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December 21, 2005

Advice No. 3567
(U 904 G)

Public Utilities Commission of the State of California

Subject: November 2005 Standby Procurement Charges

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine monthly filing updates the Standby Procurement Charges in Schedule No. G-IMB for November 2005.

Background

Resolution G-3316, dated May 24, 2001, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 10% tolerance band. The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index - Southern California Border Average" and "Gas Daily's Daily Price Survey - SoCal gas, large pkgs Midpoint."
2. Calculated for a period that begins from the first day of the "flow month" (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

Information

For the "flow month" of November 2005 (covering the period November 1, 2005 to December 20, 2005), the highest daily border price index at the Southern California border is \$1.39200 per therm. The resultant Standby Procurement Charges, calculated in

the manner set forth above, are \$2.09066 per therm for noncore retail service and all wholesale service, and \$2.09001 per therm for core retail service. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes this filing is subject to Energy Division disposition and therefore respectfully requests that the tariff sheets filed herein be made effective December 21, 2005, the date filed, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is December 25, 2005.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Donna Shepherd

Phone #: (213) 244-3837

E-mail: dmshepherd@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3567

Subject of AL: November 2005 Standby Procurement Charges

Keywords (choose from CPUC listing): Preliminary Statement, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3316

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 12/21/05 No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part II, Schedule G-IMB, and Tables of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: AL 3552 and 3555

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3567

(See Attached Service List)

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Consumer Affairs Branch
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ATTACHMENT B
Advice No. 3567

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39971-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 39936-G
Revised 39972-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 39886-G
Revised 39973-G	TABLE OF CONTENTS	Revised 39962-G
Revised 39974-G	TABLE OF CONTENTS	Revised 39963-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.438¢
ITCS-VRN.....	0.305¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	86.047¢
Non-Residential Cross-Over Rate, per therm	91.944¢
Residential Core Procurement Charge, per therm	86.047¢
Residential Cross-Over Rate, per therm	91.944¢
Adjusted Core Procurement Charge, per therm	90.455¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

September, 2005	177.051¢
October, 2005	175.214¢
November 2005	209.001¢

Noncore Retail Standby (SP-NR)

September, 2005	177.116¢
October, 2005	175.279¢
November 2005	209.066¢

Wholesale Standby (SP-W)

September, 2005	177.116¢
October, 2005	175.279¢
November 2005	209.066¢

Buy-Back Rate

Core and Noncore Retail (BR-R)

September, 2005	41.894¢
October, 2005	51.197¢
November 2005	40.000¢

Wholesale (BR-W)

September, 2005	41.754¢
October, 2005	51.026¢
November 2005	40.000¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3567
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 21, 2005
 EFFECTIVE Dec 21, 2005
 RESOLUTION NO. G-3316

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Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, large pkgs Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

September, 2005	177.051¢
October, 2005	175.214¢
November 2005	209.001¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

September, 2005	177.116¢
October, 2005	175.279¢
November 2005	209.066¢

Wholesale Service:

SP-W Standby Rate per therm

September, 2005	177.116¢
October, 2005	175.279¢
November 2005	209.066¢

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

(Continued)

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GW-LB	Wholesale Natural Gas Service	39117-G,38061-G,38062-G 38063-G,38064-G
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G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	38518-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	38761-G,25006-G
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ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Dec 21, 2005
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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--General and Preliminary Statement	39974-G,39657-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	39920-G,39921-G,39973-G
Table of Contents--List of Cities and Communities Served	37398-G
Table of Contents--List of Contracts and Deviations	37894-G
Table of Contents--Rules	39825-G,39744-G
Table of Contents--Sample Forms	39826-G,39748-G,39142-G,39745-G,36796-G

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Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,39060-G
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Part V Description of Regulatory Accounts-Balancing	38681-G,34820-G,39670-G 39671-G,34822-G,39506-G,39507-G,39508-G,39509-G,39510-G 39672-G,39673-G,35874-G,38684-G,38685-G,38686-G,38687-G,39511-G,39512-G,39513-G
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Part VII Description of Regulatory Accounts-Tracking	38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	39896-G,35877-G,37922-G,36869-G 36870-G,35881-G
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ADVICE NO. 3567

**RATE CALCULATION WORKPAPER
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE FILING
EFFECTIVE NOVEMBER 2005**

G-IMB Standby Procurement Charge Calculation

The highest daily border price index is an average of the highest prices from “NGI’s Daily Gas Price Index - Southern California Border Average” and “Gas Daily’s Daily Price Survey - SoCal gas, large pkgs Midpoint.”

The highest daily border price index for the period was on December 14, 2005.

12/14/05 NGI’s Daily Gas Price Index (NDGPI) = \$1.39200 per therm

12/14/05 Gas Daily’s Daily Price Survey (GDDPS) = \$1.39200 per therm

Highest Daily Border Price Index (HDBPI) = (NDGPI + GDDPS) / 2

HDBPI = \$1.39200 per therm

SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee

SP-CR = 150% x \$ 1.39200 + \$ 0.00201 = \$ 2.09001

SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee

SP-NR = 150% x \$ 1.39200 + \$ 0.00266 = \$ 2.09066

SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee

SP-W = 150% x \$ 1.39200 + \$ 0.00266 = \$ 2.09066