rates, Utility will provide CPUC the necessary work papers for such cost. Such documentation will be provided under confidentiality pursuant to General Order 66-C and Section 583 of the Public Utilities Code.

Daily Balancing Standby Rates

During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.

When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.

When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3659
 DECISION NO. 89-11-060 & 90-09-089,
 349 et al.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 31, 2006
 EFFECTIVE Aug 31, 2006
 RESOLUTION NO. _____

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GW-SWG	Wholesale Natural Gas Service	40045-G,37953-G,37954-G,37955-G
GW-VRN	Wholesale Natural Gas Service	40046-G,37957-G,37958-G 37959-G,37960-G
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3659
 DECISION NO. 89-11-060 & 90-09-089,
 et al.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 31, 2006
 EFFECTIVE Aug 31, 2006
 RESOLUTION NO. _____

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ATTACHMENT C

ADVICE NO. 3659

**RATE CALCULATION WORKPAPER
BASED ON ADVICE NO. 3647
ADJUSTED CORE PROCUREMENT CHARGE FILING
EFFECTIVE AUGUST 1, 2006**

Adjusted Core Procurement Charge:

Retail G-CPA: 59.711¢ per therm
(WACOG: 58.587¢ + Franchise and Uncollectibles:
1.124¢ or [1.9187% * 58.587¢])

Wholesale G-CPA: 59.511¢ per therm
(WACOG: 58.587¢ + Franchise:
0.924¢ or [1.5779% * 58.587¢])

G-IMB Buy-Back Rates:

BR-R = 50% of Retail G-CPA:
50% * 59.711 cents/therm = **29.856** cents/therm

BR-W = 50% of Wholesale G-CPA:
50% * 59.511 cents/therm = **29.756** cents/therm