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December 28, 2005

Advice No. 3570  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: January 1, 2006 Consolidated Rate Update**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2006.

**Purpose**

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to advice letters and decisions effective January 1, 2006, which state: "SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2006 effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate".

**Background**

This advice letter implements the rate adjustments requested by compliance Advice Nos. 3544, 3548 and 3538-A, and ordered by Decision No. (D.) 00-04-060 and D.05-12-044.

**Post-Test Year Rate Adjustment for 2006**

SoCalGas Advice No. (AL) 3544, dated November 1, was filed pursuant to Preliminary Statement Part XI, Performance Based Regulation (PBR), Section J.1, which authorizes SoCalGas to file on or before November 1 for rate adjustments to change its authorized revenues for the following year using the Commission-approved indexing mechanism as described in the Preliminary Statement Part XI, Section D. The overall change is an increase of \$52.317 million in SoCalGas' current transportation revenue requirement.

### Removal of Customer Count True-up Adjustment and Allowance for Mobilehome Master Meter Conversions

SoCalGas AL 3548, dated November 10, 2005, implements the removal of the 2003 customer count true-up adjustment and allowance for mobilehome master meter conversions from 2006 rates. In D.04-12-015 and D.05-03-023, SoCalGas' Phase 1 and 2 Cost of Service (COS), the Commission adopted a base margin for 2004 and a revised margin indexing mechanism to adjust the base margin in subsequent years. Prior to this decision, SoCalGas was authorized to adjust its base margin annually pursuant to D.97-07-054, Performance Based Regulation (PBR), which included a customer count true-up adjustment and allowance for mobilehome park master meter conversions. By removing these adjustments from rates, the overall change is an increase of \$1.996 million in SoCalGas' current transportation revenue requirement.

### Annual Update of Regulatory Account Balances

SoCalGas AL 3538-A, dated November 14, 2005, implements the annual update of regulatory account balances for amortization in 2006 rates. AL 3538-A requests an overall decrease of \$20.0 million in the total core transportation revenue requirement and an overall increase of \$6.7 million in the total noncore transportation revenue requirement. These changes are necessary to amortize the projected year-end 2005 balances in the regulatory accounts per D.00-04-060.

### California Solar Initiative

Ordering Paragraph (OP) 2 of D.05-12-044, dated December 15, 2005, in Distributed Generation Rulemaking (R.) 04-03-017, increases SoCalGas funding by \$27 million (not including FF&U) for solar technologies that are currently part of the Self-Generation Incentive Program (SGIP) in order to assure program continuity through 2006. OP 2 additionally directs that "each utility may recover its share of the amount authorized for the SGIP in the utility's next gas and electric rate change following the issuance of a final decision, subject to review of program costs at any time".

The program, which is called the "California Solar Initiative" (CSI) responds to a policy proclamation by the Governor favoring solar development and strong interest by the State Legislature in an expanded solar incentives program in California. CSI is a long-term program to provide incentives for the installation of solar energy technologies in California over the next ten years.

The CSI program costs and authorized revenue requirement for 2006 will be recorded in SoCalGas' existing Self Generation Program Memorandum Account (SGPMA). A separate advice letter will be filed to make the applicable Preliminary Statement changes.

The revenue requirement below also includes an increase in the Sempra-wide EG adjustment of \$5.173 million. All rate changes are filed to be effective concurrently with the SDG&E gas base margin indexing to equalize the Sempra-wide EG rate.

**Revenue Requirement Impact by Class of Service**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GT-S, GM, GT-M GMB, GT-MB, GSL, GT-SL GO-SSA, GTO-SSA, GO-SSB GTO-SSB, GO-AC, GTO-AC, GL GN-10, GT-10, GN-10L, GT-10L G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV	36,944
Noncore	GT-F, GT-I	27,268
Wholesale	GT-SD, GW-LB, GW-SD, GW-SWG, GW-VRN	8,018
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		175
Unallocated Costs to NSBA		1,277
<u>TOTAL</u>		<u>73,682</u>

Included with this filing are a combined Summary of Annual Gas Transportation Revenues (Attachment C) and a Summary of Consolidated Rate Adjustment (Attachment D).

**Protests**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective for service on and after January 1, 2006.

**Notice**

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.02-12-027 (Cost of Service) and R.04-03-017 (Distributed Generation).

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Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3570

Subject of AL: Year-End 2005 Consolidated Rate Revision

Keywords (choose from CPUC listing): Core, Cogeneration, Decrease Rates, Increase Rates, Non-Core, Transportation Rates, UEG, Volumetric Rate

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.00-04-060 and D.05-12-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?  Yes  No

Requested effective date: 1/01/06

No. of tariff sheets: 76

Estimated system annual revenue effect (%): 5%

Estimated system average rate effect (%): 5%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS-II, PS III, PS-XI, GR, GS, GT-S, GM, GT-M, GMB, GT-MB, GSL, GT-SL, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, GTO-AC, GL, GN-10, GT-10, GN-10L, GT-10L, G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV, GO-ET, GTO-ET, GO-IR, GTO-IR, GT-F, GT-I, GT-SD, GT-PS, GW-LB, GW-SD, GW-SWG, GW-VRN, G-LOAN, G-PRK, G-WHL & TOCs

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: 3546, 3555, 3556, 3560, 3567

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

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<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3570**

**(See Attached Service Lists)**

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Advice No. 3570

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
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Revised 39980-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 39934-G
Revised 39981-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 39935-G
Revised 39982-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 39598-G*
Revised 39983-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 39250-G*
Revised 39984-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 39971-G
Revised 39985-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 39894-G
Revised 39986-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 39895-G
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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR <sup>(1)</sup> .....	114.278¢	132.539¢	16.438¢	I,I
GR-C <sup>(2)</sup> .....	120.175¢	138.436¢	16.438¢	
GT-R .....	27.548¢	45.809¢	16.438¢	
GRL <sup>(3)</sup> .....	87.539¢	102.148¢	13.151¢	
GT-RL <sup>(3)</sup> .....	22.038¢	36.647¢	13.151¢	I,I

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge  
(per therm)

Schedules GS & GM

Baseline Usage .....	114.278¢	I
Non-Baseline Usage .....	132.539¢	
Cross-Over Rate Baseline Usage.....	120.175¢	
Cross-Over Rate Non-Baseline Usage .....	138.436¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage .....	106.728¢	I
Non-Baseline Usage .....	114.733¢	
Cross-Over Rate Baseline Usage.....	112.625¢	
Cross-Over Rate Non-Baseline Usage .....	120.630¢	
Customer Charge: \$9.842/meter/day		I

Schedule GSL

Baseline Usage .....	87.539¢	I
Non-Baseline Usage .....	102.148¢	
Cross-Over Rate Baseline Usage (GSL only) .....	92.256¢	
Cross-Over Rate Non-Baseline Usage (GSL only) .....	106.865¢	I
Customer Charge: 13.151¢/meter/day		

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 86.047¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 91.944¢/therm which includes the core brokerage fee.
- (3) The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
 DECISION NO. 00-04-060 & 05-12-044

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 28, 2005  
 EFFECTIVE Jan 1, 2006  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
 (per therm)

Schedules GT-S & GT-M

Baseline Usage .....	27.548¢	I
Non-Baseline Usage .....	45.809¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage .....	19.998¢	R
Non-Baseline Usage .....	28.003¢	R
Customer Charge: \$9.842/meter/day		I

Schedule GT-SL

Baseline Usage .....	22.038¢	I
Non-Baseline Usage .....	36.647¢	I
Customer Charge: 13.151¢/meter/day		

NON-RESIDENTIAL CORE SALES SERVICE (1)(2)

Commodity Charge  
 (per therm)

Schedule GN-10 (3)

GN-10: Tier I .....	131.216¢	I
Tier II .....	110.274¢	I
Tier III .....	95.121¢	R
GN-10C: Tier I .....	137.113¢	I
Tier II .....	116.171¢	I
Tier III .....	101.018¢	R
GN-10V: Tier I .....	131.216¢	I
Tier II .....	106.837¢	I
Tier III .....	95.121¢	R
GN-10VC: Tier I .....	137.113¢	I
Tier II .....	112.734¢	I
Tier III .....	101.018¢	R

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 86.047¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 91.944¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
 DECISION NO. 00-04-060 & 05-12-044

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued)

Commodity Charge  
 (per therm)

Schedule GN-10L

GN-10L: Tier I .....	101.090¢	I
Tier II .....	84.336¢	I
Tier III .....	72.214¢	R

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm .....	97.048¢	I
G-ACC: rate per therm .....	102.945¢	I
G-ACL: rate per therm .....	73.755¢	I
Customer Charge:	\$150/month	

Schedule G-EN

G-EN: rate per therm .....	99.944¢	R
G-ENC: rate per therm .....	105.841¢	R
Customer Charge:	\$50/month	

Schedule G-NGV

G-NGU: rate per therm .....	95.278¢	I
G-NGUC: rate per therm .....	101.175¢	I
G-NGU plus G-NGC Compression Surcharge .....	169.902¢	I
G-NGUC plus G-NGC Compression Surcharge .....	175.799¢	I
P-1 Customer Charge:	\$13/month	
P-2A Customer Charge:	\$65/month	

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
 (per therm)

Schedule GT-10

GT-10: Tier I .....	44.486¢	I
Tier II .....	23.544¢	I
Tier III .....	8.391¢	R
GT-10V: Tier I .....	44.486¢	I
Tier II .....	20.107¢	I
Tier III .....	8.391¢	R

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge

(Continued)

(per therm)

Schedule GT-10L

GT-10L: Tier I .....	35.589¢	I
Tier II .....	18.835¢	I
Tier III .....	6.713¢	R

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I .....	42.018¢	I
Tier II .....	21.076¢	I
Tier III .....	5.923¢	R

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm .....	10.318¢	I
GT-ACL: rate per therm .....	8.254¢	I
Customer Charge:	\$150/month	

Schedule GT-EN

GT-EN: rate per therm .....	13.214¢	R
Customer Charge:	\$50/month	

Schedule GT-NGV

GT-NGU: rate per therm .....	9.180¢	I
GT-NGC: rate per therm .....	83.804¢	I
P-1 Customer Charge:	\$13/month	
P-2A Customer Charge:	\$65/month	

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level): Per month .....	\$350
GT-F3T/GT-I3T (Transmission Level):Per month .....	\$700

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Transmission Charges:

GT-F3D/GT-I3D (Distribution Level):

Tier I	0 - 20,833 Therms .....	13.528¢	I
Tier II	20,834 - 83,333 Therms .....	8.263¢	
Tier III	83,334 - 166,667 Therms .....	4.895¢	
Tier IV	Over 166,667 Therms .....	2.488¢	I

GT-F3T/GT-I3T (Transmission Level):

Tier I	0 - 166,667 Therms .....	10.317¢	I
Tier II	Over 166,667 Therms .....	2.097¢	I

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge .....	4.030¢	I
Customer Charge: \$500/month		

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge .....	8.376¢	I
Customer Charge: \$50		

For customers using 3 million therms or more per year

Transmission Charge .....	3.954¢	I
Customer Charge: N/A		

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge .....	3.317¢	I
ITCS-LB .....	0.395¢	I

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge .....	2.734¢	I
ITCS-SD .....	0.395¢	I

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge .....	3.112¢	I
ITCS-SWG .....	0.395¢	I
Storage Reservation Charge (per year) .....	\$1,192,118	

(Continued)

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SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge .....	2.828¢
ITCS-VRN.....	0.395¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	86.047¢
Non-Residential Cross-Over Rate, per therm .....	91.944¢
Residential Core Procurement Charge, per therm .....	86.047¢
Residential Cross-Over Rate, per therm .....	91.944¢
Adjusted Core Procurement Charge, per therm .....	90.455¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

September, 2005 .....	177.051¢
October, 2005 .....	175.214¢
November 2005 .....	209.001¢

Noncore Retail Standby (SP-NR)

September, 2005 .....	177.116¢
October, 2005 .....	175.279¢
November 2005 .....	209.066¢

Wholesale Standby (SP-W)

September, 2005 .....	177.116¢
October, 2005 .....	175.279¢
November 2005 .....	209.066¢

Buy-Back Rate

Core and Noncore Retail (BR-R)

September, 2005 .....	41.894¢
October, 2005 .....	51.197¢
November 2005 .....	40.000¢

Wholesale (BR-W)

September, 2005 .....	41.754¢
October, 2005 .....	51.026¢
November 2005 .....	40.000¢

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	43.885¢	I
Other Operating Costs/Revenues	0.833¢	I
Transition Costs	0.000¢	I
Balancing/Tracking Account Amortization	(1.507¢)	R
Core Averaging/Other Noncore	(1.080¢)	I
Core Pipeline Demand Charges	2.468¢	
Procurement Rate (w/o Brokerage Fee)	85.846¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	130.696¢	I

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	24.431¢	I
Other Operating Costs/Revenues	(0.042¢)	I
Transition Costs	0.000¢	I
Balancing/Tracking Account Amortization	(1.175¢)	I
Core Averaging/Other Noncore	3.296¢	R
Core Pipeline Demand Charges	2.468¢	
Procurement Rate (w/o Brokerage Fee)	85.846¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	115.076¢	I

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	12.237¢	I
Other Operating Costs/Revenues	(0.085¢)	I
Transition Costs	0.000¢	I
Balancing/Tracking Account Amortization	(0.971¢)	I
Core Pipeline Demand Charges	2.468¢	
Procurement Rate (w/o Brokerage Fee)	85.846¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	99.747¢	I

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	15.043¢	R
Other Operating Costs/Revenues	(0.035¢)	I
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(1.020¢)	I
Core Pipeline Demand Charges	2.468¢	
Procurement Rate (w/o Brokerage Fee)	85.846¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	102.555¢	R

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge  
(per therm)

Base Margin	5.095¢	I
Other Operating Costs/Revenues	0.091¢	I
Transition Costs	0.396¢	I
Balancing/Tracking Account Amortization	0.973¢	I
	-----	
Total Transportation Related Costs	6.556¢	I

Electric Generation

Charge  
(per therm)

Base Margin	2.267¢	I
Other Operating Costs/Revenues	0.185¢	I
Transition Costs	0.396¢	I
Balancing/Tracking Account Amortization	1.009¢	I
Sempra-Wide Common Adjustment (EG Only)	0.569¢	I
	-----	
Total Transportation Related Costs	4.426¢	I

Wholesale - City of Long Beach

Charge  
(per therm)

Base Margin	2.104¢	I
Other Operating Costs/Revenues	0.204¢	I
Transition Costs	0.395¢	I
Balancing/Tracking Account Amortization	1.009¢	I
	-----	
Total Transportation Related Costs	3.712¢	I

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

Charge  
(per therm)

Base Margin	1.502¢	I
Other Operating Costs/Revenues	0.152¢	I
Transition Costs	0.395¢	I
Balancing/Tracking Account Amortization	1.080¢	I
	-----	
Total Transportation Related Costs	3.129¢	I

Wholesale - Southwest Gas

Charge  
(per therm)

Base Margin	1.888¢	I
Other Operating Costs/Revenues	0.211¢	I
Transition Costs	0.395¢	I
Balancing/Tracking Account Amortization	1.013	I
	-----	
Total Transportation Related Costs	3.506¢	I

Wholesale - City of Vernon

Charge  
(per therm)

Base Margin	1.723¢	I
Other Operating Costs/Revenues	0.088¢	I
Transition Costs	0.395¢	I
Balancing/Tracking Account Amortization	1.016¢	I
	-----	
Total Transportation Related Costs	3.222¢	I

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13H12

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PRELIMINARY STATEMENT

Sheet 5

PART III  
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3570, effective January 1, 2006, is \$1,537,275,000. Of the total revenues \$1,320,525,000 is allocated to the core market and \$202,175,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$20,010,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$14,574,000.

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17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3570, effective January 1, 2006, and are used to allocate costs and revenues to the core and noncore customer classes.

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	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Transition Costs	0.000	1.000
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.907	0.093
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.889	0.111

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5H12

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PRELIMINARY STATEMENT  
 PART XI  
PERFORMANCE BASED REGULATION

Sheet 20

(Continued)

K. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

- a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.
- b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3570, effective January 1, 2006. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3570, effective January 1, 2006. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	44.6 cents/therm	26.6 cents/therm
G-10, 0 to 3 Mth	71.5 cents/therm	39.4 cents/therm
G-10, 3-50 Mth	27.0 cents/therm	14.0 cents/therm
G-10, 50-250 Mth	19.2 cents/therm	9.8 cents/therm
G-10, >250Mth	11.5 cents/therm	7.4 cents/therm
Gas A/C	13.6 cents/therm	9.0 cents/therm
Gas Engines	16.5 cents/therm	10.5 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	86.047¢	91.944¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.231¢</u>	<u>28.231¢</u>	<u>27.548¢</u>	I,I,I
Total Baseline Charge: .....	114.278¢	120.175¢	27.548¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	86.047¢	91.944¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>46.492¢</u>	<u>46.492¢</u>	<u>45.809¢</u>	I,I,I
Total Non-Baseline Charge: .....	132.539¢	138.436¢	45.809¢	I,I,I
<u>Rates for CARE-Eligible Customers</u>				
	<u>GRL</u>	<u>GT-RL</u>		
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢		

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate, per therm</u> (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	64.954¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>22.585¢</u>	<u>22.038¢</u>	I,I
Total Baseline Charge: .....	87.539¢	22.038¢	I,I
 <u>Non-Baseline Rate, per therm</u> (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	64.954¢	N/A	
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>37.194¢</u>	<u>36.647¢</u>	I,I
Total Non-Baseline Charge: .....	102.148¢	36.647¢	I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> This charge for GR and GR-C customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087) plus the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. GS  
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>28.231¢</u>
Commodity Charge:	GS .....	114.278¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>46.492¢</u>
Commodity Charge:	GS .....	132.539¢

GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consist of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; and (3) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
 DECISION NO. 00-04-060 & 05-12-044

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

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Schedule No. GS  
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GS-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>28.231¢</u>
Commodity Charge:	GS-C .....	120.175¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>46.492¢</u>
Commodity Charge:	GS-C .....	138.436¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

\* Climate Zones are described in the Preliminary Statement.

(Continued)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>28.231¢</u>
Commodity Charge:	GM-E .....	114.278¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>46.492¢</u>
Commodity Charge:	GM-E .....	132.539¢

GM-C

All usage, per therm.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-MC</u> .....	<u>46.492¢</u>
Commodity Charge:	GM-C .....	132.539¢

(Continued)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-EC and GM-CC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; and (3) the procurement carrying cost of storage inventory charge.

GM-EC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC .....	91.944¢	
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>28.231¢</u>	I
Commodity Charge:	GM-EC .....	120.175¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC .....	91.944¢	
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>46.492¢</u>	I
Commodity Charge:	GM-EC .....	138.436¢	I

GM-CC

All usage, per therm.

Procurement Charge:	G-CPRC .....	91.944¢	
<u>Transmission Charge:</u>	<u>GPT-MC</u> .....	<u>46.492¢</u>	I
Commodity Charge:	GM-CC .....	138.436¢	I

(Continued)

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 DECISION NO. 00-04-060 & 05-12-044

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Schedule No. GO-AC  
OPTIONAL RATE

Sheet 2

FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>28.231¢</u>
Commodity Charge:	GR .....	114.278¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>46.492¢</u>
Commodity Charge:	GR .....	132.539¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	17.11
2.00 - 2.49 cu.ft. per hr .....	19.39
2.50 - 2.99 cu.ft. per hr .....	23.70
3.00 - 3.99 cu.ft. per hr .....	30.16
4.00 - 4.99 cu.ft. per hr .....	38.78
5.00 - 7.49 cu.ft. per hr .....	53.86
7.50 - 10.00 cu.ft. per hr .....	75.40
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	8.62

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
 DECISION NO. 00-04-060 & 05-12-044

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>11.001¢</u>
Commodity Charge:	G-AC .....	97.048¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>11.001¢</u>
Commodity Charge:	G-ACC .....	102.945¢

(Continued)

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	64.954¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>8.801¢</u>
Commodity Charge:	G-ACL .....	73.755¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
 DECISION NO. 00-04-060 & 05-12-044

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Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>13.897¢</u>
Commodity Charge:	G-EN .....	99.944¢

R  
R

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>13.897¢</u>
Commodity Charge:	G-ENC .....	105.841¢

R  
R

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
 DECISION NO. 00-04-060 & 05-12-044

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(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>9.231¢</u>
Commodity Charge:	G-NGU .....	95.278¢

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>9.231¢</u>
Commodity Charge:	G-NGUC .....	101.175¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm .....	169.902¢
G-NGUC plus G-NGC, compressed per therm .....	175.799¢

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION  
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (Continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Baseline Rate

All usage, per therm, under Special Condition 2  
 and Special Condition 3 ..... 27.548¢

I

Non-Baseline Rate

All usage, per therm ..... 45.809¢

I

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
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Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE  
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 ..... 27.548¢

Non-Baseline Rate

All usage, per therm ..... 45.809¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.  
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
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Schedule No. GT-M  
CORE AGGREGATION TRANSPORTATION  
FOR MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2  
 and Special Condition 3 ..... 27.548¢

I

Non-Baseline Rate

All usage, per therm ..... 45.809¢

I

GT-MC

All usage, per therm ..... 45.809¢

I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" ..... 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 ..... 33.149¢

Beginning May 1 through October 31 ..... None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 1

APPLICABILITY

"GMB" customers are master metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to natural gas service supplied from the Utility's core portfolio as defined in Rule No. 1, for multi-family dwelling units supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, except as otherwise provided in Special Condition 5. Such gas service will be billed on Schedule No. GM-BE or GM-BEC. This schedule also applies to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed on Schedule No. GM-BC or GM-BCC.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the system.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day ..... \$9.842

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
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Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>20.681¢</u>
Commodity Charge:	GM-BE .....	106.728¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>28.686¢</u>
Commodity Charge:	GM-BE .....	114.733¢

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-MBC</u> .....	<u>28.686¢</u>
Commodity Charge:	GM-BC .....	114.733¢

(Continued)

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 Vice President  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-BEC and GM-BCC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; and (3) the procurement carrying cost of storage inventory charge.

GM-BEC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC .....	91.944¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>20.681¢</u>	I
Commodity Charge:	GM-BEC .....	112.625¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC .....	91.944¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>28.686¢</u>	I
Commodity Charge:	GM-BEC .....	120.630¢	I

GM-BCC

All usage, per therm.

Procurement Charge:	G-CPRC .....	91.944¢	
<u>Transmission Charge:</u>	<u>GPT-MBC</u> .....	<u>28.686¢</u>	I
Commodity Charge:	GM-BCC .....	120.630¢	I

(Continued)

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 DECISION NO. 00-04-060 & 05-12-044

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**Lee Schavrien**  
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Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 4

(Continued)

RATES (Continued)

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

"GMB" customers ..... \$9.842

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

\* Climate Zones are described in the Preliminary Statement.

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

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Schedule No. GT-MB

Sheet 1

CORE AGGREGATION TRANSPORTATION  
 FOR LARGE MULTI-FAMILY SERVICE

APPLICABILITY

"GMB" customers are master-metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to the transportation of customer-owned natural gas to multi-family dwelling units supplying Baseline uses only or a combination of Baseline uses and common facilities through one meter on a premise, except as otherwise provided for in Special Condition 5. Such gas service will be billed at the GT-MBE rate. The GT-MBE rate shall also apply to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed at the GT-MBC rate. Service under this schedule is available to customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32.

Eligibility for service hereunder is subject to verification by SoCalGas.

TERRITORY

Applicable throughout the service territory.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day ..... \$9.842

If the customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

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Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION  
 FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2  
 and Special Condition 3 ..... 19.998¢

R

Non-Baseline Rate

All usage, per therm ..... 28.003¢

R

GT-MBC

All usage, per therm ..... 28.003¢

R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers ..... \$9.842

I

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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Schedule No. GN-10

Sheet 2

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: \_

Annual usage of less than 1,000 therms per year: \_

All customers except "space heating only" .....	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31 .....	\$0.99174
Beginning April 1 through November 30 .....	None

Annual usage of 1,000 therms per year or more: \_

All customers except "space heating only" .....	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31 .....	\$1.48760
Beginning April 1 through November 30 .....	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>45.169¢</u>
Commodity Charge:	GN-10 .....	131.216¢

(Continued)

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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>24.227¢</u>
Commodity Charge:	GN-10 .....	110.274¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>9.074¢</u>
Commodity Charge:	GN-10 .....	95.121¢

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>45.169¢</u>
Commodity Charge:	GN-10C .....	137.113¢

(Continued)

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Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>24.227¢</u>
Commodity Charge:	GN-10C .....	116.171¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>9.074¢</u>
Commodity Charge:	GN-10C .....	101.018¢

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge. The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>45.169¢</u>
Commodity Charge:	GN-10V .....	131.216¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>20.790¢</u>
Commodity Charge:	GN-10V .....	106.837¢

(Continued)

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Schedule No. GN-10

Sheet 5

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>9.074¢</u>
Commodity Charge:	GN-10V .....	95.121¢

R  
R

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>45.169¢</u>
Commodity Charge:	GN-10VC .....	137.113¢

I  
I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>20.790¢</u>
Commodity Charge:	GN-10VC .....	112.734¢

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(Continued)

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Schedule No. GN-10

Sheet 6

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10VC (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC .....	91.944¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>9.074¢</u>
Commodity Charge:	GN-10VC .....	101.018¢

R  
R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V or GN-10VC shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

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Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION  
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Core Aggregation Transportation Service (Continued)

GT-10(Continued)

Rate, per therm

Tier I* .....	44.486¢	I
Tier II* .....	23.544¢	I
Tier III* .....	8.391¢	R

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Optional Large Core Transportation Service

GT-10N

These charges are equal to the GT-10 rates above for Core Aggregation Transportation Service, less SoCalGas' embedded interstate pipeline demand charges allocated to the core.

Rate, per therm

Tier I* .....	42.018¢	I
Tier II* .....	21.076¢	I
Tier III* .....	5.923¢	R

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

(Continued)

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Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION  
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

City of Vernon

GT-10V

This charge is for customers as defined above and located within the City of Vernon, as defined in Special Condition 14. This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory; and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Rate, per therm

Tier I* .....	44.486¢	I
Tier II* .....	20.107¢	I
Tier III* .....	8.391¢	R

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10L; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL .....	64.954¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>36.136¢</u>	I
Commodity Charge:	GN-10L .....	101.090¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL .....	64.954¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>19.382¢</u>	I
Commodity Charge:	GN-10L .....	84.336¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL .....	64.954¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>7.260¢</u>	R
Commodity Charge:	GN-10L .....	72.214¢	R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION  
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Customer Charge (Continued)

\* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Rate, per therm

Tier I* .....	35.589¢	I
Tier II* .....	18.835¢	I
Tier III* .....	6.713¢	R

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GO-SSA  
SUMMER SAVER OPTIONAL RATE  
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>28.231¢</u>
Commodity Charge:	GR .....	114.278¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>46.492¢</u>
Commodity Charge:	GR .....	132.539¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
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Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE  
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 ..... 27.548¢

Non-Baseline Rate

All usage, per therm ..... 45.809¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING  
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>28.231¢</u>
Commodity Charge:	GR .....	114.278¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	86.047¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>46.492¢</u>
Commodity Charge:	GR .....	132.539¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 DECISION NO. 00-04-060 & 05-12-044

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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS  
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 ..... 27.548¢

Non-Baseline Rate

All usage, per therm ..... 45.809¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles for customers who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. In accordance with Rule No. 23 service under this schedule shall be classified as end-use priority 1 or 2A.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

P-1 Service, per month .....	\$13.00
P-2A Service, per month .....	\$65.00

If the customer charge is collected under Schedule No. G-NGV, no duplicative charge is collected hereunder.

Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

GT-NGU

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

GT-NGU, uncompressed per therm .....	9.180¢
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(Continued)

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Schedule No. GT-NGV

Sheet 2

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Utility-Funded Fueling Station

GT-NGC Compression Surcharge per therm ..... 74.624¢

The GT-NGC Compression Surcharge will be added to the GT-NGU uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant rate is:

GT-NGC, compressed per therm ..... 83.804¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by SoCalGas from a Utility-funded fueling station.

Co-funded fueling stations, customer/Utility-funded, will be billed a proportionate compression charge based on the customer's level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this rate schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required for priority 2A customers. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
3. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

(Continued)

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Schedule No. GSL Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)\*

All customers except "space heating only" .....	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30 .....	26.519¢
Beginning May 1 through October 31 .....	None
* Applicable if customer is not billed on Schedule No. GS_	

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; and (3) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL .....	64.954¢
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>22.585¢</u>
Commodity Charge:	GSL .....	87.539¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL .....	64.954¢
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>37.194¢</u>
Commodity Charge:	GSL .....	102.148¢

(Continued)

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Schedule No. GSL

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GSL-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the discounted monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; and (3) the discounted procurement carrying cost of storage inventory charge. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRCL .....	69.671¢
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>22.585¢</u>
Commodity Charge:	GSL-C .....	92.256¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRCL .....	69.671¢
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>37.194¢</u>
Commodity Charge:	GSL-C .....	106.865¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

(Continued)

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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION  
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)\*

All customers except "space heating only" .....	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30 .....	26.519¢
Beginning May 1 through October 31 .....	None

\* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Baseline Rate

All usage, per therm under Special Condition 2 .....	22.038¢	I
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Non-Baseline Rate

All usage, per therm .....	36.647¢	I
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The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

(Continued)

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Schedule No. GT-SD  
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month ..... \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm ..... 0.395¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm ..... 2.734¢  
 GT-I11 Rate, per therm ..... 2.734¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

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Schedule No. G-LOAN  
HUB LOANING

Sheet 1

APPLICABILITY

Applicable for Loaning service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Loaning service definitions are set forth in Rule No. 1. If a transaction occurs involving the Loaning of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge, as described under Schedule No. G-WHL, shall also apply.

RATES

Loaning rate, minimum charge .....	\$50 minimum	
Loaning rate, maximum charge .....	*70.30¢ per decatherm maximum	I

Loaning rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 36.20¢/Dth, plus 2) variable injection and withdrawal costs of 2.16¢/Dth and 3.01¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 15.95¢/Dth and 12.98¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Loaning transaction.

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\* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

Schedule No. G-PRK  
HUB PARKING

Sheet 1

APPLICABILITY

Applicable for Parking service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics, of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Parking service definitions are set forth in Rule No. 1. If a transaction occurs involving the Parking of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge as described under the Schedule No. G-WHL, shall also apply.

RATES

Parking rate, minimum charge .....	\$50 minimum	
Parking rate, maximum charge .....	*70.30¢ per decatherm maximum	I

Parking rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 36.20¢/Dth, plus 2) variable injection and withdrawal costs of 2.16¢/Dth and 3.01¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 15.95¢/Dth and 12.98¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Parking transaction.

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\* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

Schedule No. G-WHL  
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

Wheeling rate, minimum charge .....	\$50 minimum
Wheeling rate, maximum charge .....	97.77¢ per decatherm maximum

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE  
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month ..... \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Rate, per therm ..... 13.214¢

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(Continued)

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Schedule No. GW-LB  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm ..... 3.317¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm ..... 0.395¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 17.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

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Schedule No. GW-SD  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm ..... 0.395¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F8) and interruptible intrastate transmission service (GT-I8).

GT-F8 Rate/Therm ..... 2.734¢  
 GT-I8 Rate/Therm ..... 2.734¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3570  
 DECISION NO. 00-04-060 & 05-12-044

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

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 DATE FILED Dec 28, 2005  
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 RESOLUTION NO. \_\_\_\_\_



Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 3.112¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm ..... 0.395¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Storage Reservation Charges

Rate, per year ..... \$1,192,118

The annual storage reservation charge set forth above shall be escalated annually as of each January 1 during the Contract term in accordance with the storage reservation charge escalation provisions set forth in the Contract. The annual reservation charge shall be billed in twelve equal monthly installments.

The above storage reservation charge shall be in lieu of the reservation charges set forth in Schedule No. G-LTS. The variable charges set forth in Schedule No. G-LTS shall be applicable to storage service hereunder.

(Continued)

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Schedule No. GW-VRN  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 2.828¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm ..... 0.395¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3570  
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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 1

APPLICABILITY

This schedule applies to gas transportation service provided to any noncore customer who bypasses SoCalGas' service, in part or in whole. For the purposes of this schedule, bypass is defined as any situation where a customer of SoCalGas becomes connected to, and receives gas from an alternate supply source or an alternate gas transportation service provider.

TERRITORY

Applicable throughout the service territory.

CONTRACT QUANTITY

The customer will specify a Maximum Daily Quantity (MDQ) for service under this peaking service tariff. Metered usage above the customer's MDQ will be subject to an overrun charge, as specified below.

FIRM SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per month .....	\$1,330	I
GT-F3PT, Transmission Level, per month .....	\$1,840	I
GT-F4P, Enhanced Oil Recovery, per month .....	\$2,170	I
GT-F5P, Electric Generation		
For customers using less than three million therms per year		
Charge, per month .....	\$260	I
For customers using three million therms or more per year		
Charge, per month .....	\$13,030	I

(Continued)

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month .....	\$16,060	I
GT-F8P/GT-F11P, SDG&E, per month .....	\$20,390	I
GT-F9P, Southwest Gas, per month .....	\$11,720	I
GT-F10P, Vernon, per month .....	\$8,700	I
DGN, per month .....	\$8,440	I

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	4.054¢	I
GT-F3PT, Transmission Level, per therm .....	1.161¢	I
GT-F4P, Enhanced Oil Recovery, per therm .....	1.432¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	3.677¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	1.394¢	I
GT-F7P, Long Beach, per therm .....	1.351¢	I
GT-F8P/GT-F11P, SDG&E, per therm .....	1.256¢	I

(Continued)

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm .....	1.329¢	I
GT-F10P, Vernon, per therm .....	1.268¢	I
DGN, per therm .....	1.277¢	I

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	1.637¢	I
GT-F3PT, Transmission Level, per therm .....	1.637¢	I
GT-F4P, Enhanced Oil Recovery, per therm .....	1.957¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	3.909¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	2.311¢	I
GT-F7P, Long Beach, per therm .....	1.801¢	I
GT-F8P/GT-F11P, SDG&E, per therm .....	1.821¢	I
GT-F9P, Southwest Gas, per therm .....	1.812¢	I
GT-F10P, Vernon, per therm .....	1.693¢	I
DGN, per therm.....	1.690¢	I

(Continued)

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	11.135¢	I
GT-F3PT, Transmission Level, per therm .....	4.831¢	I
GT-F4P, Enhanced Oil Recovery, per therm .....	6.045¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	13.478¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	6.525¢	I
GT-F7P, Long Beach, per therm .....	5.567¢	I
GT-F8P/GT-F11P, SDG&E, per therm .....	4.693¢	I
GT-F9P, Southwest Gas, per therm .....	5.260¢	I
GT-F10P, Vernon, per therm .....	4.834¢	I
DGN, per therm .....	5.118¢	I

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per month .....	\$1,330	I
GT-F3PT, Transmission Level, per month .....	\$1,840	I
GT-I4P, Enhanced Oil Recovery, per month .....	\$2,170	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Charge, per month .....	\$260	I
For customers using 3 million therms or more per year		
Charge, per month .....	\$13,030	I
GT-I7P, Long Beach, per month .....	\$16,060	I
GT-I8P/GT-I11P, SDG&E, per month .....	\$20,390	I
GT-I9P, Southwest Gas, per month .....	\$11,720	I
GT-I10P, Vernon, per month .....	\$8,700	I
DGN, per month .....	\$8,440	I

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	11.135¢	I
GT-F3PT, Transmission Level, per therm .....	4.831¢	I

(Continued)

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm .....	6.045¢	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	13.478¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	6.525¢	I
GT-I7P, Long Beach, per therm .....	5.567¢	I
GT-I8P/GT-I11P, SDG&E, per therm .....	4.693¢	I
GT-I9P, Southwest Gas, per therm .....	5.260¢	I
GT-I10P, Vernon, per therm .....	4.834¢	I
DGN, per therm .....	5.118¢	I

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
  - 1. The daily imbalance cannot exceed plus or minus five percent ( $\pm 5\%$ ) of that day's metered usage; and

(Continued)

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Rate, per therm ..... 10.318¢

GT-ACL

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Rate, per therm ..... 8.254¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-F  
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month .....	\$350
GT-F3T, Transmission Level, per month .....	\$700
GT-F4, Enhanced Oil Recovery, per month .....	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level  
 Rate, per therm

Tier I	0 - 20,833 Therms .....	13.528¢
Tier II	20,834 - 83,333 Therms .....	8.263¢
Tier III	83,334 - 166,667 Therms .....	4.895¢
Tier IV	Over 166,667 Therms .....	2.488¢

(Continued)

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Schedule No. GT-F  
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level  
 Rate, per therm

Tier I	0 - 166,667 Therms .....	10.317¢	I
Tier II	Over 166,667 Therms .....	2.097¢	I

GT-F4, Enhanced Oil Recovery Rate, per therm .....	4.030¢	I
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GT-F5, Electric Generation\*

For customers using less than 3 million therms per year Rate, per therm .....	8.376¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm .....	3.954¢	I
--	--------	---

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm .....	0.396¢	I
-----------------------	--------	---

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

(Continued)

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month .....	\$350
GT-I3T, Transmission Level, per month .....	\$700
GT-I4, Enhanced Oil Recovery, per month .....	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level  
 Rate, per therm

Tier I	0 - 20,833 Therms .....	13.528¢
Tier II	20,834 - 83,333 Therms .....	8.263¢
Tier III	83,334 - 166,667 Therms .....	4.895¢
Tier IV	Over 166,667 Therms .....	2.488¢

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level  
 Rate, per therm

Tier I	0 - 166,667 Therms .....	10.317¢	I
Tier II	Over 166,667 Therms .....	2.097¢	I

GT-I4, Enhanced Oil Recovery

Rate, per therm .....	4.030¢	I
-----------------------	--------	---

GT-I5, Electric Generation\*

For customers using less than 3 million therms per year Rate, per therm .....	8.376¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm .....	3.954¢	I
--	--------	---

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm .....	0.396¢	I
-----------------------	--------	---

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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GT-10L	Core Aggregation Transportation Commercial and Industrial Service, Income Qualified .....	33695-G,40023-G,33697-G,36810-G 32637-G,39804-G,32639-G,39805-G,32641-G,39806-G	T
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ADVICE LETTER NO. 3570  
 DECISION NO. 00-04-060 & 05-12-044

3H13

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 28, 2005  
 EFFECTIVE Jan 1, 2006  
 RESOLUTION NO. \_\_\_\_\_



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**ATTACHMENT C**

**Advice No. 3570**

**Summary of Annual Gas Transportation Revenues**

**ATTACHMENT C**

**ADVICE NO. 3570**

**SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES**

*Consolidated Rate Change for January 1, 2006*

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
<b><u>CORE PROCUREMENT</u></b>									
1 Residential	2,484,024	\$1,088,386	\$0.43815	\$1,116,628	\$0.44952	\$28,242	\$0.01137	3%	1
2 Large Master Meter	37,360	\$9,009	\$0.24115	\$9,155	\$0.24505	\$146	\$0.00390	2%	2
3 Commercial & Industrial	700,113	\$197,717	\$0.28241	\$205,084	\$0.29293	\$7,367	\$0.01052	4%	3
4 Gas A/C	1,060	\$134	\$0.12646	\$145	\$0.13701	\$11	\$0.01055	8%	4
5 Gas Engine	15,240	\$2,873	\$0.18853	\$2,516	\$0.16508	(\$357)	(\$0.02345)	-12%	5
6 Total Core Procurement	3,237,796	\$1,298,120	\$0.40093	\$1,333,528	\$0.41186	\$35,408	\$0.01094	3%	6
<b><u>CORE TRANSPORTATION<sup>2/</sup></u></b>									
7 Residential	25,091	\$10,947	\$0.43629	\$11,181	\$0.44563	\$234	\$0.00933	2%	7
8 Large Master Meter	377	\$90	\$0.23929	\$91	\$0.24115	\$1	\$0.00186	1%	8
9 Commercial & Industrial	134,522	\$35,726	\$0.26558	\$37,043	\$0.27537	\$1,317	\$0.00979	4%	9
10 Gas A/C	140	\$17	\$0.12459	\$19	\$0.13649	\$2	\$0.01190	10%	10
11 Gas Engine	800	\$149	\$0.18667	\$132	\$0.16457	(\$18)	(\$0.02210)	-12%	11
12 Total Core Transportation	160,930	\$46,931	\$0.29162	\$48,466	\$0.30116	\$1,536	\$0.00954	3%	12
13 TOTAL CORE	3,398,727	\$1,345,050	\$0.39575	\$1,381,994	\$0.40662	\$36,944	\$0.01087	3%	13
<b><u>NONCORE</u></b>									
14 Commercial & Industrial	1,456,757	\$87,843	\$0.06030	\$95,504	\$0.06556	\$7,660	\$0.00526	9%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$99,138	\$0.03367	\$113,573	\$0.03857	\$14,435	\$0.00490	15%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$11,576	\$0.00393	\$16,749	\$0.00569	\$5,173	\$0.00176	45%	16
17 = Electric Generation Total	2,944,257	\$110,715	\$0.03760	\$130,322	\$0.04426	\$19,608	\$0.00666	18%	17
18 Retail Noncore Total <sup>1/</sup>	4,401,014	\$198,558	\$0.04512	\$225,826	\$0.05131	\$27,268	\$0.00620	14%	18
<b><u>WHOLESALE</u></b>									
19 Long Beach	77,821	\$2,511	\$0.03227	\$2,888	\$0.03712	\$377	\$0.00485	15%	19
20 SDG&E	1,445,680	\$38,283	\$0.02648	\$45,235	\$0.03129	\$6,952	\$0.00481	18%	20
21 Southwest Gas	91,672	\$2,773	\$0.03025	\$3,214	\$0.03506	\$442	\$0.00482	16%	21
22 City of Vernon	51,620	\$1,416	\$0.02743	\$1,663	\$0.03222	\$247	\$0.00479	17%	22
23 Wholesale Total	1,666,793	\$44,983	\$0.02699	\$53,001	\$0.03180	\$8,018	\$0.00481	18%	23
<b><u>INTERNATIONAL</u></b>									
24 Mexicali - DGN	36,419	\$1,067	\$0.02931	\$1,243	\$0.03412	\$175	\$0.00481	16%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$13,297	n/a	\$14,574	n/a	\$1,277	n/a	10%	26
27 SYSTEM TOTALS <sup>1/</sup>	9,502,953	\$1,623,955	\$0.17089	\$1,697,638	\$0.17864	\$73,682	\$0.00775	5%	27
28 EOR Revenues	482,707	\$22,777	n/a	\$22,777	n/a	\$0	n/a	0%	28

<sup>1/</sup> Does not include EOR revenues shown at Line 28.

<sup>2/</sup> Proposed Volumetric revenues for Core Transportation reflect a CAT refund based on 12-month historical volumes instead of BCAP adopted volumes.

**ATTACHMENT D**

**Advice No. 3570**

**Summary of Consolidated Rate Adjustment**

# ATTACHMENT D

## ADVICE NO. 3570

### Southern California Gas Company

#### Consolidated Rate Change for January 1, 2006

Ln #	Description/Proceeding	Rate Impact	Ln #
	<b>A</b>	<b>B</b>	
		(M\$)	
1	Post-Test Year Rate Adjustment for 2006 (Advice No. 3544)	\$52,317	1
2	Removal of Customer Count True-up Adjustment and Allowance for Mobilehome Master Meter Conversions (Advice No. 3548)	\$1,996	2
3	Annual Update of Regulatory Account Balances (Advice No. 3538-A)	(\$13,305)	3
4	California Solar Initiative (D.05-12-044)	\$27,502	4
5	Common EG Rate Adjustment Change	\$5,173	5
6	<b>Total Base Rate Revenue Impact</b>	<b>\$73,682</b>	<b>6</b>