



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Ct.
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

December 22, 2005

Advice No. 3568
(U 904 G)

Public Utilities Commission of the State of California

Subject: Daily Balancing Standby Rates for December 15-21, 2005

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine filing updates the Daily Balancing Standby Rates for the period of December 15, 2005 through December 21, 2005 in Schedule No. G-IMB, Transportation Imbalance Service, as authorized by the Commission's approval of SoCalGas' Advice Nos. 2651, 2651-A and 2651-B on December 26, 1997, which were filed in compliance with Decision (D.) 97-11-070, dated November 19, 1997, which modified Capacity Brokering Decision D.90-09-089 by adopting modifications to SoCalGas' balancing rules.

Background

As authorized in Schedule No. G-IMB, customers will be subject to balancing rules during the winter operating period. From November through March, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 50% of burn over a five day period. As the Utility's total inventory in storage declines to the peak day minimum + 20 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 70% of burn daily. As the Utility's total inventory in storage declines to the peak day minimum + 5 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 90% of burn daily. Volumes not in compliance with the minimum delivery requirements will be purchased at the daily balancing standby rates described below. Imbalance trading and as-available withdrawal may not be used to offset the minimum delivery requirements. A complete description of the winter minimum delivery requirements is specified in Rule No. 30, Transportation of Customer-Owned Gas.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.
3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

As further authorized in Schedule No. G-IMB, by the Commission's approval of SoCalGas' Advice No. 3018 on June 6, 2001, the Daily Balancing Standby Rates may be filed weekly to become effective immediately. In any event, the Daily Balancing Standby Rates shall be filed on or before the fifth business day of each month.

Requested Rate Revision

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. The note at the end of the Daily Balancing Standby Rates section is revised to state that for the days of December 1-21, 2005 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies. The workpaper showing the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

As authorized in Schedule No. G-IMB, the tariff sheets filed herein are to be effective for service on and after December 22, 2005, which is the date filed, and are to be applicable to the period of December 15, 2005 through December 21, 2005.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Donna Shepherd

Phone #: (213) 244-3837

E-mail: dmshepherd@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3568

Subject of AL: Daily Balancing Standby Rates for December 15-21, 2005

Keywords (choose from CPUC listing): Compliance, Non-Core, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other Weekly

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.97-11-070

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 12/22/05 No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-IMB, and Tables of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 3558, 3562, 3564

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company
Attention: Sid Newsom
555 West Fifth Street, ML GT14D6
Los Angeles, CA 90013-4957
snewsom@semprautilities.com**

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3568

(See Attached Service List)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC - ORA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - ORA
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC - ORA
Jacqueline Greig
jnm@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
Robert Sherick
rsherick@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Daniel Garcia
dgarcia@ci.vernon.ca.us

Commerce Energy
Gary Morrow
GMorrow@commerceenergy.com

Commerce Energy
Glenn Kinser
gkinser@commerceenergy.com

Commerce Energy
Lynelle Lund
llund@commerceenergy.com

Commerce Energy
Rommel Aganon
RAganon@commerceenergy.com

Commerce Energy
Tony Cusati
TCusati@commerceenergy.com

Commerce Energy
Pat Darish
pdarish@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Davis Wright Tremaine, LLP
Christopher Hilen
chrishilen@dwt.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Duke Energy North America
Melanie Gillette
mlgillette@duke-energy.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcadero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
Diane Fellman
diane_fellman@fpl.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Margaret Snow
Msnow@manatt.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
PO Box 7480,
Moreno Valley, CA 92552

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

R. W. Beck, Inc.
Catherine Elder
celder@rwbeck.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Trans Canada
Ben Johnson
Ben_Johnson@transcanada.com

Trans Canada
John Roscher
john_roscher@transcanada.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

ATTACHMENT B
Advice No. 3568

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39975-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 39960-G
Revised 39976-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 39961-G
Revised 39977-G	TABLE OF CONTENTS	Revised 39973-G
Revised 39978-G	TABLE OF CONTENTS	Revised 39974-G

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm

December 2005 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
1	\$1.58430	\$1.58495	\$1.57966
2	\$1.66379	\$1.66444	\$1.65889
3	\$1.66379	\$1.66444	\$1.65889
4	\$1.66379	\$1.66444	\$1.65889
5	\$1.64086	\$1.64151	\$1.63603
Period 1 High	\$1.66379	\$1.66444	\$1.65889
6	\$1.88241	\$1.88306	\$1.87677
7	\$1.83960	\$1.84025	\$1.83411
8	\$1.95426	\$1.95491	\$1.94838
9	\$2.05669	\$2.05734	\$2.05047
10	\$2.05669	\$2.05734	\$2.05047
Period 2 High	\$2.05669	\$2.05734	\$2.05047
11	\$2.05669	\$2.05734	\$2.05047
12	\$2.10103	\$2.10168	\$2.09466
13	\$2.04446	\$2.04511	\$2.03828
14	\$2.13007	\$2.13072	\$2.12361
15	\$2.10408	\$2.10473	\$2.09770
Period 3 High	\$2.13007	\$2.13072	\$2.12361
16	\$1.98942	\$1.99007	\$1.98343
17	\$1.98942	\$1.99007	\$1.98343
18	\$1.98942	\$1.99007	\$1.98343
19	\$1.88241	\$1.88306	\$1.87677
20	\$1.90993	\$1.91058	\$1.90420
Period 4 High	\$1.98942	\$1.99007	\$1.98343

C
C
C
|
|
|
C
C

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3568
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 22, 2005
 EFFECTIVE Dec 22, 2005
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

December 2005 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
21	\$1.89923	\$1.89988	\$1.89353
22	N/A	N/A	N/A
23	N/A	N/A	N/A
24	N/A	N/A	N/A
25	N/A	N/A	N/A
Period 5 High	N/A	N/A	N/A
26	N/A	N/A	N/A
27	N/A	N/A	N/A
28	N/A	N/A	N/A
29	N/A	N/A	N/A
30	N/A	N/A	N/A
31	N/A	N/A	N/A
Period 6 High	N/A	N/A	N/A

Note: For the days of December 1-21, 2005 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3568
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 22, 2005
 EFFECTIVE Dec 22, 2005
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service	39110-G,30593-G,30594-G,36311-G
GT-PS	Peaking Service	39111-G,39112-G,39113-G,39114-G 39115-G,39116-G,35955-G,35956-G,37942-G
GW-LB	Wholesale Natural Gas Service	39117-G,38061-G,38062-G 38063-G,38064-G
GW-SD	Wholesale Natural Gas Service	39118-G,37949-G,37950-G 37951-G
GW-SWG	Wholesale Natural Gas Service	39119-G,37953-G,37954-G,37955-G
GW-VRN	Wholesale Natural Gas Service	39120-G,37957-G,37958-G 37959-G,37960-G
G-IMB	Transportation Imbalance Service	36312-G,39972-G,39887-G,39975-G 39976-G,36313-G,33498-G
G-ITC	Interconnect Access Service	32698-G,32699-G
G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G 37961-G,37962-G,37963-G,37964-G
G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,37965-G,37966-G
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G
G-PPPS	Public Purpose Programs Surcharge	38849-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	38518-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	38761-G,25006-G
GIT	Interruptible Interutility Transportation	24567-G,24568-G
GLT	Long-Term Transportation of Customer-Owned Natural Gas	24569-G,24570-G,24571-G
GLT-1	Transportation of Customer-Owned Natural Gas	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G
GLT-2	Transportation of Customer-Owned Natural Gas	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G
G-LOAN	Hub Loaning	39121-G
G-PRK	Hub Parking	39122-G
G-WHL	Hub Wheeling	39123-G
G-FIG	Fiber Optic Cable in Gas Pipelines	37005-G,37006-G,37007-G,37008-G 37009-G,37010-G,37011-G,37012-G,37013-G

T
T

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3568
 DECISION NO. 97-11-070

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 22, 2005
 EFFECTIVE Dec 22, 2005
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	21888-G	
Table of Contents--General and Preliminary Statement	39978-G,39657-G	T
Table of Contents--Service Area Maps and Descriptions	28516-G	
Table of Contents--Rate Schedules	39920-G,39921-G,39977-G	T
Table of Contents--List of Cities and Communities Served	37398-G	
Table of Contents--List of Contracts and Deviations	37894-G	
Table of Contents--Rules	39825-G,39744-G	
Table of Contents--Sample Forms	39826-G,39748-G,39142-G,39745-G,36796-G	

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G	
Part II Summary of Rates and Charges	39890-G,39891-G,39892-G,39598-G,39250-G,39971-G 32491-G,32492-G,38848-G,39894-G,39895-G,39058-G,39059-G	
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,39060-G	
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G	
Part V Description of Regulatory Accounts-Balancing	38681-G,34820-G,39670-G 39671-G,34822-G,39506-G,39507-G,39508-G,39509-G,39510-G 39672-G,39673-G,35874-G,38684-G,38685-G,38686-G,38687-G,39511-G,39512-G,39513-G	
Part VI Description of Regulatory Accounts-Memorandum	39514-G,38688-G,38689-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,38012-G,38013-G,38014-G,38015-G,38016-G	
Part VII Description of Regulatory Accounts-Tracking	38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G	
Part VIII Gas Cost Incentive Mechanism (GCIM)	39896-G,35877-G,37922-G,36869-G 36870-G,35881-G	
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G	
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3568
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 22, 2005
 EFFECTIVE Dec 22, 2005
 RESOLUTION NO. _____

**ATTACHMENT C
ADVICE NO. 3568
RATE CALCULATION WORKPAPER
DAILY BALANCING STANDBY RATE FILING
EFFECTIVE DECEMBER 1-21, 2005**

Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee

F&U Charge is 1.9187% of NGI's Price Index for Retail and 1.5779% for Wholesale

Brokerage Fee is 0.201 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale

(All rates are per therm)

<u>December Day</u>	<u>NGI's Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$1.03500	\$1.58430	\$1.58495	\$1.57966
2	\$1.08700	\$1.66379	\$1.66444	\$1.65889
3	\$1.08700	\$1.66379	\$1.66444	\$1.65889
4	\$1.08700	\$1.66379	\$1.66444	\$1.65889
5	\$1.07200	\$1.64086	\$1.64151	\$1.63603
6	\$1.23000	\$1.88241	\$1.88306	\$1.87677
7	\$1.20200	\$1.83960	\$1.84025	\$1.83411
8	\$1.27700	\$1.95426	\$1.95491	\$1.94838
9	\$1.34400	\$2.05669	\$2.05734	\$2.05047
10	\$1.34400	\$2.05669	\$2.05734	\$2.05047
11	\$1.34400	\$2.05669	\$2.05734	\$2.05047
12	\$1.37300	\$2.10103	\$2.10168	\$2.09466
13	\$1.33600	\$2.04446	\$2.04511	\$2.03828
14	\$1.39200	\$2.13007	\$2.13072	\$2.12361
15	\$1.37500	\$2.10408	\$2.10473	\$2.09770
16	\$1.30000	\$1.98942	\$1.99007	\$1.98343
17	\$1.30000	\$1.98942	\$1.99007	\$1.98343
18	\$1.30000	\$1.98942	\$1.99007	\$1.98343
19	\$1.23000	\$1.88241	\$1.88306	\$1.87677
20	\$1.24800	\$1.90993	\$1.91058	\$1.90420
21	\$1.24100	\$1.89923	\$1.89988	\$1.89353