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March 30, 2006

Advice No. 3617
(U 904 G)

Public Utilities Commission of the State of California

Subject: April 2006 Core Procurement Charge Update

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated July 23, 1998 and revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for April 2006.

Background

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the April 2006 Core Procurement Charge is **61.150¢** per therm, a decrease of **5.731¢** per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for April 2006 is **60.949¢** per therm, a decrease of **5.731¢** per therm from last month.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

This filing is in compliance with Ordering Paragraph 2 of D.98-07-068 and therefore SoCalGas requests the tariff sheets filed herein to become effective on April 1, 2006.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Donna Shepherd

Phone #: (213) 244-3837

E-mail: dmshepherd@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3617

Subject of AL: April 2006 Core Monthly Pricing Revision per D.98-07-068

Keywords (choose from CPUC listing): Preliminary Statement, Procurement, Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.98-07-068, D.05-10-043, D.06-02-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: 04/01/06 No. of tariff sheets: 33

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS-II, GR, GS, GM, GMB, GSL, GO-SSA, GO-SSB, GO-AC, G-NGVR, GL, GN-10, GN-10L, G-AC, G-EN, G-NGV, G-CP, & TOCs

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: 3601, 3602

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3617

(See Attached Service List)

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ATTACHMENT B
Advice No. 3617

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40365-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 40301-G
Revised 40366-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 40302-G
Revised 40367-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 40303-G
Revised 40368-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 40360-G
Revised 40369-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 40265-G
Revised 40370-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 40266-G
Revised 40371-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 40305-G
Revised 40372-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 40268-G
Revised 40373-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 40269-G
Revised 40374-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 40270-G
Revised 40375-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 40271-G
Revised 40376-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 40272-G
Revised 40377-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 40274-G
Revised 40378-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 40275-G

ATTACHMENT B
Advice No. 3617

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40379-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 40276-G
Revised 40380-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 40310-G
Revised 40381-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 40278-G
Revised 40382-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 40279-G
Revised 40383-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 40280-G
Revised 40384-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 40311-G
Revised 40385-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 40312-G
Revised 40386-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 40313-G
Revised 40387-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 40284-G
Revised 40388-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 40315-G
Revised 40389-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 40286-G
Revised 40390-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 40316-G
Revised 40391-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 40317-G

ATTACHMENT B
Advice No. 3617

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40392-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 40318-G
Revised 40393-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 40319-G
Revised 40394-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 40291-G
Revised 40395-G	TABLE OF CONTENTS	Revised 40320-G
Revised 40396-G	TABLE OF CONTENTS	Revised 40321-G
Revised 40397-G	TABLE OF CONTENTS	Revised 40364-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ⁽¹⁾	89.381¢	107.642¢	16.438¢	R,R
GR-C ⁽²⁾	95.112¢	113.373¢	16.438¢	
GT-R	27.548¢	45.809¢	16.438¢	
GRL ⁽³⁾	71.505¢	86.114¢	13.151¢	R,R
GT-RL ⁽³⁾	22.038¢	36.647¢	13.151¢	

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ⁽¹⁾	76.905¢	32.877¢	R
G-NGVRC ⁽²⁾	82.636¢	32.877¢	
GT-NGVR	15.072¢	32.877¢	
G-NGVRL ⁽³⁾	61.524¢	26.301¢	R
GT-NGVRL ⁽³⁾	12.058¢	26.301¢	

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge

Schedules GS & GM

Baseline Usage	89.381¢	R
Non-Baseline Usage	107.642¢	R
Cross-Over Rate Baseline Usage.....	95.112¢	
Cross-Over Rate Non-Baseline Usage	113.373¢	
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage	81.831¢	R
Non-Baseline Usage	89.836¢	R
Cross-Over Rate Baseline Usage.....	87.562¢	
Cross-Over Rate Non-Baseline Usage	95.567¢	
Customer Charge: \$9.842/meter/day		

Schedule GSL

Baseline Usage	71.505¢	R
Non-Baseline Usage	86.114¢	R
Cross-Over Rate Baseline Usage (GSL only)	76.090¢	
Cross-Over Rate Non-Baseline Usage (GSL only)	90.699¢	
Customer Charge: 13.151¢/meter/day		

(1) The residential core procurement charge as set forth in Schedule No. G-CP is 61.150¢/therm which includes the core brokerage fee.

(2) The residential cross-over rate as set forth in Schedule No. G-CP is 66.881¢/therm which includes the core brokerage fee.

(3) The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3617
 DECISION NO. 98-07-068, 05-10-043 &
 1H8 06-02-034

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 30, 2006
 EFFECTIVE Apr 1, 2006
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedules GT-S & GT-M

Baseline Usage	27.548¢
Non-Baseline Usage	45.809¢
Customer Charge: 16.438¢/meter/day	

Schedule GT-MB

Baseline Usage	19.998¢
Non-Baseline Usage	28.003¢
Customer Charge: \$9.842/meter/day	

Schedule GT-SL

Baseline Usage	22.038¢
Non-Baseline Usage	36.647¢
Customer Charge: 13.151¢/meter/day	

NON-RESIDENTIAL CORE SALES SERVICE (1)(2)

Commodity Charge
 (per therm)

Schedule GN-10 (3)

GN-10: Tier I	106.319¢
Tier II	85.377¢
Tier III	70.224¢
GN-10C: Tier I	112.050¢
Tier II	91.108¢
Tier III	75.955¢
GN-10V: Tier I	106.319¢
Tier II	81.940¢
Tier III	70.224¢
GN-10VC: Tier I	112.050¢
Tier II	87.671¢
Tier III	75.955¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 61.150¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 66.881¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3617
 DECISION NO. 98-07-068, 05-10-043 &
 248 06-02-034

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2006
 EFFECTIVE Apr 1, 2006
 RESOLUTION NO. _____

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued)

Commodity Charge
 (per therm)

Schedule GN-10L

GN-10L: Tier I	85.056¢	R
Tier II	68.302¢	
Tier III	56.180¢	R

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm	72.151¢	R
G-ACC: rate per therm	77.882¢	
G-ACL: rate per therm	57.721¢	R
Customer Charge:	\$150/month	

Schedule G-EN

G-EN: rate per therm	75.047¢	R
G-ENC: rate per therm	80.778¢	
Customer Charge:	\$50/month	

Schedule G-NGV

G-NGU: rate per therm	70.381¢	R
G-NGUC: rate per therm	76.112¢	
G-NGU plus G-NGC Compression Surcharge	145.005¢	R
G-NGUC plus G-NGC Compression Surcharge	150.736¢	
P-1 Customer Charge:	\$13/month	
P-2A Customer Charge:	\$65/month	

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedule GT-10

GT-10: Tier I	44.486¢
Tier II	23.544¢
Tier III	8.391¢
GT-10V: Tier I	44.486¢
Tier II	20.107¢
Tier III	8.391¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3617
 DECISION NO. 98-07-068, 05-10-043 &
 06-02-034

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2006
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.828¢
ITCS-VRN.....	0.395¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	61.150¢	R
Non-Residential Cross-Over Rate, per therm	66.881¢	
Residential Core Procurement Charge, per therm	61.150¢	R
Residential Cross-Over Rate, per therm	66.881¢	
Adjusted Core Procurement Charge, per therm	60.949¢	R

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

January 2006.....	124.139¢
February 2006.....	115.626¢
March 2006	TBD*

Noncore Retail Standby (SP-NR)

January 2006.....	124.204¢
February 2006.....	115.691¢
March 2006	TBD*

Wholesale Standby (SP-W)

January 2006.....	124.204¢
February 2006.....	115.691¢
March 2006	TBD*

Buy-Back Rate

Core and Noncore Retail (BR-R)

January 2006.....	46.796¢
February 2006.....	35.438¢
March 2006.....	33.340¢

Wholesale (BR-W)

January 2006.....	46.639¢
February 2006.....	35.320¢
March 2006.....	33.229¢

*To be determined (TBD). Pursuant to Resolution G-3316, the March Standby Procurement Charge will be filed by separate advice letter at least one day prior to April 25, 2006.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3617
 DECISION NO. 98-07-068, 05-10-043 &
 6H7 06-02-034

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2006
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 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	12.237¢
Other Operating Costs/Revenues	(0.085¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(0.971¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	60.949¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	74.850¢

R

R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	15.043¢
Other Operating Costs/Revenues	(0.035¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(1.020¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	60.949¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	77.658¢

R

R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3617
 DECISION NO. 98-07-068, 05-10-043 &
 06-02-034

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2006
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 RESOLUTION NO. _____

Schedule No. GR Sheet 1
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	61.150¢	66.881¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>28.231¢</u>	<u>28.231¢</u>	<u>27.548¢</u>	
Total Baseline Charge:	89.381¢	95.112¢	27.548¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	61.150¢	66.881¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>46.492¢</u>	<u>46.492¢</u>	<u>45.809¢</u>	
Total Non-Baseline Charge:	107.642¢	113.373¢	45.809¢	R

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3617
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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate, per therm</u> (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	48.920¢	N/A	R
<u>Transmission Charge:</u> ^{3/}	<u>22.585¢</u>	<u>22.038¢</u>	R
Total Baseline Charge:	71.505¢	22.038¢	R
 <u>Non-Baseline Rate, per therm</u> (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	48.920¢	N/A	R
<u>Transmission Charge:</u> ^{3/}	<u>37.194¢</u>	<u>36.647¢</u>	R
Total Non-Baseline Charge:	86.114¢	36.647¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GR and GR-C customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087) plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3617
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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>28.231¢</u>	R
Commodity Charge:	GS	89.381¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.492¢</u>	R
Commodity Charge:	GS	107.642¢	R

GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consist of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; and (3) the procurement carrying cost of storage inventory charge.

(Continued)

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>28.231¢</u>	R
Commodity Charge:	GM-E	89.381¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>46.492¢</u>	R
Commodity Charge:	GM-E	107.642¢	R

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>46.492¢</u>	R
Commodity Charge:	GM-C	107.642¢	R

(Continued)

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.231¢</u>	
Commodity Charge:	GR	89.381¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.492¢</u>	
Commodity Charge:	GR	107.642¢	R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	61.150¢	66.881¢	N/A
<u>Transmission Charge</u> ^{2/}	<u>15.755¢</u>	<u>15.755¢</u>	<u>15.072¢</u>
Commodity Charge	76.905¢	82.636¢	15.072¢

R
R

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} This charge for G-NGVR and G-NGVRC customers is equal to the GT-NGVR Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087) plus the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢
<u>Rate</u> , per therm		
<u>Procurement Charge</u>	48.920¢	N/A
<u>Transmission Charge</u>	<u>12.604¢</u>	<u>12.058¢</u>
<u>Commodity Charge</u>	61.524¢	12.058¢

R
R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
5. CARB Fuel Regulations: Due to California Air Resources Board (CARB) fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform and obtain written approval from the Utility prior to such provision or use. The Utility will determine which areas of its service territory can satisfy CARB fuel regulations for the provision of NGV service and whether the Utility can provide natural gas for this purpose.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	13.41
2.00 - 2.49 cu.ft. per hr	15.19
2.50 - 2.99 cu.ft. per hr	18.57
3.00 - 3.99 cu.ft. per hr	23.63
4.00 - 4.99 cu.ft. per hr	30.39
5.00 - 7.49 cu.ft. per hr	42.20
7.50 - 10.00 cu.ft. per hr	59.09
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.75

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(Continued)

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.001¢</u>	
Commodity Charge:	G-AC	72.151¢	R

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	66.881¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.001¢</u>
Commodity Charge:	G-ACC	77.882¢

(Continued)

Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

Rate, per therm.

Procurement Charge:	G-CPNRL	48.920¢	
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.801¢</u>	R
Commodity Charge:	G-ACL	57.721¢	R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3617
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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	61.150¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>13.897¢</u>
Commodity Charge:	G-EN	75.047¢

R

R

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC	66.881¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>13.897¢</u>
Commodity Charge:	G-ENC	80.778¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>9.231¢</u>	
Commodity Charge:	G-NGU	70.381¢	R

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC	66.881¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>9.231¢</u>
Commodity Charge:	G-NGUC	76.112¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm	74.624¢
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The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm	145.005¢	R
G-NGUC plus G-NGC, compressed per therm	150.736¢	

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	60.949¢	R
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	61.150¢	R

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	66.680¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	66.881¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3617
 DECISION NO. 98-07-068, 05-10-043 &
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	60.949¢	R
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	61.150¢	R

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	66.680¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	66.881¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068 and (4) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 60.949¢

R

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>20.681¢</u>	R
Commodity Charge:	GM-BE	81.831¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>28.686¢</u>	R
Commodity Charge:	GM-BE	89.836¢	R

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>28.686¢</u>	R
Commodity Charge:	GM-BC	89.836¢	R

(Continued)

Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: _

Annual usage of less than 1,000 therms per year: _

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more: _

All customers except "space heating only"	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	61.150¢	
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>45.169¢</u>	
Commodity Charge:	GN-10	106.319¢	

R

R

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.227¢</u>	
Commodity Charge:	GN-10	85.377¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>9.074¢</u>	
Commodity Charge:	GN-10	70.224¢	R

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	66.881¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>45.169¢</u>
Commodity Charge:	GN-10C	112.050¢

(Continued)

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 4

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	66.881¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.227¢</u>
Commodity Charge:	GN-10C	91.108¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	66.881¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>9.074¢</u>
Commodity Charge:	GN-10C	75.955¢

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge. The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>45.169¢</u>	R
Commodity Charge:	GN-10V	106.319¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>20.790¢</u>	R
Commodity Charge:	GN-10V	81.940¢	R

(Continued)

Schedule No. GN-10

Sheet 5

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	61.150¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>9.074¢</u>
Commodity Charge:	GN-10V	70.224¢

R
R

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	66.881¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>45.169¢</u>
Commodity Charge:	GN-10VC	112.050¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	66.881¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>20.790¢</u>
Commodity Charge:	GN-10VC	87.671¢

(Continued)

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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10L; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	48.920¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>36.136¢</u>	
Commodity Charge:	GN-10L	85.056¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	48.920¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>19.382¢</u>	
Commodity Charge:	GN-10L	68.302¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	48.920¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>7.260¢</u>	
Commodity Charge:	GN-10L	56.180¢	R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.231¢</u>	R
Commodity Charge:	GR	89.381¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.492¢</u>	R
Commodity Charge:	GR	107.642¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.231¢</u>	
Commodity Charge:	GR	89.381¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	61.150¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.492¢</u>	
Commodity Charge:	GR	107.642¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GSL
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS_

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; and (3) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL	48.920¢	R
<u>Transmission Charge:</u> <u>GPT-SL</u>	<u>22.585¢</u>	
Commodity Charge: GSL	71.505¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL	48.920¢	R
<u>Transmission Charge:</u> <u>GPT-SL</u>	<u>37.194¢</u>	
Commodity Charge: GSL	86.114¢	R

(Continued)

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3617
 DECISION NO. 98-07-068, 05-10-043 &
 06-02-034
 1H9

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2006
 EFFECTIVE Apr 1, 2006
 RESOLUTION NO. _____