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August 18, 2006

Advice No. 3655
(U 904 G)

Public Utilities Commission of the State of California

Subject: Elimination of GT-10N Rate under Schedule GT-10

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is to eliminate the Optional Large Core Transportation Service GT-10N rate from Schedule GT-10, Core Aggregation Transportation for Core Commercial and Industrial Service.

Background

The GT-10N rate was established in compliance with Decision (D.) 00-04-060 in SoCalGas' 1999 Biennial Cost Allocation Proceeding. The GT-10N rate is equal to the GT-10 rates except for SoCalGas' interstate pipeline demand charges allocated to the core customer class. With the expiration of the long-term Transportation Service Agreement with El Paso Natural Gas Company, effective September 1, 2006, there is no difference between the GT-10 and GT-10N rates. There is, therefore, no need for the GT-10N rate. No customer has been on the GT-10N rate since 2001.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective September 17, which is 30 calendar days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type: <input type="checkbox"/> ELC <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <u>Nena Maralit</u> Phone #: <u>(213) 244-2822</u> E-mail: <u>nmaralit@semprautilities.com</u>
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EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
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Advice Letter (AL) #: 3655

Subject of AL: Elimination of GT-10N Rate from Schedule GT-10

Keywords (choose from CPUC listing): Transportation Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 9/17/06 No. of tariff sheets: 6

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: _____

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 3644

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 jjr@cpuc.ca.gov and jnj@cpuc.ca.gov	Southern California Gas Company Attention: Sid Newsom 555 West Fifth Street, ML GT14D6 Los Angeles, CA 90013-4957 snewsom@semprautilities.com
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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3655

(See Attached Service List)

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jweil@aglet.org

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ATTACHMENT B
Advice No. 3655

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40934-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 3	Revised 40020-G
Revised 40935-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 5	Revised 36671-G
Revised 40936-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 6	Revised 36672-G*
Revised 40937-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 7	Revised 38157-G**
Revised 40938-G	TABLE OF CONTENTS	Revised 40862-G
Revised 40939-G	TABLE OF CONTENTS	Revised 40863-G

Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Core Aggregation Transportation Service (Continued)

GT-10 (Continued)

Rate, per therm

Tier I*	42.018¢
Tier II*	21.076¢
Tier III*	5.924¢

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3655
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 18, 2006
 EFFECTIVE Sep 17, 2006
 RESOLUTION NO. _____

Schedule No. GT-10

Sheet 5

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore status must sign the required natural gas service agreement and have electronic meter reading equipment installed at customer's expense as a condition of noncore service. Noncore eligible customers who transfer from noncore service to this schedule are required to make a five (5) year commitment to core service and are required to execute a Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1). However, such customers may, after fulfilling their 12-month commitment to this schedule, transfer to core procurement service to fulfill the balance of their commitment. Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter.
5. Customers may make service arrangements through an aggregator or ESP, as defined in Rule No. 1, and as provided for in Rule No. 32. Customers consuming 250,000 therms per year or more may make service arrangements either with a core aggregator pursuant to Rule Nos. 30 and 32 or a marketer/shipper pursuant to Rule Nos. 30 and 35.
6. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service through an aggregator under this schedule.
7. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3655
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Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-10

Sheet 6

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

- 8. Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB. T
- 9. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate as an ESP, but must designate a single account under which charges for imbalance services are to be billed. T
- 10. In the event the ESP or marketer/shipper defaults on any payments to SoCalGas, the ESP's or marketer/shipper's customers shall be responsible for SoCalGas' billings, excluding any Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP, marketer/shipper, or any third parties. T
- 11. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges. T
- 12. The rate savings afforded customers under Schedule No. GT-10V shall only apply to those customers served under this schedule and located within the City of Vernon, consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, SoCalGas may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D. 96-09-104. T
- 13. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas. T
- 14. In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to SoCalGas in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. T

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-10

Sheet 7

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

15. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. GT-F and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the entire core quantity shall become subject to a new five (5) year term.
16. As a condition of transportation service under this schedule, the customer or its ESP or marketer/shipper shall be required to take assignment of the interstate capacity reserved by SoCalGas on the customer's behalf in accordance with the provisions of Rule No. 36. The customer or its ESP or marketer/shipper shall be required to execute the necessary contracts with the applicable interstate pipelines and shall ultimately be held financially responsible to SoCalGas for all applicable pipeline demand charges, at the full as-billed rate, associated with the customer's reserved capacity. In the event the customer or its ESP or marketer/shipper does not qualify for and take full assignment of the interstate pipeline capacity reserved by SoCalGas on the customer's behalf, the customer or its ESP or marketer/shipper shall not qualify for transportation service and shall be served under the applicable SoCalGas sales service schedule.

Firm Noncore Service in Potential Capacity Constrained Areas, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service

- 17 Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.
- 18 Noncore eligible customers, on core service as of the Open Season start date, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, that do not submit a bid for service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, may remain core.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3655
 DECISION NO.

746

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 18, 2006
 EFFECTIVE Sep 17, 2006

RESOLUTION NO. _____

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(Continued)

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

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