



**J. Steve Rahon**  
Director  
Tariffs & Regulatory Accounts

8330 Century Park Ct.  
San Diego, CA 92123-1548  
Tel: 858.654.1773  
Fax 858.654.1788  
srahon@SempraUtilities.com

January 6, 2006

Advice No. 3577  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Cross-Over Rate for January 2006**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This routine monthly filing revises the listed tariff rate schedules showing the Cross-Over Rate for applicable residential and core commercial and industrial customers for January 2006, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice No. (AL) 3188-A on September 4, 2003, by Resolution G-3351. AL 3188-A was filed pursuant to Commission Decision (D.) 02-08-065 issued on August 22, 2002, authorizing SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

**Background**

The Cross-Over Rate, as set forth in Schedule No. G-CP will be the higher of 1) the posted monthly core procurement rate or 2) an Adjusted California Border Price. The Border Price adjustment will reflect the fact that interstate transportation costs are included in the core transportation rate, as opposed to the core procurement rate, and therefore must be removed from the Border Price in order to make for a proper comparison (and to avoid charging cross-over customers twice for interstate transportation). Similarly, the core procurement rate does not include intrastate backbone costs which are also a component of the core transportation rate.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

This Cross-Over Rate will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The Cross-Over Rate will be filed on or before the 9<sup>th</sup> calendar day of each month, to be effective the 10<sup>th</sup> calendar day of each month.

### **Requested Rate Revision**

The Cross-Over Rate for January 2006 is **94.798** cents per therm which is the Adjusted California Border Price. The Adjusted California Border Price is higher than the Core Procurement rate as filed by AL 3574 on December 30, 2005 for January 2006. The workpaper showing the calculation of the Cross-Over Rate is incorporated herein as Attachment C. Pursuant to D.05-10-043 and D.05-11-027, the CARE Discount for Winter Hedging and Storage Cushion Gas Withdrawal is 16.078 cents per therm.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and Honesto Gatchalian ([ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

In compliance with Advice No. 3188-A, approved on September 4, 2003 by Resolution G-3351, the tariff sheets filed herein are to be effective for service on and after January 10, 2006.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

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J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Donna Shepherd

Phone #: (213) 244-3837

E-mail: dmshepherd@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3577

Subject of AL: January 2006 Cross-Over Rate

Keywords (choose from CPUC listing): Preliminary Statement, Procurement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3351

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: 1/10/06

No. of tariff sheets: 21

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS-II, GR, GS, GM, GMB, GSL, GN-10, G-AC, G-EN, G-NGV, G-CP, & TOCs

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: 3542, 3546, 3556, 3560, 3574

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, ML GT14D6**

**Los Angeles, CA 90013-4957**

**[snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3577**

**(See Attached Service List)**

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CPUC - ORA  
Galen Dunham  
gsd@cpuc.ca.gov

CPUC - ORA  
R. Mark Pocta  
rmp@cpuc.ca.gov

CPUC - ORA  
Jacqueline Greig  
jnm@cpuc.ca.gov

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Long Beach, Gas Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806-2385

City of Los Angeles  
City Attorney  
200 North Main Street, 800  
Los Angeles, CA 90012

City of Pasadena - Water and Power  
Dept.  
Robert Sherick  
rsherick@cityofpasadena.net

City of Riverside  
Joanne Snowden  
jsnowden@riversideca.gov

City of Vernon  
Daniel Garcia  
dgarcia@ci.vernon.ca.us

Commerce Energy  
Gary Morrow  
GMorrow@commerceenergy.com

Commerce Energy  
Glenn Kinser  
gkinser@commerceenergy.com

Commerce Energy  
Lynelle Lund  
llund@commerceenergy.com

Commerce Energy  
Rommel Aganon  
RAganon@commerceenergy.com

Commerce Energy  
Tony Cusati  
TCusati@commerceenergy.com

Commerce Energy  
Pat Darish  
pdarish@commerceenergy.com

County of Los Angeles  
Stephen Crouch  
1100 N. Eastern Ave., Room 300  
Los Angeles, CA 90063

Crossborder Energy  
Tom Beach  
tomb@crossborderenergy.com

Davis Wright Tremaine, LLP  
Christopher Hilen  
chrishilen@dwt.com

Davis Wright Tremaine, LLP  
Edward W. O'Neill  
One Embarcadero Center, #600  
San Francisco, CA 94111-3834

Davis, Wright, Tremaine  
Judy Pau  
judypau@dwt.com

Dept. of General Services  
Celia Torres  
celia.torres@dgs.ca.gov

Douglass & Liddell  
Dan Douglass  
douglass@energyattorney.com

Douglass & Liddell  
Donald C. Liddell  
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer  
Ann Trowbridge  
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer  
Dan Carroll  
dcarroll@downeybrand.com

Duke Energy North America  
Melanie Gillette  
mlgillette@duke-energy.com

Dynegy  
Joseph M. Paul  
jmpa@dynegy.com

Gas Purchasing  
BC Gas Utility Ltd.  
16705 Fraser Highway  
Surrey, British Columbia, V3S 2X7

General Services Administration  
Facilities Management (9PM-FT)  
450 Golden Gate Ave.  
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
J. H. Patrick  
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
James D. Squeri  
jsqueri@gmssr.com

Hanna & Morton  
Norman A. Pedersen, Esq.  
npedersen@hanmor.com

Imperial Irrigation District  
K. S. Noller  
P. O. Box 937  
Imperial, CA 92251

JBS Energy  
Jeff Nahigian  
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
2 Embarcadero Center, 5th Floor  
San Francisco, CA 94111

Kern River Gas Transmission Company  
Janie Nielsen  
Janie.Nielsen@KernRiverGas.com

LADWP  
Nevenka Ubavich  
nevenka.ubavich@ladwp.com

LADWP  
Randy Howard  
P. O. Box 51111, Rm. 956  
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman  
Diane Fellman  
diane\_fellman@fpl.com

Law Offices of William H. Booth  
William Booth  
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps  
John Leslie  
jleslie@luce.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Manatt Phelps Phillips  
Margaret Snow  
Msnow@manatt.com

Manatt Phelps Phillips  
Randy Keen  
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP  
David Huard  
dhuard@manatt.com

March Joint Powers Authority  
Lori Stone  
PO Box 7480,  
Moreno Valley, CA 92552

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

Pacific Gas & Electric Co.  
John Clarke  
jpc2@pge.com

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
Lenard.Wright@Questar.com

R. W. Beck, Inc.  
Catherine Elder  
celder@rwbeck.com

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #780  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Rm 290, GO1  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Colin E. Cushnie  
Colin.Cushnie@SCE.com

Southern California Edison Co.  
Kevin Cini  
Kevin.Cini@SCE.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southern California Edison Company  
Michael Alexander  
Michael.Alexander@sce.com

Southwest Gas Corp.  
John Hester  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Marcel Hawiger  
marcel@turn.org

TURN  
Mike Florio  
mflorio@turn.org

The Mehle Law Firm PLLC  
Colette B. Mehle  
cmehle@mehlelaw.com

Trans Canada  
Ben Johnson  
Ben\_Johnson@transcanada.com

Trans Canada  
John Roscher  
john\_roscher@transcanada.com

Western Manufactured Housing  
Communities Assoc.  
Sheila Day  
sheila@wma.org



ATTACHMENT B  
Advice No. 3577

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40106-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 40063-G
Revised 40107-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 40064-G
Revised 40108-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 40065-G
Revised 40109-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 40066-G
Revised 40110-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 40069-G
Revised 40111-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 3	Revised 39994-G
Revised 40112-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 3	Revised 39997-G
Revised 40113-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3	Revised 40001-G
Revised 40114-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 40006-G
Revised 40115-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 40080-G
Revised 40116-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 40081-G
Revised 40117-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 40082-G
Revised 40118-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 6	Revised 40019-G
Revised 40119-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 40084-G
Revised 40120-G	Schedule No. G-EN, CORE GAS ENGINE	Revised 40086-G

ATTACHMENT B  
Advice No. 3577

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	SERVICE, FOR WATER PUMPING, Sheet 2	
Revised 40121-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 40087-G
Revised 40122-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 40088-G
Revised 40123-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 40089-G
Revised 40124-G	TABLE OF CONTENTS	Revised 40091-G
Revised 40125-G	TABLE OF CONTENTS	Revised 40092-G
Revised 40126-G	TABLE OF CONTENTS	Revised 40105-G

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GR <sup>(1)</sup> .....	121.484¢	139.745¢	16.438¢
GR-C <sup>(2)</sup> .....	123.029¢	141.290¢	16.438¢
GT-R .....	27.548¢	45.809¢	16.438¢
GRL <sup>(3)</sup> .....	81.109¢	95.718¢	13.151¢
GT-RL <sup>(3)</sup> .....	22.038¢	36.647¢	13.151¢

I,I

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge  
(per therm)

Schedules GS & GM

Baseline Usage .....	121.484¢
Non-Baseline Usage .....	139.745¢
Cross-Over Rate Baseline Usage.....	123.029¢
Cross-Over Rate Non-Baseline Usage .....	141.290¢
Customer Charge: 16.438¢/meter/day	

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I

Schedule GMB

Baseline Usage .....	113.934¢
Non-Baseline Usage .....	121.939¢
Cross-Over Rate Baseline Usage.....	115.479¢
Cross-Over Rate Non-Baseline Usage .....	123.484¢
Customer Charge: \$9.842/meter/day	

I  
I

Schedule GSL

Baseline Usage .....	81.109¢
Non-Baseline Usage .....	95.718¢
Cross-Over Rate Baseline Usage (GSL only) .....	82.345¢
Cross-Over Rate Non-Baseline Usage (GSL only) .....	96.954¢
Customer Charge: 13.151¢/meter/day	

R  
R

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 93.253¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 94.798¢/therm which includes the core brokerage fee.
- (3) The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3577  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 6, 2006  
 EFFECTIVE Jan 10, 2006  
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

<u>RESIDENTIAL CORE AGGREGATION SERVICE</u>	<u>Transmission Charge</u> (per therm)
<u>Schedules GT-S &amp; GT-M</u>	
Baseline Usage .....	27.548¢
Non-Baseline Usage .....	45.809¢
Customer Charge: 16.438¢/meter/day	
<u>Schedule GT-MB</u>	
Baseline Usage .....	19.998¢
Non-Baseline Usage .....	28.003¢
Customer Charge: \$9.842/meter/day	
<u>Schedule GT-SL</u>	
Baseline Usage .....	22.038¢
Non-Baseline Usage .....	36.647¢
Customer Charge: 13.151¢/meter/day	

<u>NON-RESIDENTIAL CORE SALES SERVICE (1)(2)</u>	<u>Commodity Charge</u> (per therm)
<u>Schedule GN-10 (3)</u>	
GN-10: Tier I .....	138.422¢
Tier II .....	117.480¢
Tier III .....	102.327¢
GN-10C: Tier I .....	139.967¢
Tier II .....	119.025¢
Tier III .....	103.872¢
GN-10V: Tier I .....	138.422¢
Tier II .....	114.043¢
Tier III .....	102.327¢
GN-10VC: Tier I .....	139.967¢
Tier II .....	115.588¢
Tier III .....	103.872¢
Customer Charge:	
Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 93.253¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 94.798¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3577  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 6, 2006  
 EFFECTIVE Jan 10, 2006  
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued)

Commodity Charge  
 (per therm)

Schedule GN-10L

GN-10L: Tier I .....	94.660¢
Tier II .....	77.906¢
Tier III .....	65.784¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm .....	104.254¢
G-ACC: rate per therm .....	105.799¢
G-ACL: rate per therm .....	67.325¢
Customer Charge:	\$150/month

Schedule G-EN

G-EN: rate per therm .....	107.150¢
G-ENC: rate per therm .....	108.695¢
Customer Charge:	\$50/month

Schedule G-NGV

G-NGU: rate per therm .....	102.484¢
G-NGUC: rate per therm .....	104.029¢
G-NGU plus G-NGC Compression Surcharge .....	177.108¢
G-NGUC plus G-NGC Compression Surcharge .....	178.653¢
P-1 Customer Charge:	\$13/month
P-2A Customer Charge:	\$65/month

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
 (per therm)

Schedule GT-10

GT-10: Tier I .....	44.486¢
Tier II .....	23.544¢
Tier III .....	8.391¢
GT-10V: Tier I .....	44.486¢
Tier II .....	20.107¢
Tier III .....	8.391¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3577  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 6, 2006  
 EFFECTIVE Jan 10, 2006  
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge .....	2.828¢
ITCS-VRN.....	0.395¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	93.253¢
Non-Residential Cross-Over Rate, per therm .....	94.798¢
Residential Core Procurement Charge, per therm .....	93.253¢
Residential Cross-Over Rate, per therm .....	94.798¢
Adjusted Core Procurement Charge, per therm .....	93.591¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

October, 2005 .....	175.214¢
November 2005 .....	209.001¢
December 2005 .....	TBD*

Noncore Retail Standby (SP-NR)

October, 2005 .....	175.279¢
November 2005 .....	209.066¢
December 2005 .....	TBD*

Wholesale Standby (SP-W)

October, 2005 .....	175.279¢
November 2005 .....	209.066¢
December 2005 .....	TBD*

Buy-Back Rate

Core and Noncore Retail (BR-R)

October, 2005 .....	51.197¢
November 2005 .....	40.000¢
December 2005 .....	45.228¢

Wholesale (BR-W)

October, 2005 .....	51.026¢
November 2005 .....	40.000¢
December 2005 .....	45.077¢

\* To be determined (TBD). Pursuant to Resolution G-3316, the December Standby Procurement Charge will be filed by separate advice letter at least one day prior to January 25, 2006.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3577  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 6, 2006  
 EFFECTIVE Jan 10, 2006  
 RESOLUTION NO. G-3351

Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	93.253¢	94.798¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.231¢</u>	<u>28.231¢</u>	<u>27.548¢</u>
<u>Total Baseline Charge</u> : .....	121.484¢	123.029¢	27.548¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	93.253¢	94.798¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>46.492¢</u>	<u>46.492¢</u>	<u>45.809¢</u>
<u>Total Non-Baseline Charge</u> : .....	139.745¢	141.290¢	45.809¢

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3577

DECISION NO.

1H7

ISSUED BY

**Lee Schavrien**

Vice President

Regulatory Affairs

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DATE FILED Jan 6, 2006

EFFECTIVE Jan 10, 2006

RESOLUTION NO. G-3351

Schedule No. GS  
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GS-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>28.231¢</u>	
Commodity Charge:	GS-C .....	123.029¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>46.492¢</u>	
Commodity Charge:	GS-C .....	141.290¢	I

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

\* Climate Zones are described in the Preliminary Statement.

(Continued)

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 RESOLUTION NO. G-3351



Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-EC and GM-CC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; and (3) the procurement carrying cost of storage inventory charge.

GM-EC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>28.231¢</u>	I
Commodity Charge:	GM-EC .....	123.029¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>46.492¢</u>	I
Commodity Charge:	GM-EC .....	141.290¢	I

GM-CC

All usage, per therm.

Procurement Charge:	G-CPRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-MC</u> .....	<u>46.492¢</u>	I
Commodity Charge:	GM-CC .....	141.290¢	I

(Continued)

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 RESOLUTION NO. G-3351

Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	93.253¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>11.001¢</u>
Commodity Charge:	G-AC .....	104.254¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	94.798¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>11.001¢</u>
Commodity Charge:	G-ACC .....	105.799¢

(Continued)

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Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR .....	93.253¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>13.897¢</u>
Commodity Charge:	G-EN .....	107.150¢

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC .....	94.798¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>13.897¢</u>
Commodity Charge:	G-ENC .....	108.695¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 ADVICE LETTER NO. 3577  
 DECISION NO.  
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 RESOLUTION NO. G-3351

Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR .....	93.253¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>9.231¢</u>
Commodity Charge:	G-NGU .....	102.484¢

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC .....	94.798¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>9.231¢</u>
Commodity Charge:	G-NGUC .....	104.029¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm ..... 177.108¢

G-NGUC plus G-NGC, compressed per therm ..... 178.653¢

(Continued)

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 RESOLUTION NO. G-3351

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	93.052¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	93.253¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	94.597¢	I
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	94.798¢	I

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

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ADVICE LETTER NO. 3577  
 DECISION NO.

2H7

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DATE FILED Jan 6, 2006  
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 RESOLUTION NO. G-3351

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	93.052¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	93.253¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	94.597¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	94.798¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

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ADVICE LETTER NO. 3577  
 DECISION NO.

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DATE FILED Jan 6, 2006  
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 RESOLUTION NO. G-3351

Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-BEC and GM-BCC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; and (3) the procurement carrying cost of storage inventory charge.

GM-BEC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>20.681¢</u>	I
Commodity Charge:	GM-BEC .....	115.479¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>28.686¢</u>	I
Commodity Charge:	GM-BEC .....	123.484¢	I

GM-BCC

All usage, per therm.

Procurement Charge:	G-CPRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-MBC</u> .....	<u>28.686¢</u>	I
Commodity Charge:	GM-BCC .....	123.484¢	I

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 DECISION NO.

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DATE FILED Jan 6, 2006  
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 RESOLUTION NO. G-3351

Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	93.253¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>24.227¢</u>
Commodity Charge:	GN-10 .....	117.480¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	93.253¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>9.074¢</u>
Commodity Charge:	GN-10 .....	102.327¢

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC .....	94.798¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>45.169¢</u>
Commodity Charge:	GN-10C .....	139.967¢

(Continued)

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(TO BE INSERTED BY CAL. PUC)  
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 RESOLUTION NO. G-3351



Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>24.227¢</u>	I
Commodity Charge:	GN-10C .....	119.025¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>9.074¢</u>	I
Commodity Charge:	GN-10C .....	103.872¢	I

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge. The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	93.253¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>45.169¢</u>
Commodity Charge:	GN-10V .....	138.422¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	93.253¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>20.790¢</u>
Commodity Charge:	GN-10V .....	114.043¢

(Continued)

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 RESOLUTION NO. G-3351

Schedule No. GN-10

Sheet 5

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	93.253¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>9.074¢</u>
Commodity Charge:	GN-10V .....	102.327¢

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>45.169¢</u>	I
Commodity Charge:	GN-10VC .....	139.967¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC .....	94.798¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>20.790¢</u>	I
Commodity Charge:	GN-10VC .....	115.588¢	I

(Continued)

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Schedule No. GN-10

Sheet 6

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10VC (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC .....	94.798¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>9.074¢</u>
Commodity Charge:	GN-10VC .....	103.872¢

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V or GN-10VC shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

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Schedule No. GSL

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GSL-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the discounted monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; and (3) the discounted procurement carrying cost of storage inventory charge. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRCL .....	59.760¢	R
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>22.585¢</u>	
Commodity Charge:	GSL-C .....	82.345¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRCL .....	59.760¢	R
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>37.194¢</u>	
Commodity Charge:	GSL-C .....	96.954¢	R

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

(Continued)

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**ATTACHMENT C**

**ADVICE NO. 3577**

**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER  
SCHEDULE NO. G-CP CROSS-OVER RATE FILING  
EFFECTIVE JANUARY 10, 2006**

**Border Price Index (BPI)**

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week (NGW)

**January 2006 NGI's Price Index (NGIPI) = \$.94200 per therm**

**January 2006 NGW's Price Index (NGWPI) = \$.96300 per therm**

**Border Price Index (BPI) = (NGIPI + NGWPI) / 2  
BPI = \$.95250 per therm**

**Adjusted Border Price Index (ABPI)**

**Remove Core Pipeline Demand Costs from BPI  
ABPI = \$.95250 - \$0.02434 = \$.92816 per therm**

**Core Procurement Cost of Gas (CPC)**

**1/1/06 G-CPNR & G-CPR Cost of Gas (without Brokerage Fee) = \$.93052**

**Adjusted Core Procurement Cost of Gas (ACPC)**

**Remove 1.9187% Franchise Fee and Uncollectibles (FF&U)  
ACPC = \$.93052 / 1.019187 = \$.91300 per therm**

**G-CPNRC & G-CPRC Cross-Over Rate Calculation:**

**Higher of ACPC or ABPI = ABPI = \$.92816**

**Include 1.9187% Franchise Fee and Uncollectibles (FF&U)  
G-CPNRC & G-CPRC Cost of Gas = \$.92816 \* 1.019187 = \$.94597 per therm**