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August 22, 2006

Advice No. 3656
(U 904 G)

Public Utilities Commission of the State of California

Subject: July 2006 Standby Procurement Charges

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine monthly filing updates the Standby Procurement Charges in Schedule No. G-IMB for July 2006.

Background

Resolution G-3316, dated May 24, 2001, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 10% tolerance band. The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index - Southern California Border Average" and "Gas Daily's Daily Price Survey - SoCal gas, large pkgs Midpoint."
2. Calculated for a period that begins from the first day of the "flow month" (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

Information

For the "flow month" of July 2006 (covering the period July 1, 2006 to August 20, 2006), the highest daily border price index at the Southern California border is **\$0.77550** per therm. The resultant Standby Procurement Charges, calculated in the manner set forth above, are **\$1.16591** per therm for noncore retail service and all wholesale service, and

[\\$1.16526](#) per therm for core retail service. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes this filing is subject to Energy Division disposition and therefore respectfully requests that the tariff sheets filed herein be made effective August 22, 2006, the date filed, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is August 25, 2006.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type: _____

Contact Person: Connie Christensen

ELC

GAS

Phone #: (213) 244-3837

PLC

HEAT

WATER

E-mail: cchristensen@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3656

Subject of AL: July 2006 Standby Procurement Charges

Keywords (choose from CPUC listing): Preliminary Statement; Procurement

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3316

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: 8/22/06

No. of tariff sheets: 4

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part II, Schedule G-IMB, and Tables of Contents

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: AL 3645, 3646

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3656

(See Attached Service List)

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ATTACHMENT B
Advice No. 3656

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40940-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 40844-G
Revised 40941-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 40784-G
Revised 40942-G	TABLE OF CONTENTS	Revised 40786-G
Revised 40943-G	TABLE OF CONTENTS	Revised 40863-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.828¢
ITCS-VRN	0.395¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	59.912¢
Non-Residential Cross-Over Rate, per therm	64.273¢
Residential Core Procurement Charge, per therm	59.912¢
Residential Cross-Over Rate, per therm	64.273¢
Adjusted Core Procurement Charge, per therm	59.711¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

May 2006	94.289¢
June 2006	94.551¢
July 2006	116.526¢

Noncore Retail Standby (SP-NR)

May 2006	94.354¢
June 2006	94.616¢
July 2006	116.591¢

Wholesale Standby (SP-W)

May 2006	94.354¢
June 2006	94.616¢
July 2006	116.591¢

Buy-Back Rate

Core and Noncore Retail (BR-R)

May 2006	31.351¢
June 2006	25.839¢
July 2006	27.150¢

Wholesale (BR-W)

May 2006	31.246¢
June 2006	25.752¢
July 2006	27.059¢

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(TO BE INSERTED BY UTILITY)
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 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 22, 2006
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 RESOLUTION NO. G-3316

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Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, large pkgs Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

May 2006	94.289¢
June 2006	94.551¢
July 2006	116.526¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

May 2006	94.354¢
June 2006	94.616¢
July 2006	116.591¢

Wholesale Service:

SP-W Standby Rate per therm

May 2006	94.354¢
June 2006	94.616¢
July 2006	116.591¢

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

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GW-LB	Wholesale Natural Gas Service	40043-G,38061-G,38062-G 38063-G,38064-G
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GW-SWG	Wholesale Natural Gas Service	40045-G,37953-G,37954-G,37955-G
GW-VRN	Wholesale Natural Gas Service	40046-G,37957-G,37958-G 37959-G,37960-G
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G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,37965-G,37966-G
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G
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G-PPPS	Public Purpose Programs Surcharge	39791-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	40332-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	38761-G,25006-G
GIT	Interruptible Interutility Transportation	24567-G,24568-G
GLT	Long-Term Transportation of Customer-Owned Natural Gas	24569-G,24570-G,24571-G
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(TO BE INSERTED BY UTILITY)
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ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 22, 2006
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 RESOLUTION NO. G-3316

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--List of Cities and Communities Served	40149.1-G
Table of Contents--List of Contracts and Deviations	40149.1-G
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Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,39989-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	40218-G,40349-G,40350-G,39671-G 34822-G,39506-G,39507-G,39508-G,39509-G,39510-G,39672-G,39673-G,35874-G,38684-G 38685-G,38686-G,38687-G,39965-G,39861-G,39966-G,39967-G,39968-G,39969-G,40219-G
Part VI Description of Regulatory Accounts-Memorandum	40479-G,38688-G,38689-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,40055-G,40056-G,38014-G,38521-G,40352-G,40353-G,40296-G,40480-G
Part VII Description of Regulatory Accounts-Tracking	38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G
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ADVICE NO. 3656

**RATE CALCULATION WORKPAPER
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE FILING
EFFECTIVE JULY 2006**

G-IMB Standby Procurement Charge Calculation

The highest daily border price index is an average of the highest prices from “NGI’s Daily Gas Price Index - Southern California Border Average” and “Gas Daily’s Daily Price Survey - SoCal gas, large pkgs Midpoint.”

The highest daily border price index for the period was on August 2, 2006.

8/02/06 NGI’s Daily Gas Price Index (NDGPI) = \$0.7760 per therm

8/02/06 Gas Daily’s Daily Price Survey (GDDPS) = \$0.7750 per therm

Highest Daily Border Price Index (HDBPI) = (NDGPI + GDDPS) / 2

HDBPI = \$0.77550 per therm

SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee

SP-CR = 150% x \$ 0.77550 + \$ 0.00201 = \$ 1.16526

SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee

SP-NR = 150% x \$ 0.77550 + \$ 0.00266 = \$ 1.16591

SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee

SP-W = 150% x \$ 0.77550 + \$ 0.00266 = \$ 1.16591