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April 26, 2006

Advice No. 3625
(U 904 G)

Public Utilities Commission of the State of California

Subject: Tariff Integration: Revised Schedule No. GS, Submetered Multi-Family Service

Southern California Gas Company (SoCalGas) hereby submits for filing with the Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment B.

Purpose

This filing seeks approval from the Commission to make the following changes:

1. Revise SoCalGas Schedule No. GS – Submetered Multi-Family Service to include Schedule Nos. GT-S – Core Aggregation Transportation for Multi-Family Submetered Service, GSL – Submetered Multi-Family Service, Income Qualified, and GT-SL – Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified.
2. Modify Preliminary Statement Part II, Summary of Rates and Charges as a consequence of the revisions proposed in Schedule No. GS.
3. Cancel and delete Schedule Nos. GT-S, GSL, and GT-SL.

The proposed revisions are part of the continuing efforts to streamline SoCalGas' tariffs, by providing customers both their procurement and transportation rates in one rate schedule. In addition, this filing attempts to bring SoCalGas' Schedule No. GS into better conformance with San Diego Gas & Electric Company's (SDG&E) gas Schedule GS, Submetered Multi-Family Service. SDG&E is concurrently filing an advice letter to revise its Schedule GS. This is the second of a series of advice letters SoCalGas will file to effect similar changes to other tariff schedules.

Background

This filing follows the lead set by the Commission-approved SoCalGas Advice (AL) No. 3501. AL 3501 consolidated Schedules GR, GT-R, GRL and GT-RL into a single schedule and created a new Schedule No. G-CARE. The approved language changes

from AL 3501 that similarly apply have now been reflected in this proposed Schedule No. GS.

Proposed Changes

The currently effective Schedule Nos. GS, GT-S, GSL and GT-SL have been combined. The proposed Schedule GS reflects the Applicability, Rates, and Special Conditions from GS and GT-S, as well as the low-income rates for GSL and GT-SL. In the process of incorporating all these into the proposed GS schedule, duplicative language has been deleted, some language clarified, and new language added, where appropriate, to conform to SDG&E's gas Schedule GS.

Preliminary Statement Part II, Summary of Rates and Charges, has also been modified as a consequence of these proposed changes.

Following is a summary of the key revisions made to Schedule No. GS.

Title

- The word "Submetered" is moved to the front before the word "Multi-Family".
- A line to the Title has been added to list all the rates that are now included in this new Schedule No. GS.

Applicability

- Language regarding the schedule being closed to both new Multi-family Accommodation structures and Mobilehome Parks or manufactured housing has been moved up to this section.
- Moved language describing each rate to the Applicability section and footnotes.

Rates

- As noted above, the same language changes approved in Schedule No. GR are reflected in this section of the proposed Schedule No. GS. The rates are arranged in table format similar to the currently effective Schedule No. GR.

Special Conditions (SC)

- SC 1-14 are identical to SC 1-14 in the currently effective Schedule No. GR.
- SC 15 is from SDG&E Schedule GS that makes clear what establishments are excluded from this Schedule.
- SC 16 is SC 4 of the current Schedule Nos. GS, GT-S, GSL and GT-SL.
- SC 17 is SC 3 of the current Schedule Nos. GS, GT-S, GSL and GT-SL.
- SC 18 is SC 19 of the current Schedule No. GT-S.
- SC 19 is SC 9 of the current Schedule Nos. GS and GT-SL, SC 8 of current Schedule No. GT-S and SC 11 of the current Schedule No. GSL. Language referencing the decision that ordered this SC has been added to conform to SDG&E's current SC.
- SC 20 is SC 18 of the current Schedule No. GT-S and SC 19 of the current Schedule No. GT-SL.
- SC 21 is the second paragraph under Applicability of the current Schedule No. GS.
- The CARE-related special conditions from Schedule Nos. GSL and GT-SL are now contained in Schedule No. G-CARE.

The filing will neither result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the withdrawal of any service currently provided by SoCalGas or impose more restrictions on SoCalGas' customers.

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this filing become effective May 26, 2006, which is 30 calendar days after the date filed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3625

Subject of AL: Tariff Integration: Schedule GS, Submetered Multi-Family Service

Keywords (choose from CPUC listing): Mobile Home Park, Submeter

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 5/26/06 No. of tariff sheets: 10

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: GS, GT-S, GSL, GT-SL, PS II, TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jjn@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3625

(See Attached Service List)

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ATTACHMENT B
Advice No. 3625

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40469-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 40436-G
Revised 40470-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 40437-G
Revised 40471-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 1	Revised 39923-G,33684- G
Revised 40472-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE , (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	32570-G,33687-G Revised 40373-G,40376- G
Revised 40473-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE , (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 3	39995-G,40007-G Revised 40441-G,40444- G
Revised 40474-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 4	37643-G,37654-G Revised 36641-G,37653- G
Revised 40475-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 5	38333-G,39797-G Revised 38332-G,39794- G
Original 40476-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 6	31179-G,36804-G 39795-G,39796-G 39798-G
Revised 40477-G	TABLE OF CONTENTS	Revised 40455-G
Revised 40478-G	TABLE OF CONTENTS	Revised 40457-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day
GR ⁽¹⁾	89.381¢	107.642¢	16.438¢
GR-C ⁽²⁾	89.381¢	107.642¢	16.438¢
GT-R	27.548¢	45.809¢	16.438¢
GRL ⁽³⁾	71.505¢	86.114¢	13.151¢
GT-RL ⁽³⁾	22.038¢	36.647¢	13.151¢

Schedule GS (Includes GS, GS-C, GT-S, GSL and GT-SL Rates)

GS ⁽¹⁾	89.381¢	107.642¢	16.438¢
GS-C ⁽²⁾	89.381¢	107.642¢	16.438¢
GT-S	27.548¢	45.809¢	16.438¢
GSL ⁽³⁾	71.505¢	86.114¢	13.151¢
GT-SL ⁽³⁾	22.038¢	36.647¢	13.151¢

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ⁽¹⁾	76.905¢	32.877¢
G-NGVRC ⁽²⁾	76.905¢	32.877¢
GT-NGVR	15.072¢	32.877¢
G-NGVRL ⁽³⁾	61.524¢	26.301¢
GT-NGVRL ⁽³⁾	12.058¢	26.301¢

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge

Schedule GM

Baseline Usage	89.381¢
Non-Baseline Usage	107.642¢
Cross-Over Rate Baseline Usage.....	89.381¢
Cross-Over Rate Non-Baseline Usage	107.642¢
Customer Charge: 16.438¢/meter/day	

Schedule GMB

Baseline Usage	81.831¢
Non-Baseline Usage	89.836¢
Cross-Over Rate Baseline Usage.....	81.831¢
Cross-Over Rate Non-Baseline Usage	89.836¢
Customer Charge: \$9.842/meter/day	

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 61.150¢/therm which includes the core brokerage fee.
 (2) The residential cross-over rate as set forth in Schedule No. G-CP is 61.150¢/therm which includes the core brokerage fee.
 (3) The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3625
 DECISION NO.

1H10

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Apr 26, 2006

EFFECTIVE _____

RESOLUTION NO. _____

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedule GT-M

Baseline Usage	27.548¢
Non-Baseline Usage	45.809¢
Customer Charge: 16.438¢/meter/day	

Schedule GT-MB

Baseline Usage	19.998¢
Non-Baseline Usage	28.003¢
Customer Charge: \$9.842/meter/day	

NON-RESIDENTIAL CORE SALES SERVICE (1)(2)

Commodity Charge
 (per therm)

Schedule GN-10 (3)

GN-10: Tier I	106.319¢
Tier II	85.377¢
Tier III	70.224¢
GN-10C: Tier I	106.319¢
Tier II	85.377¢
Tier III	70.224¢
GN-10V: Tier I	106.319¢
Tier II	81.940¢
Tier III	70.224¢
GN-10VC: Tier I	106.319¢
Tier II	81.940¢
Tier III	70.224¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 61.150¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 61.150¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3625
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Apr 26, 2006
 EFFECTIVE _____
 RESOLUTION NO. _____

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Schedule No. GS Sheet 1
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

APPLICABILITY

This schedule is closed as of December 15, 1981 for gas service to new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances. It is also closed to new Mobilehome Parks or manufactured housing communities for which construction has commenced after January 1, 1997.

The GS rate is applicable to natural gas procurement service for Multi-family Accommodations and Mobilehome Parks supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule No. 24.

The GS-C, Cross-Over Rate, is a core procurement option for submetered core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 11.

The GT-S rate is applicable to Core Aggregation Transportation (CAT) service to submetered residential customers, as set forth in Special Condition. 12.

The GSL and GSL-C procurement rates and GT-SL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GSL and GT-SL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GS, GS-C and GT-S and 26.519¢ per day for GSL and GT-SL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3625
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Apr 26, 2006
 EFFECTIVE May 26, 2006
 RESOLUTION NO. _____

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Schedule No. GS Sheet 4
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
- 7. Rate Changes. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (GS-C or GS-LC), which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
- 8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
- 9. Term of Service: The minimum term of service for customers receiving service under GS and GS-L rate is one month, except Core Aggregation Transportation (CAT) customers. CAT customers have a minimum term of one year. Upon expiration of their one-year term, CAT customers shall be on a month-to-month term thereafter. For customers served under the GS-C or GSL-C rate, see Special Condition 11.
- 10. Procurement Option for Core Aggregation Transportation Customers: Residential core transportation customers receiving service through an ESP under the GT-S rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
- 11. Transportation-Only Service Option: The GT-S and GT-SL rates are available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3625
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Apr 26, 2006
 EFFECTIVE May 26, 2006
 RESOLUTION NO. _____

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Schedule No. GS Sheet 5
SUBMETERED MULTI-FAMILY SERVICE
(Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation. T
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- 13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB. T

- 14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details. N
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- 15. Exclusions: Gas service for nonresidential enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules. |
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- 16. Customer Certification: As a condition of service under this schedule, the customer must provide (1) a certification that all tenants have been notified in writing that the customer is applying for gas service under Schedule No. GS which provides a submetering credit, and (2) a copy of such written notice. It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobilehome spaces provided gas service. T

- 17. Meter Reading: The meter readings for sub-metered Multi-family Accommodation complexes may be combined for billing purposes when all of the following conditions exist: T
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The submetered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the Multi-family Accommodation complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Apr 26, 2006
 EFFECTIVE May 26, 2006
 RESOLUTION NO. _____

Schedule No. GS

Sheet 6

SUBMETERED MULTI-FAMILY SERVICE
(Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

18. Itemized Billing to Submetered Tenant: Master metered customer shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility.

19. Condition for Receiving Submetering Credit: The daily submetering credit provided herein prohibits further recovery by multi-family or Mobilehome Park owners of the costs of owning, operating, and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This language was authorized by Ordering Paragraph 4 of Decision 95-02-090, dated February 22, 1995.

No other charges shall be applied to the customer's tenants for submetered service unless specifically provided herein.

20. Maximum Rate to Submetered Tenants: Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from the Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates.

21. Conversion from Non-Residential Purpose to Residential Use: Pursuant to D.05-05-026 dated May 26, 2005, any building constructed for or converted to residential use prior to December 15, 1981 or served on Schedule GM prior to December 15, 1981 or any non-residential building converted to residential use after December 15, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

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