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June 16, 2006

Advice No. 3638
(U 904 G)

Public Utilities Commission of the State of California

Subject: Tariff Simplification: Revised Schedule No. GO-AC, Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment

Southern California Gas Company (SoCalGas) hereby submits for filing with the Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment B.

Purpose

This filing seeks approval from the Commission to make the following changes:

1. Revise SoCalGas Schedule No. GO-AC – Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment; and
2. Cancel and delete Schedule No. GTO-AC – Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment.

This is another one of the series of filings that proposes to streamline SoCalGas' tariffs. The changes proposed herein relate solely to non-controversial aspects of these tariffs by consolidating Schedules GO-AC and GTO-AC into one Schedule.

Background

This filing follows the lead set by the Commission approved SoCalGas Advice (AL) No. 3501. AL 3501 consolidated Schedules GR, GT-R, GRL and GT-RL into a single schedule.

Proposed Changes

The currently effective Schedule Nos. GO-AC and GTO-AC have been combined. The revised Schedule No. GO-AC reflects the Applicability, Rates, and Special Conditions from GTO-AC. In the process of combining these tariff schedules, duplicative language has been deleted, some language clarified, and new language added, where appropriate.

Following is a summary of the key revisions made to Schedule No. GO-AC.

Title

The Title has been expanded to note that this tariff includes the GO-AC and GTO-AC rates.

Applicability

- To comport with the currently effective Schedule No. GR, the phrase, "individually metered residential" is added to describe the rates in this Schedule.
- Moved language describing each rate to the Applicability section and footnotes.

Rates

- The language regarding number of therms billed shown after all the rates is now Special Condition 2.
- The language on Billing Adjustments in Schedule No. GTO-AC has been deleted.
- To account for applicable taxes, Franchise Fees, etc., a section titled Additional Charges has been added consistent with the currently effective Schedule No. GR.

Special Conditions (SC)

- SC 1, Definitions is from the currently effective Schedule No. GR plus the additional definition of the terms Incremental Usage and Base Volume included in SC 1 of the currently effective GO-AC and GTO-AC.
- SC 2 and SC 3 are the same as the currently effective Schedule No. GR.
- SC 4 is SC 8 and SC 15 of the current Schedule Nos. GO-AC and GTO-AC, respectively.
- SC 5 is language taken from portions of the current GO-AC and GTO-AC under the Rates section.
- SC 6 and 7 are the same as SC 6 and 7 of the currently effective Schedule No. GR.
- SC 8, Cancellation is SC 7 and 14 of the currently effective Schedule Nos. GO-AC and GTO-AC, respectively.
- SC 9, CPUC Orders is SC 9 and 16 of the currently effective Schedule Nos. GO-AC and GTO-AC, respectively.
- SC 10 is SC 11 of the currently effective Schedule No. GO-AC.
- SC 11, Volumetric Price Floor is SC 12 and 18 of the currently effective Schedule Nos. GO-AC and GTO-AC, respectively.
- SC 12, Utility Service Agreement is SC 7 and 8 of the currently effective Schedule No. GTO-AC and GR, respectively.
- SC 13, Term of Service is SC 10 and 17 of the currently effective Schedule Nos. GO-AC and GTO-AC, respectively.
- SC 14-16 are identical to SC 12-14 of the currently effective Schedule No. GR.

The filing will neither result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the withdrawal of any service currently provided by SoCalGas or impose more restrictions on SoCalGas' customers.

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition. To coincide with the revised cost of gas rates becoming effective on the first of the month, SoCalGas respectfully requests that this filing become effective August 1, 2006, which is more than 30 calendar days after the date filed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
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Attachments

ATTACHMENT A

Advice No. 3638

(See Attached Service List)

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ATTACHMENT B
Advice No. 3638

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40642-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 39623-G
Revised 40643-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 2	Revised 40504-G
Revised 40644-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 3	Revised 37662-G
Revised 40645-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 4	Revised 37663-G
Revised 40646-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 5	Original 31277-G
Revised 40647-G	TABLE OF CONTENTS	Revised 40639-G
Revised 40648-G	TABLE OF CONTENTS	Revised 40641-G

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{2/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{3/}	xx.xxx¢	N/A
<u>Transmission Charge</u> :	<u>28.231¢</u> ^{4/}	<u>27.548¢</u> ^{5/}
<u>Total Baseline Charge</u> :	xx.xxx¢	27.548¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{3/}	xx.xxx¢	N/A
<u>Transmission Charge</u> :	<u>46.492¢</u> ^{4/}	<u>45.809¢</u> ^{5/}
<u>Total Non-Baseline Charge</u> :	xx.xxx¢	45.809¢

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} Applicable to Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7. (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3638
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 16, 2006
 EFFECTIVE Aug 1, 2006
 RESOLUTION NO. _____

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SCHEDULE NO. GO-AC Sheet 2
OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

(Continued)

RATES (Continued)

Gas AC Credit (See Special Condition 5.)

May through October only 20.000¢ per non-baseline therm greater than base volume

Minimum Charge

The Minimum Charge shall be the applicable Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions. Incremental Usage is defined as additional gas load above the Base Volume, which is defined as the usage based on average residential daily non-temperature sensitive load.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{4/} This charge for GO-AC is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087 and approved as requested in Advice No. 3416) plus the procurement carrying cost of storage inventory charge. It is used for billing periods during the months of November through April.

^{5/} This charge includes the El Paso Settlement proceeds refund pursuant to D03-10-087 and approved as requested in Advice No. 3416.

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(TO BE INSERTED BY UTILITY)
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Schedule No. GO-AC

Sheet 3

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

In Multi-family Accommodation complexes where individual dwelling units receive Individually Metered Service and where other residential services are provided from a separately metered central source, the applicable basic baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3638
 DECISION NO.

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ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jun 16, 2006
 EFFECTIVE Aug 1, 2006

RESOLUTION NO. _____

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Schedule No. GO-AC

Sheet 4

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Gas AC Agreement: As a condition precedent to service under this schedule, an executed Gas AC Agreement shall be required. As part of the Agreement, the customer certifies qualification under the terms and conditions of this Schedule. T

- 5. Gas AC Credit: For billing periods for the months of May through October, the transmission charge is the GT-R transmission charge for all usage less than or equal to the base volume, the average non-temperature sensitive residential usage. Base volumes are equal to 0.917 therms per day for single-family dwellings and 0.722 therms per day for multi-family dwellings. For usage in the current year above base volume in the billing period, the customer will receive a Gas AC credit. All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit. L
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- 6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23. N
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- 7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month. T

- 8. Cancellation: The customer may cancel participation within 72 hours of submission of the request to participate in the Gas AC optional rate program. T

- 9. CPUC Orders: All contracts, rates and conditions are subject to revision and modification as a result of CPUC Order. T

- 10. Schedule No. GR: Unless otherwise stated in this Schedule and Agreement, all other conditions of Schedule No. GR shall remain in effect. T

- 11. Volumetric Price Floor: In no case shall the non-baseline rate less the Gas AC Discount be less than the volumetric price floor as the Commission adopts it from time to time in rate making proceedings. The volumetric price floor equals the adopted long-run marginal cost excluding the customer related marginal cost. If the Commission adopts a non-baseline rate such that the non-baseline rate less the Gas AC Discount were to be less than the volumetric price floor, the Gas AC Discount will be reduced. T

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(TO BE INSERTED BY UTILITY)
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Lee Schavrien
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 Regulatory Affairs

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Schedule No. GO-AC

Sheet 5

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 12. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR). T
- 13. Term of Service: The contract term for service under this rate schedule shall be for four years, but the customer or the Utility may terminate participation by at any time with 30 days notice. T
- 14. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation. T
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- 15. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB. T
- 16. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details. N
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3638
 DECISION NO.

5C12

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>
GR	Residential Service (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)	40623-G,40591-G,39254-G,39255-G,39144-G
GS	Submetered Multi-Family Service (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)	40471-G,40624-G,40473-G,40474-G 40475-G,40476-G
GM	Multi-Family Service	39924-G,40593-G,40625-G,37644-G 37645-G,38334-G,36648-G
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,39998-G,37646-G,38335-G 36800-G,31184-G
GMB	Large Multi-Family Service	39999-G,40594-G,40626-G,40002-G 37648-G,38336-G,36655-G
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	40003-G,40004-G,37649-G,35659-G 38337-G,36657-G
GML	Multi-Family Service, Income Qualified (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)	40239-G,40627-G 40628-G,40242-G,40243-G,40244-G,40245-G
G-CARE	California Alternate Rates for Energy (CARE) Program	39257-G,40550-G 40551-G,40398-G,40399-G,40400-G,40401-G
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	39617-G,40597-G,37655-G,37656-G,31253-G
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	38243-G,40009-G,37657-G,36806-G,31258-G
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	39620-G,40598-G,37658-G,37659-G,31263-G
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	38568-G,40011-G,37661-G,31583-G,31268-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	40642-G,40643-G 40644-G,40645-G,40646-G
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)	40629-G,40601-G,40097-G,40098-G

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ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

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