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March 24, 2006

Advice No. 3613
(U 904 G)

Public Utilities Commission of the State of California

Subject: Correction of Certain Daily Balancing Standby Rates for November 2005 to January 2006

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing corrects certain Daily Balancing Standby Rates for the period of November 1, 2005 through January 31, 2006 in Schedule No. G-IMB, Transportation Imbalance Service, that were filed by Advice Nos. (AL) 3547, 3549, 3553, 3558, 3562, 3564, 3568, 3576, 3579, 3580, 3584, and 3589 in compliance with Decision (D.) 97-11-070, dated November 19, 1997, that were calculated using the incorrect publication index.

Background

As authorized in Schedule No. G-IMB, customers are subject to balancing rules during the winter operating period.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and

brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.

3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

For the period of November 1, 2005 through January 31, 2006, several of the Daily Balancing Standby rates filed by AL 3547, 3549, 3553, 3558, 3562, 3564, 3568, 3576, 3579, 3580, 3584, and 3589 were incorrectly calculated. The Saturday and Sunday rates were calculated using the Friday NGI Daily Gas Price index and should have been calculated using the Monday index that as stated in the publication is for Saturday, Sunday and Monday delivery. In addition, the rates for December 1, 2005 to December 14, 2005 were calculated using the average NGI Daily Gas Price instead of the high. Because the incorrect indices were used, some customers were overcharged and some customers were undercharged for their imbalances. These customers will be re-billed using the correct rates.

The corrected and the filed rates for the affected days and 5-day period highs are shown below. Rates for the days not shown were calculated, filed and billed correctly. The workpapers showing the calculation of the corrected rates is incorporated herein as Attachment C.

**November 2005
Corrected Rates**

<u>Day</u>	<u>Core Retail DB-CR</u>	<u>Noncore Retail DB-NR</u>	<u>Wholesale DB-W</u>
5	\$0.98807	\$0.98872	\$0.98543
6	\$0.98807	\$0.98872	\$0.98543
Period 2 High	\$1.14860	\$1.14925	\$1.14541
12	\$1.04922	\$1.04987	\$1.04637
13	\$1.04922	\$1.04987	\$1.04637
19	\$1.37791	\$1.37856	\$1.37396
20	\$1.37791	\$1.37856	\$1.37396
24	\$1.23268	\$1.23333	\$1.22921
25	\$1.23268	\$1.23333	\$1.22921
26	\$1.23268	\$1.23333	\$1.22921
27	\$1.23268	\$1.23333	\$1.22921

**November 2005
Filed Rates**

<u>Day</u>	<u>Core Retail DB-CR</u>	<u>Noncore Retail DB-NR</u>	<u>Wholesale DB-W</u>
5	\$1.23726	\$1.23791	\$1.23378
6	\$1.23726	\$1.23791	\$1.23378

**November 2005
Filed Rates (continued)**

Period 2 High	\$1.23726	\$1.23791	\$1.23378
12	\$1.14860	\$1.14925	\$1.14541
13	\$1.14860	\$1.14925	\$1.14541
19	\$1.56137	\$1.56202	\$1.55680
20	\$1.56137	\$1.56202	\$1.55680
24	\$1.42378	\$1.42443	\$1.41967
25	\$1.42378	\$1.42443	\$1.41967
26	\$1.42378	\$1.42443	\$1.41967
27	\$1.42378	\$1.42443	\$1.41967

**December 2005
Corrected Rates**

<u>Day</u>	<u>Core Retail DB-CR</u>	<u>Noncore Retail DB-NR</u>	<u>Wholesale DB-W</u>
1	\$1.63169	\$1.63234	\$1.62689
2	\$1.69896	\$1.69961	\$1.69393
3	\$1.68367	\$1.68432	\$1.67870
4	\$1.68367	\$1.68432	\$1.67870
5	\$1.68367	\$1.68432	\$1.67870
Period 1 High	\$1.69896	\$1.69961	\$1.69393
6	\$1.94356	\$1.94421	\$1.93772
7	\$1.86406	\$1.86471	\$1.85849
8	\$2.07809	\$2.07874	\$2.07180
9	\$2.14230	\$2.14295	\$2.13580
10	\$2.14995	\$2.15060	\$2.14341
Period 2 High	\$2.14995	\$2.15060	\$2.14341
11	\$2.14995	\$2.15060	\$2.14341
12	\$2.14995	\$2.15060	\$2.14341
13	\$2.07351	\$2.07416	\$2.06723
14	\$2.18511	\$2.18576	\$2.17846
Period 3 High	\$2.18511	\$2.18576	\$2.17846
17	\$1.88241	\$1.88306	\$1.87677
18	\$1.88241	\$1.88306	\$1.87677
24	\$1.39320	\$1.39385	\$1.38920
25	\$1.39320	\$1.39385	\$1.38920
26	\$1.39320	\$1.39385	\$1.38920
Period 6 High	\$1.40849	\$1.40914	\$1.40444

**December 2005
Filed Rates**

December 2005 <u>Day</u>	Core Retail <u>DB-CR</u>	Noncore Retail <u>DB-NR</u>	Wholesale <u>DB-W</u>
1	\$1.58430	\$1.58495	\$1.57966
2	\$1.66379	\$1.66444	\$1.65889
3	\$1.66379	\$1.66444	\$1.65889
4	\$1.66379	\$1.66444	\$1.65889
5	\$1.64086	\$1.64151	\$1.63603
Period 1 High	\$1.66379	\$1.66444	\$1.65889
6	\$1.88241	\$1.88306	\$1.87677
7	\$1.83960	\$1.84025	\$1.83411
8	\$1.95426	\$1.95491	\$1.94838
9	\$2.05669	\$2.05734	\$2.05047
10	\$2.05669	\$2.05734	\$2.05047
Period 2 High	\$2.05669	\$2.05734	\$2.05047
11	\$2.05669	\$2.05734	\$2.05047
12	\$2.10103	\$2.10168	\$2.09466
13	\$2.04446	\$2.04511	\$2.03828
14	\$2.13007	\$2.13072	\$2.12361
Period 3 High	\$2.13007	\$2.13072	\$2.12361
17	\$1.98942	\$1.99007	\$1.98343
18	\$1.98942	\$1.99007	\$1.98343
24	\$1.73718	\$1.73783	\$1.73202
25	\$1.73718	\$1.73783	\$1.73202
26	\$1.73718	\$1.73783	\$1.73202
Period 6 High	\$1.73718	\$1.73783	\$1.73202

**January 2006
Corrected Rates**

<u>Day</u>	Core Retail <u>DB-CR</u>	Noncore Retail <u>DB-NR</u>	Wholesale <u>DB-W</u>
1	\$1.22503	\$1.22568	\$1.22159
2	\$1.22503	\$1.22568	\$1.22159
Period 1 High	\$1.29383	\$1.29448	\$1.29016
7	\$1.22198	\$1.22263	\$1.21855
8	\$1.22198	\$1.22263	\$1.21855
14	\$1.22045	\$1.22110	\$1.21702
15	\$1.22045	\$1.22110	\$1.21702
16	\$1.22045	\$1.22110	\$1.21702
Period 4 High	\$1.24949	\$1.25014	\$1.24597
21	\$1.21280	\$1.21345	\$1.20941
22	\$1.21280	\$1.21345	\$1.20941
28	\$1.11496	\$1.11561	\$1.11189
29	\$1.11496	\$1.11561	\$1.11189

**January 2006
Filed Rates**

<u>Day</u>	Core Retail <u>DB-CR</u>	Noncore Retail <u>DB-NR</u>	Wholesale <u>DB-W</u>
1	\$1.31676	\$1.31741	\$1.31301
2	\$1.31676	\$1.31741	\$1.31301
Period 1 High	\$1.31676	\$1.31741	\$1.31301
7	\$1.25102	\$1.25167	\$1.24750
8	\$1.25102	\$1.25167	\$1.24750
14	\$1.26784	\$1.26849	\$1.26426
15	\$1.26784	\$1.26849	\$1.26426
16	\$1.26784	\$1.26849	\$1.26426
Period 4 High	\$1.26784	\$1.26849	\$1.26426
21	\$1.13331	\$1.13396	\$1.13017
22	\$1.13331	\$1.13396	\$1.13017
28	\$1.04158	\$1.04223	\$1.03875
29	\$1.04158	\$1.04223	\$1.03875

Requested Tariff Change

The following language is being added to the end of the Daily Balancing Standby Rates section of Schedule No. G-IMB:

“The Daily Balancing Standby Rates were incorrectly calculated for several days in the months of November 2005, December 2005 and January 2006. Affected customers will be re-billed at the corrected rates, resulting in additional charges for some customers and credits for other customers.”

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jni@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective April 23, 2006, which is not less than thirty (30) calendar days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A and all customers affected by this rate correction.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Donna Shepherd

Phone #: (213) 244-3837

E-mail: dmshepherd@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3613

Subject of AL: Correction of Certain Daily Balancing Standby Rates for November 2005,
December 2005 and January 2006

Keywords (choose from CPUC listing): Compliance, Non-Core, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.97-11-070

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 3/24/06 No. of tariff sheets: 3

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-IMB, and Tables of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 3595, 3600, 3605, 3608, 3611

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3613

(See Attached Service List)

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ATTACHMENT B
Advice No. 3613

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40346-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 40340-G
Revised 40347-G	TABLE OF CONTENTS	Revised 40341-G
Revised 40348-G	TABLE OF CONTENTS	Revised 40342-G

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

March 2006 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
21	\$0.96056	\$0.96121	\$0.95800
22	\$0.93457	\$0.93522	\$0.93210
23	\$0.93151	\$0.93216	\$0.92905
24	\$0.93609	\$0.93674	\$0.93362
25	\$0.97279	\$0.97344	\$0.97019
Period 5 High	\$0.97279	\$0.97344	\$0.97019
26	\$0.97279	\$0.97344	\$0.97019
27	\$0.97279	\$0.97344	\$0.97019
28	\$0.91928	\$0.91993	\$0.91686
29	\$0.91469	\$0.91534	\$0.91229
30	\$0.93151	\$0.93216	\$0.92905
31	\$0.95444	\$0.95509	\$0.95191
Period 6 High	\$0.97279	\$0.97344	\$0.97019

Note: For the days of March 1-31, 2006 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

The Daily Balancing Standby Rates were incorrectly calculated for several days in the months of November 2005, December 2005 and January 2006. Affected customers will be re-billed at the corrected rates, resulting in additional charges for some customers and credits for other customers.

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SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3613
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 24, 2006
 EFFECTIVE Apr 23, 2006
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service	40036-G,30593-G,30594-G,36311-G
GT-PS	Peaking Service	40037-G,40038-G,40039-G,40040-G 40041-G,40042-G,35955-G,35956-G,37942-G
GW-LB	Wholesale Natural Gas Service	40043-G,38061-G,38062-G 38063-G,38064-G
GW-SD	Wholesale Natural Gas Service	40044-G,37949-G,37950-G 37951-G
GW-SWG	Wholesale Natural Gas Service	40045-G,37953-G,37954-G,37955-G
GW-VRN	Wholesale Natural Gas Service	40046-G,37957-G,37958-G 37959-G,37960-G
G-IMB	Transportation Imbalance Service	36312-G,40336-G,40258-G,40339-G 40346-G,36313-G,33498-G
G-ITC	Interconnect Access Service	32698-G,32699-G
G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G 37961-G,37962-G,37963-G,37964-G
G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,37965-G,37966-G
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G
G-PPPS	Public Purpose Programs Surcharge	39791-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	38518-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3613
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 24, 2006
 EFFECTIVE Apr 23, 2006
 RESOLUTION NO. _____

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(Continued)

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ATTACHMENT C

Advice No. 3613

DAILY BALANCING STANDBY RATE CORRECTION FILING

**RATE CALCULATION WORKPAPERS FOR
NOVEMBER 2005, DECEMBER 2005 AND JANUARY 2006**

**ATTACHMENT C
ADVICE NO. 3613
REVISED RATE CALCULATION WORKPAPER
DAILY BALANCING STANDBY RATE CORRECTION FILING
EFFECTIVE NOVEMBER 1-30, 2005**

Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee

F&U Charge is 1.9187% of NGI's Price Index for Retail and 1.5779% for Wholesale

Brokerage Fee is 0.201 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale

(All rates are per therm)

<u>November</u> <u>Day</u>	<u>NGI's</u> <u>Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.98000	\$1.50021	\$1.50086	\$1.49586
2	\$0.72600	\$1.11190	\$1.11255	\$1.10884
3	\$0.82000	\$1.25561	\$1.25626	\$1.25207
4	\$0.80800	\$1.23726	\$1.23791	\$1.23378
5	\$0.64500	\$0.98807	\$0.98872	\$0.98543
6	\$0.64500	\$0.98807	\$0.98872	\$0.98543
7	\$0.64500	\$0.98807	\$0.98872	\$0.98543
8	\$0.67100	\$1.02782	\$1.02847	\$1.02504
9	\$0.72500	\$1.11038	\$1.11103	\$1.10732
10	\$0.75000	\$1.14860	\$1.14925	\$1.14541
11	\$0.75000	\$1.14860	\$1.14925	\$1.14541
12	\$0.68500	\$1.04922	\$1.04987	\$1.04637
13	\$0.68500	\$1.04922	\$1.04987	\$1.04637
14	\$0.68500	\$1.04922	\$1.04987	\$1.04637
15	\$0.72500	\$1.11038	\$1.11103	\$1.10732
16	\$0.81000	\$1.24032	\$1.24097	\$1.23683
17	\$0.99500	\$1.52315	\$1.52380	\$1.51871
18	\$1.02000	\$1.56137	\$1.56202	\$1.55680
19	\$0.90000	\$1.37791	\$1.37856	\$1.37396
20	\$0.90000	\$1.37791	\$1.37856	\$1.37396
21	\$0.90000	\$1.37791	\$1.37856	\$1.37396
22	\$0.90000	\$1.37791	\$1.37856	\$1.37396
23	\$0.93000	\$1.42378	\$1.42443	\$1.41967
24	\$0.80500	\$1.23268	\$1.23333	\$1.22921
25	\$0.80500	\$1.23268	\$1.23333	\$1.22921
26	\$0.80500	\$1.23268	\$1.23333	\$1.22921
27	\$0.80500	\$1.23268	\$1.23333	\$1.22921
28	\$0.80500	\$1.23268	\$1.23333	\$1.22921
29	\$1.00000	\$1.53079	\$1.53144	\$1.52633
30	\$1.00000	\$1.53079	\$1.53144	\$1.52633

**ATTACHMENT C
ADVICE NO. 3613
RATE CALCULATION WORKPAPER
DAILY BALANCING STANDBY RATE CORRECTION FILING
EFFECTIVE DECEMBER 1-31, 2005**

Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee

F&U Charge is 1.9187% of NGI's Price Index for Retail and 1.5779% for Wholesale

Brokerage Fee is 0.201 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale

(All rates are per therm)

<u>December Day</u>	<u>NGI's Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$1.06600	\$1.63169	\$1.63234	\$1.62689
2	\$1.11000	\$1.69896	\$1.69961	\$1.69393
3	\$1.10000	\$1.68367	\$1.68432	\$1.67870
4	\$1.10000	\$1.68367	\$1.68432	\$1.67870
5	\$1.10000	\$1.68367	\$1.68432	\$1.67870
6	\$1.27000	\$1.94356	\$1.94421	\$1.93772
7	\$1.21800	\$1.86406	\$1.86471	\$1.85849
8	\$1.35800	\$2.07809	\$2.07874	\$2.07180
9	\$1.40000	\$2.14230	\$2.14295	\$2.13580
10	\$1.40500	\$2.14995	\$2.15060	\$2.14341
11	\$1.40500	\$2.14995	\$2.15060	\$2.14341
12	\$1.40500	\$2.14995	\$2.15060	\$2.14341
13	\$1.35500	\$2.07351	\$2.07416	\$2.06723
14	\$1.42800	\$2.18511	\$2.18576	\$2.17846
15	\$1.37500	\$2.10408	\$2.10473	\$2.09770
16	\$1.30000	\$1.98942	\$1.99007	\$1.98343
17	\$1.23000	\$1.88241	\$1.88306	\$1.87677
18	\$1.23000	\$1.88241	\$1.88306	\$1.87677
19	\$1.23000	\$1.88241	\$1.88306	\$1.87677
20	\$1.24800	\$1.90993	\$1.91058	\$1.90420
21	\$1.24100	\$1.89923	\$1.89988	\$1.89353
22	\$1.21200	\$1.85489	\$1.85554	\$1.84935
23	\$1.13500	\$1.73718	\$1.73783	\$1.73202
24	\$0.91000	\$1.39320	\$1.39385	\$1.38920
25	\$0.91000	\$1.39320	\$1.39385	\$1.38920
26	\$0.91000	\$1.39320	\$1.39385	\$1.38920
27	\$0.91000	\$1.39320	\$1.39385	\$1.38920
28	\$0.92000	\$1.40849	\$1.40914	\$1.40444
29	\$0.82200	\$1.25867	\$1.25932	\$1.25512
30	\$0.86000	\$1.31676	\$1.31741	\$1.31301
31	\$0.86000	\$1.31676	\$1.31741	\$1.31301

**ATTACHMENT C
ADVICE NO. 3613
RATE CALCULATION WORKPAPER
DAILY BALANCING STANDBY RATE CORRECTION FILING
EFFECTIVE JANUARY 1-31, 2006**

Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee

F&U Charge is 1.9187% of NGI's Price Index for Retail and 1.5779% for Wholesale

Brokerage Fee is 0.201 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale

(All rates are per therm)

<u>January Day</u>	<u>NGI's Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.80000	\$1.22503	\$1.22568	\$1.22159
2	\$0.80000	\$1.22503	\$1.22568	\$1.22159
3	\$0.80000	\$1.22503	\$1.22568	\$1.22159
4	\$0.84500	\$1.29383	\$1.29448	\$1.29016
5	\$0.82700	\$1.26631	\$1.26696	\$1.26273
6	\$0.81700	\$1.25102	\$1.25167	\$1.24750
7	\$0.79800	\$1.22198	\$1.22263	\$1.21855
8	\$0.79800	\$1.22198	\$1.22263	\$1.21855
9	\$0.79800	\$1.22198	\$1.22263	\$1.21855
10	\$0.79800	\$1.22198	\$1.22263	\$1.21855
11	\$0.79700	\$1.22045	\$1.22110	\$1.21702
12	\$0.80700	\$1.23574	\$1.23639	\$1.23226
13	\$0.82800	\$1.26784	\$1.26849	\$1.26426
14	\$0.79700	\$1.22045	\$1.22110	\$1.21702
15	\$0.79700	\$1.22045	\$1.22110	\$1.21702
16	\$0.79700	\$1.22045	\$1.22110	\$1.21702
17	\$0.79700	\$1.22045	\$1.22110	\$1.21702
18	\$0.81600	\$1.24949	\$1.25014	\$1.24597
19	\$0.79500	\$1.21739	\$1.21804	\$1.21398
20	\$0.74000	\$1.13331	\$1.13396	\$1.13017
21	\$0.79200	\$1.21280	\$1.21345	\$1.20941
22	\$0.79200	\$1.21280	\$1.21345	\$1.20941
23	\$0.79200	\$1.21280	\$1.21345	\$1.20941
24	\$0.75700	\$1.15930	\$1.15995	\$1.15608
25	\$0.74300	\$1.13789	\$1.13854	\$1.13475
26	\$0.75000	\$1.14860	\$1.14925	\$1.14541
27	\$0.68000	\$1.04158	\$1.04223	\$1.03875
28	\$0.72800	\$1.11496	\$1.11561	\$1.11189
29	\$0.72800	\$1.11496	\$1.11561	\$1.11189
30	\$0.72800	\$1.11496	\$1.11561	\$1.11189
31	\$0.74800	\$1.14554	\$1.14619	\$1.14236