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November 30, 2005

Advice No. 3556
(U 904 G)

Public Utilities Commission of the State of California

Subject: December 2005 Core Procurement Charge Update and Implementation of CARE Discount for Winter Hedging and Storage Cushion Gas Withdrawal

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

The Core Procurement Charge update part of this filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated July 23, 1998 and revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for December 2005.

The CARE Discount for Winter Hedging and Storage Cushion Gas Withdrawal part of this filing complies with Decision (D.) 05-10-043, dated October 27, 2005, and D.05-11-027, dated November 18, 2005, and revises SoCalGas' income-qualified rate schedules to reflect the addition of a credit for customers in the California Alternate Rates for Energy (CARE) program to provide reduced rates during the winter months of December 2005 through March 2006 to reflect benefits on behalf of CARE customers from 1) hedging related to natural gas purchases and 2) withdrawal of storage cushion gas. Additionally, Preliminary Statement, Part VIII, Gas Cost Incentive Mechanism (GCIM), is revised to reflect that all of the costs and benefits of the expanded hedging plans, and the gas hedging that has already taken place for the 2005-2006 winter, be allocated directly to SoCalGas' core gas customers.

DECEMBER 2005 CORE PROCUREMENT CHARGE UPDATE

Information

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account

(CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the December 2005 Core Procurement Charge is 86.047¢ per therm, a decrease of 23.251¢ per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for December 2005 is 90.455¢ per therm, a decrease of 23.846¢ per therm from last month. The CARE Discount for Winter Hedging and Storage Cushion Gas Withdrawal is 3.884¢ per therm, as described below.

CARE DISCOUNT FOR WINTER HEDGING AND STORAGE CUSHION GAS WITHDRAWAL

Background

On October 6, 2005, the Commission held a full-panel hearing in Los Angeles to more closely study the impacts and to solicit proposals for providing low-income customers with greater bill protection this winter. Most of the proposals received relate to two existing programs: CARE, which provides discounted rates for qualifying low-income energy customers and the Low-Income Energy Efficiency Program, which provides weatherization and appliance replacement services for qualifying low-income customers.

In an effort to further the Commission's goals of providing low-income customers greater bill protection this winter, SoCalGas and SDG&E filed a Joint Emergency Petition to modify D.02-06-023 and D.03-07-037 on October 11th, seeking approval of its winter hedging plans, which would be undertaken outside of the Utilities' respective, Gas Cost Incentive Mechanism (GCIM) and Gas Performance Based Ratemaking (PBR) mechanism. This action was requested to protect SoCalGas and SDG&E's core gas customers from natural gas price spikes during the 2005-2006 winter.

Additionally, SoCalGas filed A.05-10-012 on October 11th to request CPUC approval to transfer 4 BCF of storage cushion gas in-kind at book cost to CARE customers to help mitigate the impact of high natural gas prices this winter. In the application, SoCalGas proposes to transfer 4 BCF of gas to the core portfolio and allocate the avoided cost benefits solely to CARE customers.

D.05-10-043 approved the winter hedging plans of SoCalGas and SDG&E and directed that all of the costs and benefits of the expanded hedging plans, and the gas hedging that has already taken place for the 2005-2006 winter, be allocated directly to their core gas customers. Additionally, the Commission directs at Finding of Fact 9: The hedging on behalf of CARE customers should take place as part of the utilities' overall emergency hedging plans.

D.05-11-027 approved the storage cushion gas withdrawal plans of SoCalGas as set forth in A.05-10-012 and directs at Ordering Paragraph 4: SoCalGas is authorized to flow through into CARE rates the estimated cushion gas benefit that will result from the rework, reclassification, and transfer the benefit to CARE customers over the four month period of December 2005 through March 2006.

Proposed Implementation of CARE Discounts

SoCalGas proposes the following for application of discounts to CARE customers to the monthly gas procurement rate as contained in Schedule G-CP during the 2005-2006 winter season for the benefits from 1) hedging related to natural gas purchases on behalf of CARE customers and 2) withdrawal of storage cushion gas:

For December 2005 through March 2006:

1. Apply the authorized 20% discount to CARE customers.
2. Apply adequate cushion gas benefit to bring the cost of gas to CARE customers to \$0.80 per therm or below and to flow through all the cushion gas benefit to CARE customers by March 2006.
3. If the cushion gas benefit is not adequate, apply further discounts using the hedge gains if available.

Proposed Tariff Revisions**Income-Qualified Rate Schedules**

The following proposed language is added to each of the income-qualified tariffs to provide a credit for CARE customers that reflects the hedging and cushion gas withdrawal benefits in addition to the existing 20% discount (see Attachment B):

Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006

These additional CARE discounts from winter hedging and cushion gas and the related revenues will be balanced within the Purchased Gas Account. The discounts to CARE customers will be revised monthly concurrently with the routine monthly gas procurement rate filing during the 2005-2006 winter season, to be filed on the last business day of the month and effective the first calendar day of the following month.

Preliminary Statement, Part VIII, Gas Cost Incentive Mechanism (GCIM)

In compliance with Ordering Paragraph 3 of D.05-10-043, the following will be added to Section B of SoCalGas' GCIM Preliminary Statement:

Pursuant to D.05-10-043, all costs and benefits associated with SoCalGas' hedging activities for the winter of 2005-2006 (November 2005 – March 2006) shall flow directly to core customers.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

The Core Procurement Charge update part of this filing is in compliance with Ordering Paragraph 2 of D.98-07-068. The CARE Discount for Winter Hedging and Storage Cushion Gas Withdrawal part of this filing is in compliance with D.05-10-043 and D.05-11-027, to be applicable over the winter season of December 2005 through March 2006. Therefore SoCalGas respectfully requests the tariff sheets filed herein to become effective on December 1, 2005.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the service lists for R.04-01-006 (CARE), R.04-01-025 (Hedging), and A.05-10-012 (Cushion Gas).

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Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Donna Shepherd

Phone #: (213) 244-3837

E-mail: dmshepherd@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3556

Subject of AL: December 2005 Core Monthly Pricing Revision per D.98-07-068 and Implementation of CARE Discount for Winter Hedging and Storage Cushion Gas Withdrawal

Keywords (choose from CPUC listing): Preliminary Statement, Procurement, CARE, Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.98-07-068, D.05-10-043, D.05-11-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 12/01/05

No. of tariff sheets: 33

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS-II, PS-VIII, GR, GS, GM, GMB, GSL, GO-SSA, GO-SSB, GO-AC, GL, GN-10, GN-10L, G-AC, G-EN, G-NGV, G-CP, & TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 3542, 3546

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

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jjr@cpuc.ca.gov and jjnj@cpuc.ca.gov

Southern California Gas Company

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3556

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3556

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39890-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 39831-G
Revised 39891-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 39832-G
Revised 39892-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 39833-G
Revised 39893-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 39885-G
Revised 39894-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 39763-G
Revised 39895-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 39764-G
Revised 39896-G	PRELIMINARY STATEMENT, PART VIII, GAS COST INCENTIVE MECHANISM, Sheet 1	Revised 37921-G
Revised 39897-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 39835-G
Revised 39898-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 39766-G
Revised 39899-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 39767-G
Revised 39900-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 39768-G
Revised 39901-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 39769-G
Revised 39902-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 39770-G
Revised 39903-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 39839-G
Revised 39904-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 39771-G

ATTACHMENT B
Advice No. 3556

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39905-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 39772-G
Revised 39906-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 39773-G
Revised 39907-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 39774-G
Revised 39908-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 39775-G
Revised 39909-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 39840-G
Revised 39910-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 39841-G
Revised 39911-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 39842-G
Revised 39912-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME- QUALIFIED, Sheet 3	Revised 39779-G
Revised 39913-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 39844-G
Revised 39914-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 39781-G
Revised 39915-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 39845-G
Revised 39916-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 39846-G
Revised 39917-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 39847-G
Revised 39918-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 39848-G

ATTACHMENT B
Advice No. 3556

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39919-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 39786-G
Revised 39920-G Revised 39921-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 39849-G Revised 39850-G
Revised 39922-G	TABLE OF CONTENTS	Revised 39889-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ⁽¹⁾	113.164¢	131.357¢	16.438¢	R,R
GR-C ⁽²⁾	142.808¢	161.001¢	16.438¢	
GT-R	26.931¢	45.124¢	16.438¢	
GRL ⁽³⁾	86.648¢	101.202¢	13.151¢	R,R
GT-RL ⁽³⁾	21.545¢	36.099¢	13.151¢	

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge
(per therm)

Schedules GS & GM

Baseline Usage	113.164¢			R
Non-Baseline Usage	131.357¢			R
Cross-Over Rate Baseline Usage.....	142.808¢			
Cross-Over Rate Non-Baseline Usage	161.001¢			
Customer Charge: 16.438¢/meter/day				

Schedule GMB

Baseline Usage	106.449¢			R
Non-Baseline Usage	114.274¢			R
Cross-Over Rate Baseline Usage.....	136.093¢			
Cross-Over Rate Non-Baseline Usage	143.918¢			
Customer Charge: \$9.482/meter/day				

Schedule GSL

Baseline Usage	86.648¢			R
Non-Baseline Usage	101.202¢			R
Cross-Over Rate Baseline Usage (GSL only)	114.247¢			
Cross-Over Rate Non-Baseline Usage (GSL only)	128.801¢			
Customer Charge: 13.151¢/meter/day				

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 86.047¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 115.691¢/therm which includes the core brokerage fee.
- (3) The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3556
 DECISION NO. 98-07-068, 05-10-043 &
 1H9 05-11-027

ISSUED BY
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 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2005
 EFFECTIVE Dec 1, 2005
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

<u>RESIDENTIAL CORE AGGREGATION SERVICE</u>	<u>Transmission Charge</u> (per therm)
<u>Schedules GT-S & GT-M</u>	
Baseline Usage	26.931¢
Non-Baseline Usage	45.124¢
Customer Charge: 16.438¢/meter/day	
 <u>Schedule GT-MB</u>	
Baseline Usage	20.216¢
Non-Baseline Usage	28.041¢
Customer Charge: \$9.299/meter/day	
 <u>Schedule GT-SL</u>	
Baseline Usage	21.545¢
Non-Baseline Usage	36.099¢
Customer Charge: 13.151¢/meter/day	

<u>NON-RESIDENTIAL CORE SALES SERVICE (1)(2)</u>	<u>Commodity Charge</u> (per therm)
<u>Schedule GN-10 (3)</u>	
GN-10: Tier I	127.956¢
Tier II	109.386¢
Tier III	95.839¢
GN-10C: Tier I	157.600¢
Tier II	139.030¢
Tier III	125.483¢
GN-10V: Tier I	127.956¢
Tier II	105.759¢
Tier III	95.839¢
GN-10VC: Tier I	157.600¢
Tier II	135.403¢
Tier III	125.483¢
Customer Charge:	
Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 86.047¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 115.691¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued)

Commodity Charge
 (per therm)

Schedule GN-10L

GN-10L: Tier I	98.481¢	R
Tier II	83.625¢	
Tier III	72.788¢	R

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm	95.992¢	R
G-ACC: rate per therm	125.636¢	
G-ACL: rate per therm	72.910¢	R
Customer Charge:	\$150/month	

Schedule G-EN

G-EN: rate per therm	102.289¢	R
G-ENC: rate per therm	131.933¢	
Customer Charge:	\$50/month	

Schedule G-NGV

G-NGU: rate per therm	94.233¢	R
G-NGUC: rate per therm	123.877¢	
G-NGU plus G-NGC Compression Surcharge	168.857¢	R
G-NGUC plus G-NGC Compression Surcharge	198.501¢	
P-1 Customer Charge:	\$13/month	
P-2A Customer Charge:	\$65/month	

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedule GT-10

GT-10: Tier I	41.723¢
Tier II	23.153¢
Tier III	9.606¢
GT-10V: Tier I	41.723¢
Tier II	19.526¢
Tier III	9.606¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.438¢
ITCS-VRN.....	0.305¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	86.047¢	R
Non-Residential Cross-Over Rate, per therm	115.691¢	
Residential Core Procurement Charge, per therm	86.047¢	R
Residential Cross-Over Rate, per therm	115.691¢	
Adjusted Core Procurement Charge, per therm	90.455¢	R

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

September, 2005	177.051¢
October, 2005	175.214¢
November 2005	TBD*

Noncore Retail Standby (SP-NR)

September, 2005	177.116¢
October, 2005	175.279¢
November 2005	TBD*

Wholesale Standby (SP-W)

September, 2005	177.116¢
October, 2005	175.279¢
November 2005	TBD*

Buy-Back Rate

Core and Noncore Retail (BR-R)

September, 2005	41.894¢
October, 2005	51.197¢
November 2005	40.000¢

Wholesale (BR-W)

September, 2005	41.754¢
October, 2005	51.026¢
November 2005	40.000¢

* To be determined (TBD). Pursuant to Resolution G-3316, the November Standby Procurement Charge will be filed by separate advice letter at least one day prior to December 25, 2005.

(Continued)

(TO BE INSERTED BY UTILITY)
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	42.302¢	
Other Operating Costs/Revenues	0.833¢	
Transition Costs	(0.015¢)	
Balancing/Tracking Account Amortization	(0.976¢)	
Core Averaging/Other Noncore	(1.140¢)	
Core Pipeline Demand Charges	2.468¢	
Procurement Rate (w/o Brokerage Fee)	85.846¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	

Total Costs	129.570¢	R

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.558¢	
Other Operating Costs/Revenues	(0.042¢)	
Transition Costs	(0.015¢)	
Balancing/Tracking Account Amortization	(1.499¢)	
Core Averaging/Other Noncore	3.478¢	
Core Pipeline Demand Charges	2.468¢	
Procurement Rate (w/o Brokerage Fee)	85.846¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	

Total Costs	114.046¢	R

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.799¢
Other Operating Costs/Revenues	(0.085¢)
Transition Costs	(0.015¢)
Balancing/Tracking Account Amortization	(1.573¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	85.846¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	98.692¢

R

R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	17.918¢
Other Operating Costs/Revenues	(0.036¢)
Transition Costs	(0.015¢)
Balancing/Tracking Account Amortization	(1.533¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	85.846¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	104.900¢

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3556
 DECISION NO. 98-07-068, 05-10-043 &
 11H9 05-11-027

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Lee Schavrien
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PRELIMINARY STATEMENT
PART VIII
GAS COST INCENTIVE MECHANISM

Sheet 1

A. GENERAL

The Gas Cost Incentive Mechanism (GCIM) replaces the Reasonableness Review as a means of reviewing SoCalGas' natural gas purchasing activities for retail core (core) customers. The purpose of the GCIM is to provide market-based incentives to reduce the cost of gas to core customers and to provide appropriate objective standards against which to measure SoCalGas' performance in gas procurement and transportation functions on behalf of core customers.

On an annual basis, the GCIM provides SoCalGas with an incentive to achieve a cost of gas that is at or below the prevailing market price for gas, by establishing an annual benchmark budget. The actual gas costs incurred to meet the needs of core customers are measured against the annual benchmark budget. If the actual total gas cost is less than the annual benchmark budget, the cost savings is shared between ratepayers and shareholders based on a tiered formula with ratepayers receiving a progressively greater percentage of the GCIM gain over certain tolerances and within established sharing bands, subject to a cap on shareholders' benefit (see Section C.9). If the actual total gas cost is greater than the annual benchmark budget plus a specified tolerance, the excess cost penalty is split equally between shareholders and ratepayers. See Section C. for the detailed methodology used to calculate these components.

The commodity costs under the GCIM are recorded to SoCalGas' Purchased Gas Account (PGA). The transportation reservation charges for capacity reserved for the core are recorded to the Core Fixed Cost Account (CFCA). Any additional interstate capacity acquired in excess of that reserved for the core and intended for the core use will be treated similar to other gas commodity charges and included in the PGA.

B. EFFECTIVE DATES

1. A three-year experimental GCIM was approved in D.94-03-076, effective April 1, 1994. The GCIM program was modified and extended for two years by D.97-06-061, effective April 1, 1997. The GCIM program extension remained in effect through March 31, 1999.
2. Pursuant to D.98-12-057, the GCIM is extended on an annual basis for 12-month cycles, beginning in Year 6, the period April 1, 1999 through March 31, 2000, unless the mechanism is modified or discontinued by further order of the Commission.
3. D.02-06-023 approved a Settlement Agreement sponsored by the Commission's Office of Ratepayer Advocates (ORA), The Utility Reform Network (TURN) and SoCalGas, with amendments, which further modifies the GCIM and extended it for Year 7 (April 1, 2000 through March 31, 2001) and beyond, on an annual basis until further modified or terminated upon Commission Order.
4. Pursuant to D.05-10-043, all costs and benefits associated with SoCalGas' hedging activities for the winter of 2005-2006 (November 2005 – March 2006) shall flow directly to core customers.

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

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TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	86.047¢	115.691¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>27.117¢</u>	<u>27.117¢</u>	<u>26.931¢</u>
Total Baseline Charge:	113.164¢	142.808¢	26.931¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	86.047¢	115.691¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>45.310¢</u>	<u>45.310¢</u>	<u>45.124¢</u>
Total Non-Baseline Charge:	131.357¢	161.001¢	45.124¢
<u>Rates for CARE-Eligible Customers</u>			
	<u>GRL</u>	<u>GT-RL</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	

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^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

Schedule No. GR Sheet 2
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)
 (Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate, per therm</u> (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	64.954¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>21.694¢</u>	<u>21.545¢</u>	R
Total Baseline Charge:	86.648¢	21.545¢	R
 <u>Non-Baseline Rate, per therm</u> (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	64.954¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>36.248¢</u>	<u>36.099¢</u>	R
Total Non-Baseline Charge:	101.202¢	36.099¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GR and GR-C customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087) plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>27.117¢</u>	R
Commodity Charge:	GS	113.164¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>45.310¢</u>	R
Commodity Charge:	GS	131.357¢	R

GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consist of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; and (3) the procurement carrying cost of storage inventory charge.

(Continued)

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>27.117¢</u>	R
Commodity Charge:	GM-E	113.164¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>45.310¢</u>	R
Commodity Charge:	GM-E	131.357¢	R

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>45.310¢</u>	R
Commodity Charge:	GM-C	131.357¢	R

(Continued)

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>27.117¢</u>	
Commodity Charge:	GR	113.164¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>45.310¢</u>	
Commodity Charge:	GR	131.357¢	R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	16.96
2.00 - 2.49 cu.ft. per hr	19.21
2.50 - 2.99 cu.ft. per hr	23.48
3.00 - 3.99 cu.ft. per hr	29.89
4.00 - 4.99 cu.ft. per hr	38.43
5.00 - 7.49 cu.ft. per hr	53.37
7.50 - 10.00 cu.ft. per hr	74.72
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	8.54

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>9.945¢</u>	
Commodity Charge:	G-AC	95.992¢	R

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	115.691¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>9.945¢</u>
Commodity Charge:	G-ACC	125.636¢

(Continued)

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

Rate, per therm.

Procurement Charge:	G-CPNRL	64.954¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>7.956¢</u>
Commodity Charge:	G-ACL	72.910¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	86.047¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>16.242¢</u>
Commodity Charge:	G-EN	102.289¢

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G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC	115.691¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>16.242¢</u>
Commodity Charge:	G-ENC	131.933¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>8.186¢</u>	
Commodity Charge:	G-NGU	94.233¢	R

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC	115.691¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>8.186¢</u>
Commodity Charge:	G-NGUC	123.877¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm	168.857¢	R
G-NGUC plus G-NGC, compressed per therm	198.501¢	

(Continued)

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	85.846¢	R
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	86.047¢	R

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	115.490¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	115.691¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	85.846¢	R
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	86.047¢	R

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	115.490¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	115.691¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3556
 DECISION NO. 98-07-068, 05-10-043 &
 05-11-027

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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068 and (4) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 90.455¢

R

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>20.402¢</u>	R
Commodity Charge:	GM-BE	106.449¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>28.227¢</u>	R
Commodity Charge:	GM-BE	114.274¢	R

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>28.227¢</u>	R
Commodity Charge:	GM-BC	114.274¢	R

(Continued)

Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: _

Annual usage of less than 1,000 therms per year: _

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more: _

All customers except "space heating only"	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	86.047¢	
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>41.909¢</u>	
Commodity Charge:	GN-10	127.956¢	

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R

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>23.339¢</u>	
Commodity Charge:	GN-10	109.386¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>9.792¢</u>	
Commodity Charge:	GN-10	95.839¢	R

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	115.691¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>41.909¢</u>
Commodity Charge:	GN-10C	157.600¢

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 4

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	115.691¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>23.339¢</u>
Commodity Charge:	GN-10C	139.030¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	115.691¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>9.792¢</u>
Commodity Charge:	GN-10C	125.483¢

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge. The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>41.909¢</u>	R
Commodity Charge:	GN-10V	127.956¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>19.712¢</u>	R
Commodity Charge:	GN-10V	105.759¢	R

(Continued)

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 5

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	86.047¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>9.792¢</u>
Commodity Charge:	GN-10V	95.839¢

R
R

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	115.691¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>41.909¢</u>
Commodity Charge:	GN-10VC	157.600¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	115.691¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>19.712¢</u>
Commodity Charge:	GN-10VC	135.403¢

(Continued)

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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10L; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	64.954¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>33.527¢</u>	
Commodity Charge:	GN-10L	98.481¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	64.954¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>18.671¢</u>	
Commodity Charge:	GN-10L	83.625¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	64.954¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>7.834¢</u>	
Commodity Charge:	GN-10L	72.788¢	R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>27.117¢</u>	R
Commodity Charge:	GR	113.164¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>45.310¢</u>	R
Commodity Charge:	GR	131.357¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>27.117¢</u>	
Commodity Charge:	GR	113.164¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	86.047¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>45.310¢</u>	
Commodity Charge:	GR	131.357¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3556
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Schedule No. GSL Sheet 2
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None
* Applicable if customer is not billed on Schedule No. GS_	

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; and (3) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL	64.954¢	R
<u>Transmission Charge:</u> <u>GPT-SL</u>	<u>21.694¢</u>	
Commodity Charge: GSL	86.648¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL	64.954¢	R
<u>Transmission Charge:</u> <u>GPT-SL</u>	<u>36.248¢</u>	
Commodity Charge: GSL	101.202¢	R

(Continued)

Schedule No. GSL
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GSL-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the discounted monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; and (3) the discounted procurement carrying cost of storage inventory charge. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

N
|
N

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRCL	92.553¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>21.694¢</u>
Commodity Charge:	GSL-C	114.247¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRCL	92.553¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>36.248¢</u>
Commodity Charge:	GSL-C	128.801¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

(Continued)

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 EFFECTIVE Dec 1, 2005
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service	39897-G,39898-G,39254-G,39255-G,39144-G	T
	(Includes GR, GR-C, GRL, GT-R and GT-RL Rates)		
GS	Multi-Family Service Submetered	32567-G,39899-G,39836-G,36641-G	T
		38332-G	
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,39607-G,37643-G,38333-G,31179-G	
GM	Multi-Family Service	30832-G,39900-G,39837-G,37644-G	T
		37645-G,38334-G,36648-G	
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,39610-G,37646-G,38335-G	
		36800-G,31184-G	
GMB	Large Multi-Family Service	39071-G,39901-G,39838-G,39074-G	T
		37648-G,38336-G,36655-G	
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	39075-G,39613-G,37649-G,35659-G	
		38337-G,36657-G	
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,39902-G,39903-G,37653-G	T
		39794-G,39795-G,39796-G	
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,39616-G,37654-G,39797-G	
		39798-G,36805-G	
G-CARE	California Alternate Rates for Energy (CARE) Program	39257-G,39799-G	
		39259-G,39260-G,39261-G,39800-G	
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	39617-G,39904-G,37655-G,37656-G,31253-G	T
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	38243-G,39619-G,37657-G,36806-G,31258-G	
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	39620-G,39905-G,37658-G,37659-G,31263-G	T
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	38568-G,39622-G,37661-G,31583-G,31268-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	38623-G,39906-G,37662-G,37663-G,31277-G	T
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	38572-G,39625-G,37664-G,37665-G,31282-G	

(Continued)

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TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service	39907-G,31022-G	T
GN-10	Core Service for Small Commercial and Industrial Service	36664-G,39908-G,39909-G,39910-G,39911-G 39843-G,37925-G,38156-G	T
GT-10	Core Aggregation Transportation for Core Commercial and Industrial Service	36455-G,39632-G,39633-G,39634-G,36671-G 36672-G,38157-G	
GN-10L	Core Commercial and Industrial Service, Income Qualified	33690-G,33691-G,39912-G,32627-G,39801-G 32629-G,32630-G,39802-G,39803-G	T
GT-10L	Core Aggregation Transportation Commercial and Industrial Service, Income Qualified	33695-G,39636-G,33697-G,36810-G 32637-G,39804-G,32639-G,39805-G,32641-G,39806-G	
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,39913-G,39914-G,36677-G,37928-G,36679-G 39807-G,38158-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	36682-G,39639-G,36683-G,36684-G 39808-G,39809-G,37929-G,38159-G	
G-EN	Core Gas Engine Service for Agricultural Water Pumping	39640-G,39915-G,37931-G,38160-G	T
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping	39642-G,36694-G,38161-G	
G-NGV	Natural Gas Service for Motor Vehicles	39643-G,39916-G,39148-G,36698-G	T
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service	39645-G,39646-G,39149-G,36813-G	
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,39647-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,39648-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,39649-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,39650-G,30211-G	
G-CP	Core Procurement Service	39578-G,39917-G,39918-G,39919-G,37933-G	T
GT-F	Firm Intrastate Transmission Service	39106-G,39107-G,36705-G,37935-G 32664-G,32665-G,34838-G,38162-G,38163-G,38164-G	
GT-I	Interruptible Intrastate Transmission Service	39108-G,39109-G,32670-G 32671-G,34839-G,36527-G	

(Continued)

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	39922-G,39657-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	39920-G,39921-G,39888-G
Table of Contents--List of Cities and Communities Served	37398-G
Table of Contents--List of Contracts and Deviations	37894-G
Table of Contents--Rules	39825-G,39744-G
Table of Contents--Sample Forms	39826-G,39141-G,39142-G,39745-G,36796-G

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	39890-G,39891-G,39892-G,39598-G,39250-G,39893-G 32491-G,32492-G,38848-G,39894-G,39895-G,39058-G,39059-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,39060-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	38681-G,34820-G,39670-G 39671-G,34822-G,39506-G,39507-G,39508-G,39509-G,39510-G 39672-G,39673-G,35874-G,38684-G,38685-G,38686-G,38687-G,39511-G,39512-G,39513-G
Part VI Description of Regulatory Accounts-Memorandum	39514-G,38688-G,38689-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,38012-G,38013-G,38014-G,38015-G,38016-G
Part VII Description of Regulatory Accounts-Tracking	38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	39896-G,35877-G,37922-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3556
 DECISION NO. 98-07-068, 05-10-043 &
 1H7 05-11-027

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2005
 EFFECTIVE Dec 1, 2005
 RESOLUTION NO. _____

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