



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Ct.
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

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Advice No. 3554-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Supplemental - Natural Gas Service for Home Refueling of Natural Gas Motor Vehicles

Southern California Gas Company (SoCalGas) hereby submits for filing and approval with the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules as shown on Attachment B, to be effective February 1, 2006 in conjunction with SoCalGas' February 2006 monthly procurement price filing.

Purpose

This supplemental filing updates the rates filed herein to reflect updated transportation rates resulting from the January 1, 2006 Consolidated Rate Update Advice No. (AL) 3570, dated December 28, 2006, and replaces in its entirety AL 3554, dated November 29, 2005.

Additionally, tariff language is added to comply with Decision (D.) 05-10-043, dated October 27, 2005, and D.05-11-027, dated November 18, 2005, by revising SoCalGas' income-qualified rate schedules to reflect the addition of a credit for customers in the California Alternate Rates for Energy (CARE) program to provide reduced rates during the winter months of December 2005 through March 2006 to reflect benefits on behalf of CARE customers from 1) hedging related to natural gas purchases and 2) withdrawal of storage cushion gas.

This filing proposes a new optional tariff, Schedule No. G-NGVR, Natural Gas Service for Home Refueling of Motor Vehicles, which contains the following rates:

- G-NGVR, Procurement Service for Home Refueling of Motor Vehicles,
- G-NGVRL, Procurement Service for Home Refueling of Motor Vehicles, Income Qualified,
- G-NGVRC, Cross-Over Rate Core Procurement Option,
- GT-NGVR, Core Aggregation Transportation Service for Home Refueling of Motor Vehicles, and
- GT-NGVRL, Core Aggregation Transportation Service for Home Refueling of Motor Vehicles, Income Qualified.

This new schedule is for use by customers who own or lease a Natural Gas Vehicle (NGV) with an installed NGV home refueling appliance meeting U.S. certification requirements. This new schedule is only applicable in the areas indicated in the NGV Gas Quality Map of the utility's service territory (see Attachment C) in which natural gas delivered to customers meets California Air Resources Board (CARB) gas quality standards for motor vehicles¹.

Summary

This Advice Letter seeks Commission authorization to implement a new optional, experimental tariff to make natural gas available to those customers that have invested in a certified NGV home refueling appliance. This tariff reflects cost estimates for the provision of gas transportation service to residential customers for NGV home refueling use. Based on these estimates, the transportation cost to provide NGV home refueling procurement service should be 15.755 cents per therm plus a monthly customer charge of \$10, and a per therm gas procurement charge as indicated in SoCalGas' monthly core procurement tariff Schedule No. G-CP. The Income Qualified NGV Home Refueling rates set forth above provide a 20% discount to the afore mentioned rates for customers that meet the income requirements for California Alternate Rates for Energy (CARE) eligibility as defined in Rule No. 1. In addition, there is a CARE Discount for Winter Hedging and Storage Cushion Gas Withdrawal during the winter months of December 2005 through March 2006, as mentioned above. The workpapers showing the calculation of these rates is incorporated herein as Attachment F.

Customers taking service under this new optional tariff schedule will pay the Public Purpose Program (PPP) surcharges applicable to SoCalGas' residential customers under Schedule No. G-PPPS, Public Purpose Program Surcharge.

Background

SoCalGas is filing this new optional, experimental tariff in compliance with the statutory requirements to "...facilitate the use of ...natural gas to fuel low-emission vehicles."² This filing is also consistent with the state of California's petroleum reduction goals, developed as a result of AB 2076 and articulated in a joint CEC-CARB report entitled "Reducing California's Petroleum Dependence"³. Lastly, this tariff will facilitate air quality improvement programs led by the CARB as well as numerous other local air districts. NGVs have been shown to reduce NOx emissions by 35% to 60%, CO by 90% to 97%, and CO₂ by 25% when compared to gasoline-fueled automobiles⁴. In fact, the 2005 natural gas powered Honda Civic GX was recently named the "greenest vehicle of the year" by the American Council for an Energy Efficient Economy.

Based on the above directives, as well as the Federal and State government policies articulated in the Environmental Policy Act and the State Air Quality statutes and the Corporate Average Fuel Economy (CAFÉ) standards, SoCalGas respectfully requests the Commission to approve these new optional, experimental tariffs.

¹ The CARB CNG fuel specification is listed in California Code of Regulations Title 13, Division 3, Chapter 5, Article 3, Section 2292.5.

² Public Utilities Code 740.3

³ Published on August 14, 2003.

⁴ EPA publication entitled "Clean Alternative Fuels: Compressed Natural Gas", published March 2002.

Discussion

NGV Rate Options

If this experimental tariff is approved, SoCalGas' residential customers will have the option of either remaining on the current GR schedule for all their gas use, or opting to receive service on the new G-NGVR schedule for all their gas use, including the use of the NGV home refueling appliance. The G-NGVR schedule offers a lower transportation rate, and the customer benefits from the increased volume of gas transported for the home refueling appliance. Customers may also opt to receive service under the G-NGV tariff for the home refueling use only, but this will require the installation of a second meter at the customer's expense.

NGV Home Refueling Appliances

NGV refueling appliances have been available for a number of years in the U.S. and Canada. One vehicle refueling appliance manufacturer⁵ has recently developed a compressed natural gas (CNG) refueling appliance for home installation. These home refueling appliances can be installed within the customers' premises and they provide gas service much like any other customer appliance. The unit was introduced in California through several Honda dealers in April 2005. A small number of units are being field tested in California. Other manufacturers are working on similar technology, and it is expected that other appliances will be developed and marketed in the future.

The unit described above has been certified by CSA International, formerly the American Gas Association (AGA), on February 4, 2005, for U.S. outdoor and indoor use. (See letter of certification in Attachment D). That manufacturer is working with building officials in California and other states, and is providing field demonstrations in various cities in an effort to gain universal acceptance by local building officials, especially for in-garage installations. Before installation of this or any similar device by customers, local permits will be required. SoCalGas does not warrant this or any similar home fueling appliance and accepts no responsibility for their installation, operation, maintenance or safety.

Customers who wish to opt for SoCalGas' new tariff Schedule No. G-NGVR will be solely responsible for the purchase and installation of a certified NGV refueling appliance, including any modifications of the customer's houseline piping, as well as any cost associated with any upsizing, meter changes, etc. as needed in accordance with SoCalGas Rule No. 21 required to make the safe operation of the device possible.

Rationale for the New Tariff

In support of the market development for home refueling appliances, SoCalGas proposes a residential NGV Home Refueling rate, without subsidies, consistent with state Public Utility Code statutes (PU Code 740.3). Customers that sign up for the NGV Home Refueling rate will be able to purchase gas at a reduced rate compared to their current residential transportation rate, reflecting the increased throughput at their residence due to NGV home refueling. It is expected that a residential refueling rate will facilitate the

⁵ FuelMaker is the manufacturer of a CNG refueling appliance named "Phill" for home installation.

promotion of alternate fuels by making refueling of the vehicle very convenient and cost-effective.

This support for NGV development is positively viewed by NGV industry groups, NGV manufacturers, CARB, local air districts, CEC and other environmental stakeholders. Since the home refueling will use the same infrastructure already existing to provide residential gas service, home refueling of NGVs will enable a more efficient use of the existing distribution and transmission infrastructure.

This new tariff will apply for both the NGV refueling use as well as the standard gas service provided for residential appliances, such as space heaters, water heaters, dryers, cook tops, BBQs, etc. The utility views the NGV home refueling device as another "appliance" used by its customers. Additionally, SoCalGas' offering of this new rate is consistent with PG&E's advice letter filing (Advice 2679-G/2739-E, November 18, 2005) and SDG&E's proposed filing of a similar NGV Home Refueling rate.

Customer Benefits

NGV home refueling appliances offer the following significant consumer benefits:

- Convenience of refueling at home when needed;
- Use of HOV lanes with single occupant;
- Statewide progress toward petroleum independence;
- Clean air benefits;
- Portability; and
- Quiet operation

Installation both inside and outside the garage is possible, depending on local building and safety codes.

Eligibility and Enrollment

The NGV Home Refueling rate will be available as an option to all residential customers currently billed on the GR/GRL and GT-R/GT-RL tariff rates as contained in Schedule No. GR. Before enrollment, the customer must provide a Notice of Intent to Install a Natural Gas Vehicle Home Refueling Appliance (see Attachment E), which notifies the Utility of the intent to install a NGV home refueling appliance while providing written consent to evaluate the gas quality in their area in order to determine whether the area complies with State gas quality requirements for NGVs.

The NGV home Refueling rate will **not** be made available in areas with non CARB-compliant gas (principally San Joaquin Valley and Central Coast). Additionally, master metered and sub-metered customers will not be eligible for this rate.

Customers will be able to sign up for the NGV Home Refueling rate by completing the Authorization to Change Residential Rate – NGV Home Refueling (Form 6150) as shown in Attachment B, and affirming that they 1) currently own/lease a natural gas vehicle for their home use, 2) have installed a natural gas home refueling appliance at their home address, and 3) possess all necessary building and safety permits as required by their local officials for the safe operation of their home refueling appliance. Customers will be required to submit a copy of the relevant inspection certificate from their local officials.

Monthly renewal will be automatic after the first year unless the customer on the NGV Home Refueling rate informs the utility that he/she wants to return to his/her previous residential rate.

Vehicle Fuel Taxes

Customers choosing this new rate will be responsible to remit associated State and Federal vehicle use fuel taxes to the appropriate government entities responsible for the collection of such levies. The utility supplies only uncompressed gas, and is therefore not responsible to collect federal or state fuel use taxes. Customers can satisfy the California fuel tax requirement by paying an annual flat rate tax to the State Board of Equalization. Currently, passenger vehicles are charged a flat fee of \$36 per year⁶.

Customer Communication

Customers will be notified of the availability of the NGV Home Refueling Rate through information provided to NGV home refueling device manufacturers and NGV dealers. Pertinent information and forms will also be made available on SoCalGas' web site.

Rate Design Issues

This new optional, experimental NGV Home Refueling rate is designed to recover all costs of providing this service from the group of customers who will utilize this rate. The rate-setting process includes the following elements:

- Establishment of a separate customer class;
- Full cost recovery from this new customer class;
- Customer charge of \$10 / month;
- Single Tier Volumetric Rate to promote NGV home refueling usage, based on the environmental and energy saving benefits;
- Residential rate determinants, plus marginal costs associated with the incremental home refueling volume:
 - Customer Costs – all incremental costs (Home Refueling Appliance, installation, and all associated costs to safely install and operate the device) are paid by the customer;
 - Customer pays for any piping modifications, upsizing, meter changes, etc. as needed in accordance with SoCalGas Rule 21;
 - Distribution, Transmission, Other and Non-margin costs – incremental Marginal Demand Measure (MDM) volume increases costs slightly.
 - Billing system changes and cost to communicate the availability of the new tariff.

Supporting the Development of Low Emission Vehicles

Developing a residential rate for NGVs without subsidies is consistent with statutes (PU Code 740.3). The NGV Home Refueling rate supports the development of the low emission vehicle fleet in California and is positively viewed by the NGV coalition, AQMD, and other environmental stakeholders (e.g., CALSTART) and, the Environmental Coalition

⁶ California State Board of Equalization, "California Use Fuel Tax", Publication 12, August 2003.

consisting of the Natural Resources Defense Council, the Coalition for Clean Air, the Planning and Conservation League, and the American Lung Association. Furthermore, the Commission states in its "Decision Approving Funding for Low Emission Vehicles" (D.03-10-086):

"We also note that several other public agencies, including California Energy Commission (CEC) and the California Air Resources Board (CARB) support funding of IOU LEV programs in order to reduce air pollution and related health problems and to reduce our economy's dependence on petroleum and foreign oil. The Commission and the CEC have also recently adopted the Energy Action Plan, which calls for coordination by governmental agencies in their efforts to address the state's needs, including the use of natural gas." (D.03-10-086, page 3).

NGV home refueling will help achieve the goals articulated in the Energy Action Plan and will increase the efficient use of the utilities' gas infrastructure. The residential NGV Home Refueling rate will facilitate the promotion of NGVs by providing an additional selling point – convenient refueling at home. And finally, the proposed NGV Home Fueling rate is consistent with the recent filing from PG&E and the proposed filing from SDG&E.

Rate Impact

Assuming a penetration rate of 0.1% of all residential customers, the annual revenue effect of this new NGV Home Fueling rate is estimated at approximately \$200,000. The actual amount of additional revenue will be added to the Core Fixed Cost Account to reduce core customers' rates. Balances to this account are included in SoCalGas' annual regulatory account update filing each October, for inclusion in the subsequent year's rates. Impacts of this magnitude translate into average rate decreases of less than one-hundredth of a cent per therm for utility customers.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective February 1, 2006, which is more than 30 calendar days after the date filed. The proposed optional schedule will be updated to reflect SoCalGas' procurement rates at the time the rate schedule becomes effective in conjunction with SoCalGas' monthly procurement price filing.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the service lists in A.02-03-047 (LEV) and A.02-12-027 (COS).

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A
Advice No. 3554-A

(See Attached Service Lists)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC - ORA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - ORA
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC - ORA
Jacqueline Greig
jnm@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
Robert Sherick
rsherick@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Daniel Garcia
dgarcia@ci.vernon.ca.us

Commerce Energy
Gary Morrow
GMorrow@commerceenergy.com

Commerce Energy
Glenn Kinser
gkinser@commerceenergy.com

Commerce Energy
Lynelle Lund
llund@commerceenergy.com

Commerce Energy
Rommel Aganon
RAganon@commerceenergy.com

Commerce Energy
Tony Cusati
TCusati@commerceenergy.com

Commerce Energy
Pat Darish
pdarish@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Davis Wright Tremaine, LLP
Christopher Hilen
chrishilen@dwt.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Duke Energy North America
Melanie Gillette
mlgillette@duke-energy.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcadero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
Diane Fellman
diane_fellman@fpl.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Margaret Snow
Msnow@manatt.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
PO Box 7480,
Moreno Valley, CA 92552

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

R. W. Beck, Inc.
Catherine Elder
celder@rwbeck.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Trans Canada
Ben Johnson
Ben_Johnson@transcanada.com

Trans Canada
John Roscher
john_roscher@transcanada.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

CALIFORNIA ENERGY COMMISSION
SUSAN BAKKER
sbakker@energy.state.ca.us

CALIFORNIA AIR RESOURCES BOARD
ANALISA BEVAN
abevan@arb.ca.gov

ALCANTAR & KAHL
DONALD E. BROOKHYSER
deb@a-klaw.com

CALIFORNIA ENERGY COMMISSION
SUSAN BROWN
sbrown@energy.state.ca.us

LAW OFFICES OF MICHAEL A.
CARTELLI
MICHAEL A. CARTELLI
mcart108@earthlink.net

CALIF PUBLIC UTILITIES COMMISSION
Eugene Cadenasso
cpe@cpuc.ca.gov

NATURAL RESOURCES DEFENSE
COUNCIL
ROLAND HWANG
rhwang@nrdc.org

SOUTHERN CALIFORNIA EDISON
COMPANY
ROBERT B. KEELER
robert.keeler@sce.com

CALSTART
MARK KRAGEN
kragen1@pacbell.net

GRUENEICH RESOURCE ADVOCATES
JODY LONDON
jlondon@gralegal.com

GRUENEICH RESOURCE ADVOCATES
JODY S. LONDON
jlondon@gralegal.com

SEMPRA ENERGY
ALESSANDRA M. LONG
amlong@sempra.com

ONSITE ENERGY CORPORATION
FRANK J. MAZANEC
fmazanec@onsitenergy.com

HANNA AND MORTON LLP
NORMAN A. PEDERSEN
npedersen@hanmor.com

CALIF PUBLIC UTILITIES COMMISSION
Myra J Prestidge
tom@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES
COMMISSION
JAMES E. SCARFF
jes@cpuc.ca.gov

PACIFIC GAS AND ELECTRIC
COMPANY
GAIL L. SLOCUM
glsg@pge.com

CALIFORNIA ENERGY COMMISSION
LEIGH STAMETS
lstamets@energy.state.ca.us

CALIF PUBLIC UTILITIES COMMISSION
James E. Scarff
jes@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Maria E. Stevens
mer@cpuc.ca.gov

CALIFORNIA ENERGY COMMISSION
JENNIFER TACHERA
jtachera@energy.state.ca.us

LIBERTY FUELS
RAY TATE, JR.
raytatejr@cs.com

CALIFORNIA PUBLIC UTILITIES
COMMISSION
TOM THOMPSON
ttt@cpuc.ca.gov

ELLISON, SCHNEIDER & HARRIS
GREGG WHEATLAND
glw@eslawfirm.com

SOUTH COAST AIR QUALITY
MANGMNT DISTRICT
PAUL WUEBBEN
pwuebben@aqmd.gov

SEMPRA ENERGY UTILITIES
MARZIA ZAFAR
mzafar@semprautilities.com

ADAMS ELECTRICAL SAFETY
CONSULTING
WILLIAM P. ADAMS
716 BRETT AVENUE
ROHNERT PARK, CA 94928-4012

ALCANTAR & KAHL LLP
MICHAEL ALCANTAR
mpa@a-klaw.com

ENDEMAN, LINCOLN, TUREK &
HEATER LLP
JAMES C. ALLEN
jallen@elthlaw.com

CALIF PUBLIC UTILITIES COMMISSION
Joyce Alfton
alf@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Paul Angelopulo
pfa@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Bernard Ayanruoh
ben@cpuc.ca.gov

BARKOVICH & YAP, INC.
BARBARA R. BARKOVICH
brbarkovich@earthlink.net

SAN LUIS OBISPO MOTHERS FOR
PEACE
ROCHELLE BECKER
rochelle489@charter.net

MC CARTHY & BERLIN, LLP
C. SUSIE BERLIN
sberlin@mccarthyllaw.com

MANATT, PHELPS & PHILLIPS, LLP
ROGER A. BERLINER
rberliner@manatt.com

SOUTHWEST GAS COMPANY
ANDREW WILSON BETTWY
andy.bettwy@swgas.com

LAW OFFICE OF WILLIAM H. BOOTH
WILLIAM H. BOOTH
wbooth@booth-law.com

ELLISON, SCHNEIDER & HARRIS, LLP
ANDREW B. BROWN
abb@eslawfirm.com

LATINO ISSUES FORUM
SUSAN E. BROWN
lifcentral@lif.org

MCCRACKEN, BYERS & HAESLOOP,
LLP
DAVID J. BYERS, ESQ.
dbyers@landuselaw.com

CALIF PUBLIC UTILITIES COMMISSION
Valerie Beck
vjb@cpuc.ca.gov

NATURAL RESOURCES DEFENSE
COUNCIL
SHERYL CARTER
scarter@nrdc.org

LOS ANGELES UNIFIED SCHOOL
DISTRICT
ANDREW S. CHEUNG
andrew.cheung@lausd.net

CITY AND COUNTY OF SAN
FRANCISCO
JOSEPH PETER COMO
joe.como@sfgov.org

GOODIN MACBRIDE SQUERI RITCHIE
& DAY LLP
BRIAN T. CRAGG
bcragg@gmsr.com

CALIF PUBLIC UTILITIES COMMISSION
Michael S Campbell
msc@cpuc.ca.gov

WESTERN MANUFACTURED HOUSING
COMMUNITIES
SHEILA DEY
sheila@wma.org

CALIFORNIA PUBLIC UTILITIES
COMMISSION
LOS ANGELES DOCKET OFFICE
LAdocket@cpuc.ca.gov

DOUGLASS & LIDDELL
DANIEL W. DOUGLASS
douglass@energyattorney.com

CALIF PUBLIC UTILITIES COMMISSION
Paul Douglas
psd@cpuc.ca.gov

THE TUILITY REFORM NETWORK
DANIEL EDINGTON
dedington@turn.org

CALIF PUBLIC UTILITIES COMMISSION
Phillip Enis
pje@cpuc.ca.gov

FPL ENERGY, LLC
DIANE I. FELLMAN
diane_fellman@fpl.com

THE UTILITY REFORM NETWORK
ROBERT FINKELSTEIN
bfinkelstein@turn.org

STEEFEL, LEVITT & WEISS, P.C.
MARK FOGELMAN
mfogelman@steefel.com

THE UTILITY REFORM NETWORK
 MATTHEW FREEDMAN
 freedman@turn.org

DEPARTMENT OF THE NAVY
 NORMAN J. FURUTA
 norman.furuta@navy.mil

CALIF PUBLIC UTILITIES COMMISSION
 Julie A. Fitch
 jf2@cpuc.ca.gov

LATINO ISSUES FORUM
 ENRIQUE GALLARDO
 enriqueg@lif.org

MANFRED F. GILDNER
 barontramp@aol.com

THE GREENLINING INSTITUTE
 ROBERT GNAIZDA
 robertg@greenlining.org

PACIFIC GAS AND ELECTRIC
 COMPANY
 PATRICK G. GOLDEN
 pgg4@pge.com

THE UTILITY REFORM NETWORK
 HAYLEY GOODSON
 hayley@turn.org

LOWE'S COMPANIES, INC.
 JEFFREY E. GRAY
 jeff.e.gray@lowes.com

CALIF PUBLIC UTILITIES COMMISSION
 Patrick L. Gileau
 plg@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Eric Green
 eg1@cpuc.ca.gov

ARNOLD & PORTER
 JAMES I. HAM
 James_Ham@aporter.com

MORRISON & FOERSTER LLP
 PETER W. HANSCHEN
 phansch@mofo.com

UTIL. WORKERS UNION OF AMERICA,
 AFL-CIO
 MARTA HARRIS
 unionmarti@aol.com

THE UTILITY REFORM NETWORK
 MARCEL HAWIGER
 marcel@turn.org

ASSOCIATION OF CALIFORNIA
 WATER AGENCIES
 LON W. HOUSE
 lwhouse@innercite.com

MANATT, PHELPS & PHILLIPS, LLP
 DAVID L. HUARD
 dhuard@manatt.com

CALIF PUBLIC UTILITIES COMMISSION
 Peter Hanson
 pgh@cpuc.ca.gov

CATHOLIC HEALTHCARE WEST
 DAVID JONES
 djones2@chw.edu

ADAMS, BROADWELL, JOSEPH &
 CARDOZO
 MARC D. JOSEPH
 mdjoseph@adamsbroadwell.com

ALCANTAR & KAHL, LLP
 EVELYN KAHL
 ek@a-klaw.com

MANATT, PHELPS & PHILLIPS, LLP
 RANDALL W. KEEN
 rkeen@manatt.com

ELLISON, SCHNEIDER & HARRIS LLP
 DOUGLAS K. KERNER
 dkk@eslawfirm.com

DOUGLASS & LIDDELL
 GREGORY S.G. KLATT
 klatt@energyattorney.com

CALIF PUBLIC UTILITIES COMMISSION
 Laura L. Krannawitter
 llk@cpuc.ca.gov

LUCE, FORWARD, HAMILTON &
 SCRIPPS, LLP
 JOHN W. LESLIE
 jleslie@luce.com

CALIFORNIA FARM BUREAU
 FEDERATION
 RONALD LIEBERT
 rliebert@cfbf.com

CALIF PUBLIC UTILITIES COMMISSION
 Donald J. Lafrenz
 dlf@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Douglas M. Long
 dug@cpuc.ca.gov

GOODIN MACBRIDE SQUERI RITCHIE
 & DAY LLP
 THOMAS J. MACBRIDE, JR.
 tmacbride@gmsr.com

UTILITY WORKERS UNION OF
 AMERICA
 JAVIER MANZANO
 javier1@uwua132.org

JBS ENERGY
 BILL MARCUS
 bill@jbsenergy.com

DAVID MARCUS
 dmarcus2@sbcglobal.net

DAVID MARCUS
dmarcus2@sbcglobal.net

SUTHERLAND, ASBILL & BRENNAN
KEITH MCCREA
keith.mccrea@sablaw.com

SOUTHERN CALIFORNIA EDISON
COMPANY
FRANK MCNULTY
francis.mcnulty@sce.com

SEMPRA ENERGY
KEITH W. MELVILLE
kmelville@sempra.com

CALIFORNIA FARM BUREAU
FEDERATION
KAREN NORENE MILLS
kmills@cfbf.com

WESTERN MANUFACTURED HOUSING
COMM. SVCS.
IRENE K. MOOSEN
irene@igc.org

SAN FRANCISCO COMMUNITY POWER
COOP
STEVEN MOSS
steven@moss.net

CALIF PUBLIC UTILITIES COMMISSION
Laura A. Martin
lra@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Richard A. Myers
ram@cpuc.ca.gov

CALIFORNIA LEAGUE OF FOOD
PROCESSORS
ROB NEENAN
rob@clfp.com

PACIFIC GAS AND ELECTRIC
COMPANY
ANDREW L. NIVEN
aln2@pge.com

SIERRA PACIFIC POWER CO.
DAVID NORRIS
dnorris@sppc.com

CA DISABLED VETS BUSNSS ENTERP
ALLIANCE
KEVIN K. O'CONNOR
kkolabs@earthlink.net

HANNA AND MORTON LLP
NORMAN A. PEDERSEN
npedersen@hanmor.com

ANDERSON & POOLE
EDWARD G. POOLE
epoole@adplaw.com

CALIF PUBLIC UTILITIES COMMISSION
Robert M. Pocta
rmp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Anne W. Premo
awp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Nicolas B Procos
nbp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Terrie D. Prosper
tdp@cpuc.ca.gov

PACIFIC GAS AND ELECTRIC
COMPANY
MICHAEL REIDENBACH
jmrb@pge.com

CALIFORNIA DVBE ALLIANCE
DANIEL W. ROBERTS
danielwroberts@hmpage.com

CALIFORNIA CABLE &
TELECOMMUNICATIONS
GLENN SEMOW
gsemow@calcable.org

UTILITY CONSUMERS' ACTION
NETWORK
MICHAEL SHAMES
mshames@ucan.org

ALCANTAR & ELSESSER
NORA E. SHERIFF
nes@a-klaw.com

GOODIN MACBRIDE SQUERI RITCHIE
& DAY LLP
JAMES D. SQUERI
jsqueri@gmssr.com

KERN RIVER GAS TRANSMISSION
COMPANY
RICHARD N. STAPLER, JR.
richard.stapler@kernrivergas.com

SEMPRA ENERGY
GLEN J. SULLIVAN
gsullivan@sempra.com

CALIF PUBLIC UTILITIES COMMISSION
Danilo E. Sanchez
des@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Laura Lei Strain
lls@cpuc.ca.gov

CALIFORNIA ENERGY COMMISSION
JENNIFER TACHERA
jtachera@energy.state.ca.us

**DOWNEY, BRAND, SEYMOUR &
ROHWER**
ANN L. TROWBRIDGE
atrowbridge@downeybrand.com

CALIF PUBLIC UTILITIES COMMISSION
Pamela T. Thompson
ptt@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Laura J. Tudisco
ljt@cpuc.ca.gov

**CALIFORNIA DEPARTMENT OF
WATER RESROURCE**
ANDREW ULMER
aulmer@water.ca.gov

THE GREENLINING INSTITUTE
CHRIS VAETH
chrisv@greenlining.org

SEMPRA
RONALD VAN DER LEEDEN
rvanderleeden@semprautilities.com

**PACIFIC GAS AND ELECTRIC
COMPANY**
CHRISTOPHER J. WARNER
cjw5@pge.com

AGLET CONSUMER ALLIANCE
JAMES WEIL
jweil@aglet.org

ALCANTAR & KAHL, LLP
ELIZABETH WESTBY
egw@a-klaw.com

CALIFORNIA ENERGY COMMISSION
BILL WOOD
bwood@energy.state.ca.us

LOCAL 483 UTILITY WORKERS UNION
DENNIS ZUKOWSKI
dennis@local483.org

MODESTO IRRIGATION DISTRICT
PO BOX 4060
MODESTO, CA 95352

ATTACHMENT B
Advice No. 3554-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 40094-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 39876-G Revised 40063-G
Original 40095-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 1	Original 39877-G
Original 40096-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 2	Original 39878-G
Original 40097-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 3	Original 39879-G
Original 40098-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 4	Original 39880-G
Original 40099-G	SAMPLE FORMS - CONTRACTS, Authorization to Change Residential Rate, NGV Home Refueling (Form 6150), Sheet 1	Original 39881-G
Revised 40100-G	TABLE OF CONTENTS	Revised 39882-G Revised 40091-G
Revised 40101-G	TABLE OF CONTENTS	Revised 39883-G Revised 39745-G
Revised 40102-G	TABLE OF CONTENTS	Revised 39884-G Revised 40093-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	<u>Baseline Usage</u>	<u>Non-Baseline Usage</u>	<u>Customer Charge per meter, per day</u>
GR ⁽¹⁾	121.484¢	139.745¢	16.438¢
GR-C ⁽²⁾	120.175¢	138.436¢	16.438¢
GT-R	27.548¢	45.809¢	16.438¢
GRL ⁽³⁾	81.109¢	95.718¢	13.151¢
GT-RL ⁽³⁾	22.038¢	36.647¢	13.151¢

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	<u>All Usage</u>	<u>Customer Charge per meter, per day</u>
G-NGVR ⁽¹⁾	109.008¢	32.877¢
G-NGVRC ⁽²⁾	107.699¢	32.877¢
GT-NGVR	15.072¢	32.877¢
G-NGVRL ⁽³⁾	71.128¢	26.301¢
GT-NGVRL ⁽³⁾	12.058¢	26.301¢

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RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge

Schedules GS & GM

Baseline Usage	121.484¢
Non-Baseline Usage	139.745¢
Cross-Over Rate Baseline Usage.....	120.175¢
Cross-Over Rate Non-Baseline Usage	138.436¢
Customer Charge: 16.438¢/meter/day	

Schedule GMB

Baseline Usage	113.934¢
Non-Baseline Usage	121.939¢
Cross-Over Rate Baseline Usage.....	112.625¢
Cross-Over Rate Non-Baseline Usage	120.630¢
Customer Charge: \$9.842/meter/day	

Schedule GSL

Baseline Usage	81.109¢
Non-Baseline Usage	95.718¢
Cross-Over Rate Baseline Usage (GSL only)	92.256¢
Cross-Over Rate Non-Baseline Usage (GSL only)	106.865¢
Customer Charge: 13.151¢/meter/day	

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 93.253¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 91.944¢/therm which includes the core brokerage fee.
- (3) The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3554-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 30, 2005
 EFFECTIVE Feb 1, 2006
 RESOLUTION NO. _____

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> ^{1/}	93.253¢	91.944¢	N/A
<u>Transmission Charge</u> ^{2/}	15.755¢	15.755¢	15.072¢
<u>Commodity Charge</u>	109.008¢	107.699¢	15.072¢

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} This charge for G-NGVR and G-NGVRC customers is equal to the GT-NGVR Transmission Charge (excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087) plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢
 <u>Rate, per therm</u>		
Procurement Charge	58.524¢	N/A
<u>Transmission Charge</u>	<u>12.604¢</u>	<u>12.058¢</u>
Commodity Charge	71.128¢	12.058¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
5. CARB Fuel Regulations: Due to California Air Resources Board (CARB) fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform and obtain written approval from the Utility prior to such provision or use. The Utility will determine which areas of its service territory can satisfy CARB fuel regulations for the provision of NGV service and whether the Utility can provide natural gas for this purpose.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3554-A
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Schedule No. G-NGVR

Sheet 3

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (G-NGVRC), which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a month-to-month basis until terminated by either party on written notice. For customers served under the G-NGVRC rate, see Special Condition 10.
10. Procurement Option for Core Aggregation Transportation Customers: Residential core aggregation transportation customers receiving service through an ESP under the GT-NGVR rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: The GT-NGVR and GT-NGVRL rates are available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.

(Continued)

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Schedule No. G-NGVR

Sheet 4

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of their gas equipment, written notice to SoCalGas must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3554-A
DECISION NO.

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Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 30, 2005
EFFECTIVE Feb 1, 2006

RESOLUTION NO. _____

SAMPLE FORMS - CONTRACTS
Authorization to Change Residential Rate
NGV Home Refueling (Form 6150)

Sheet 1

(See Attached Form)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3554-A
DECISION NO.

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Regulatory Affairs

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**AUTHORIZATION TO CHANGE RESIDENTIAL RATE
NGV HOME REFUELING**

Dear Customer:

Thanks for your interest in installing a Natural Gas Vehicle (NGV) Home Refueling Appliance (HRA) at your residence. Clean-burning NGVs are great for the environment, and they help reduce our dependence on oil. We applaud your efforts in supporting a cleaner, healthier environment.

As a residential customer of The Gas Company, you now have a special residential NGV rate option that is available. All you have to do is check one of the following options, complete the rest of this form, and fax or mail it to the contact below.

- Enroll me in the new optional residential NGV rate (G-NGVR)*. I understand my customer charge will be increased to \$10 per month, and **all** my gas use will be charged at this new lower rate*.
- Do not change my rate. I would like to continue with my current residential rate (GR)* for all my gas use, including my NGV home refueling.

Additionally, you also have the option of using a commercial NGV rate (G-NGV). However, this would require installation of a second meter. Please contact our Customer Contact Center at (800) 427 4400 for information.*

=====

NAME:

MAILING ADDRESS:

DAYTIME PHONE NUMBER: () ___ - ____
 GAS COMPANY 11 DIGIT ACCOUNT NO. - - - - -
 (As it appears on your gas bill)

ADDRESS OF INSTALLATION: _____

By signing this affidavit, I hereby affirm all of the following:

- I currently own / lease a natural gas vehicle for my home use.
- I have installed a natural gas home refueling appliance at the above address
- I possess all necessary building and safety permits required for the safe operation of my home refueling appliance. **I have attached a copy of the relevant inspection report from my local authorities.**
- I understand The Gas Company may require documents to support this affidavit at any time. Failure to provide documents may result in appropriate action, including suspension of gas service to my residence.

Additionally, I agree to promptly inform The Gas Company within 10 days if I no longer possess the NGV or the home refueling appliance mentioned above.

Signature: _____ Date: _____

=====

Mail or Fax this completed form to:

The Gas Company
Mass Markets Billing—Attention: Martha Ingram
555 W 5th St. GT11D5
Los Angeles CA 90013-1032
Fax# 213-244-8070

*Information regarding our tariffs may be obtained at our website: www.socalgas.com; go to Regulatory, Tariffs.

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GR	Residential Service (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)	40069-G,40070-G,39254-G,39255-G,39144-G
GS	Multi-Family Service Submetered	39923-G,40071-G,39994-G,36641-G 38332-G
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,39995-G,37643-G,38333-G,31179-G
GM	Multi-Family Service	39924-G,40072-G,39997-G,37644-G 37645-G,38334-G,36648-G
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,39998-G,37646-G,38335-G 36800-G,31184-G
GMB	Large Multi-Family Service	39999-G,40073-G,40001-G,40002-G 37648-G,38336-G,36655-G
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	40003-G,40004-G,37649-G,35659-G 38337-G,36657-G
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,40074-G,40006-G,37653-G 39794-G,39795-G,39796-G
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,40007-G,37654-G,39797-G 39798-G,36805-G
G-CARE	California Alternate Rates for Energy (CARE) Program	39257-G,39799-G 39259-G,39260-G,39261-G,39800-G
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	39617-G,40075-G,37655-G,37656-G,31253-G
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	38243-G,40009-G,37657-G,36806-G,31258-G
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	39620-G,40076-G,37658-G,37659-G,31263-G
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	38568-G,40011-G,37661-G,31583-G,31268-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	38623-G,40077-G,37662-G,37663-G,31277-G
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	38572-G,40013-G,37664-G,37665-G,31282-G
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)	40095-G,40096-G,40097-G,40098-G

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(Continued)

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(Continued)

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Optional Rate Agreement and Affidavit (Form 6662, 04/01)	33449-G
Continuous Service Agreement (Form 6558-D, 09/05)	39715-G
Consulting Services Agreement (Form 6440, 11/05)	39741-G
Access to the SoCalGas Pipeline System Confidentiality Agreement (Form 6410, 11/05)	39742-G
Access to the SoCalGas Pipeline System Collectible System Upgrade Agreement (Form 6420, 11/05)	39743-G
On-Bill Financing Loan Agreement (Form 7150, 11/05)	39864-G
Authorization to Change Residential Rate – NGV Home Refueling (Form 6150)	40099-G

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3554-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 30, 2005
 EFFECTIVE Feb 1, 2006
 RESOLUTION NO. _____

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3554-A
 DECISION NO.

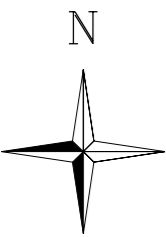
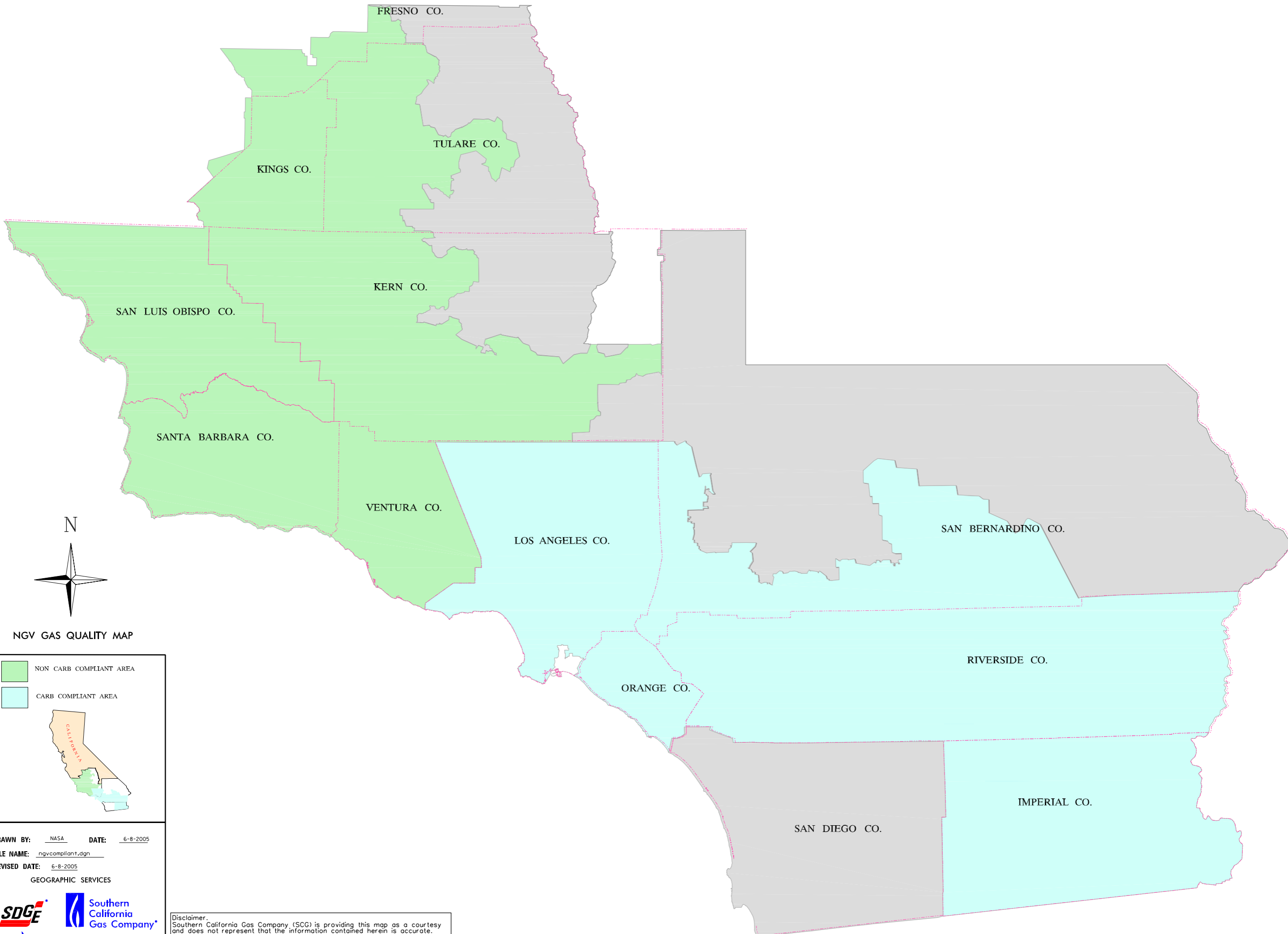
ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 30, 2005
 EFFECTIVE Feb 1, 2006
 RESOLUTION NO. _____

ATTACHMENT C

Advice No. 3554-A

NGV Gas Quality Map



NGV GAS QUALITY MAP

NON CARB COMPLIANT AREA
 CARB COMPLIANT AREA

DRAWN BY: NASA DATE: 6-8-2005
 FILE NAME: ngvcompliant.dgn
 REVISED DATE: 6-8-2005
 GEOGRAPHIC SERVICES



Disclaimer:
 Southern California Gas Company (SCG) is providing this map as a courtesy and does not represent that the information contained herein is accurate. SCG disclaims all warranties, expressed or implied, including the warranty of fitness for a particular purpose. The user is solely responsible for selecting this map and accepting any consequences resulting from the use therein.

ATTACHMENT D

Advice No. 3554-A

CSA International Letter of Certification

Project 159937- 1594284

February 4, 2005

Mr. Ralph Rackham
V.P. Research and Engineering
FuelMaker Corporation
70 Worcester Road
Toronto, Ontario
M9W 5X2

Subject: Vehicle Refuelling Appliance, Model PHLL, For U.S. Outdoor and/or Garage Use

Dear Mr. Rackham,


We have pleasure informing you that the subject equipment, incorporating modifications found necessary during the course of our evaluation, has been determined to comply with the applicable U.S. certification requirements. This equipment is therefore eligible to bear the CSA Monogram with the US indicator and the CSA Blue Star Certification Marks in accordance with instructions contained in previous correspondence.


This letter will serve as advance authorization for you to apply the CSA Marks until you receive our formal Certificate of Compliance, Certification Record and Descriptive and Test Report, or until we instruct you otherwise.

Yours truly,



Joe Favot, P.Eng.
Senior Engineer – Fuels Group

 Tel: (416) 747-4243

 Fax: (416) 747-4149

 e-mail: joe.favot@csa-international.org

copy: Tony Lui, CSA
John Skinner, CSA
Robert Chautems, FuelMaker
Milan Shah, FuelMaker
Tracey Demaline, FuelMaker

ATTACHMENT E

Advice No. 3554-A

Notice of Intent to Install a Natural Gas Vehicle

Home Refueling Appliance



NOTICE OF INTENT TO INSTALL A NATURAL GAS VEHICLE HOME REFUELING APPLIANCE

Dear Customer:

Thank you for your interest in installing a natural gas vehicle (NGV) home refueling appliance at your residence. Clean-burning NGVs are great for the environment, help reduce our dependence on oil, and they are cost-effective. We applaud your efforts in supporting a healthier, cleaner environment.

The Gas Company® must evaluate the gas quality at any proposed refueling location to ensure compliance with state regulations. Once confirmed, The Gas Company can provide service for NGV home refueling appliance installations. To verify your proposed installation site complies with this requirement, please complete this form and fax or mail it to the contact below.

=====

NAME: _____
MAILING ADDRESS: _____

DAYTIME PHONE NUMBER: () - - - - -

GAS COMPANY 11 DIGIT ACCOUNT NO. - - - - -
(As it appears on your gas bill)

ADDRESS OF INSTALLATION: _____

I hereby wish to notify Southern California Gas Company (The Gas Company®) that I intend to install a NGV home refueling appliance at the above address. I understand that by signing below, I am providing The Gas Company my written consent to evaluate the gas quality in my area and determine whether it complies with the state's gas quality requirements for NGVs. I further understand that I may not install a NGV home refueling appliance if I do not provide this written consent, or if the gas quality in my area is evaluated and found not to comply with the state gas quality requirements for NGVs.

Signature: _____ Date: _____

=====

We will process applications in the same order in which they arrive. Once we confirm gas compliance at your proposed location, we will let you know so that you can schedule an appointment through our customer service center. Please check with the installer, retailer or manufacturer for any requirements or regulations regarding the appliance you are installing.

Mail or Fax this completed form to:

The Gas Company
Attn: NGV Gas Quality Assessment Program
ML GT15E4, 555 W. 5th St., Los Angeles, CA 90013
FAX 213-244-5039

Table with 2 columns: For Internal Use Only, NGV refueling installation site complies with the California Air Resources Board (CARB) requirements. Gas service can be provided for the NGV home refueling appliance. NGV refueling installation site does not comply with the CARB requirements. Gas service cannot be provided for the NGV home refueling appliance.

ATTACHMENT F

Advice No. 3554-A

Schedule G-NGVR Rate Calculation Workpapers

SOUTHERN CALIFORNIA GAS COMPANY
TRANSPORTATION RATES PER DECEMBER 30, 2005 ADVICE NO. 3554-A, EFFECTIVE FEBRUARY 1, 2006
PROCUREMENT RATES PER DECEMBER 30, 2005 CORE MONTHLY PRICING ADVICE NO. 3574
CROSS-OVER PROCUREMENT RATES PER DECEMBER 7, 2005 CORE MONTHLY PRICING ADVICE NO. 3560
PROPOSED RESIDENTIAL NGV RATES TO BE EFFECTIVE FEBRUARY 1, 2006

Cushion/Hedging CARE Discount	16.078				
Sales Only CCSI	0.051				
SF Residential NGV:	<i>Transmission¹</i> (¢/therm)	<i>CAT Adjustm't²</i> (¢/therm)	<i>Adj. Trans. (1+2)</i> (¢/therm)	<i>WACOG³</i> (¢/therm)	<i>Total Rate (3+4)</i> (¢/therm)
G-NGVR	15.123	0.632	15.755	93.253	109.008
G-NGVRL ⁴	12.098	0.506	12.604	58.524	71.128
GT-NGVR	15.072		15.072		15.072
GT-NGVRL ⁴	12.058		12.058		12.058
G-NGVRC (Cross-Over)	15.123	0.632	15.755	91.944	107.699

Residential NGV Customer Charge 32.877 Regular 26.301 Low Income
(cents per meter per day)

1. Charges to transport gas differs for transportation and procurement customers: El Paso interstate pipeline demand charge is included for transportation & procurement customers. However, the sales related Carrying Cost of Storage Inventory is excluded from transportation-only customers.
2. 24-month El Paso Settlement proceeds transmission charge refund for CAT customers, except NGV, per D.03-10-087 and Advice Nos. 3416/3538-A begins January 1, 2005.
3. Monthly Forecast Cost of Gas includes core brokerage fee and monthly PGA adjustment.
4. California Alternate Rates for Energy (CARE) program -- 20% discount on rates for qualifying customers. Pursuant to D.05-10-043 and D.05-11-027 additional discounts from possible hedging benefits and from cushion gas withdrawal will be applied during December 2005 through March 2006.

Calculation of SoCalGas Residential NGV Fuelmaker Rates

Usage Per Day Per Home (therm/day)	1.3	
Days per Month x	30.3	
Illustrative Total NGV Usage Per Home (therm/month)	38.2	459 th/yr.
Illustrative Assumption of % of Res. Households Having NGV refueling at home	4,696	0.1%
Annual Fuelmaker Volume (mth/yr)	2,154	
Monthly Fuelmaker Volume (mth/mo.)	179	
Daily Fuelmaker Volume (mth/day)	5.9	

Nov 1, 2005 Rate Costs	Res.	Res.+ FM	Res. Per cust.	Per FM Cust.	
Customer Costs (\$1,000)	\$ 557,426	\$ 557,446	\$ 118.71	\$ 122.97	
Distribution Costs (\$1,000)	\$ 434,572	\$ 434,632	\$ 92.55	\$ 105.38	
Transmission Costs (\$1,000)	\$ 34,985	\$ 34,999	\$ 7.45	\$ 10.44	
Storage Costs (\$1,000)	\$ 66,446	\$ 66,503	\$ 14.15	\$ 26.24	
Other Margin Costs (\$1,000)	\$ 21,622	\$ 21,624	\$ 4.60	\$ 5.02	
Nonmargin Costs (\$1,000)	\$ 18,177	\$ 18,192	\$ 3.87	\$ 7.14	
Total Revenue Requirement (\$1,000)	\$ 1,133,227	\$ 1,133,396	\$ 241.33	\$ 277.20	
Adopted Throughput (mth/yr)	2,546,852	2,549,006	2,546,852	4,701	
Adopted Customers	4,695,661	4,695,661	4,695,661	4,696	
Avg. Annual Use per Res. Acct. (th/yr)	542	543	542	1,001	
Avg. Mo. Use per Res. Acct. (th/mo.)	45	45	45	83	
Avg. Daily Use per Res. Acct. (th/day)	1.49	1.49	1.49	2.75	
Transportation Rate (\$/therm)	\$ 0.445	\$ 0.445	\$ 0.445	\$ 0.277	-38%
Illustrative Avg. Annual Procurement Rate (\$/th WACOG) ¹	\$ 1.046	\$ 1.046	\$ 1.046	\$ 1.046	
Total Natural Gas Rate (\$/therm)	\$ 1.491	\$ 1.491	\$ 1.491	\$ 1.323	-11%

Note 1: Illustrative WACOG represents forecast of 2006 average (Source: SoCalGas 2005 Gas PPP Surcharge Rate Update (A.L. 3543))

Rate under Customer Charge/Volumetric Rate Structure

Target Average Rate on Volumetric Basis (\$/therm)	\$ 1.491	\$ 1.491	\$ 1.491	\$ 1.323	\$ 1.323
Total Monthly Usage per Account (th/mo.)	45	45	45	83	83
Amount Due Per Account (\$/mo.)	\$ 67.41	\$ 67.45	\$ 67.41	\$ 110.39	\$ 110.39
Less Customer Charge (\$/mo.)	\$5.00	\$5.00	\$5.00	\$5.00	\$10.00
Remainder to Collect Volumetrically (\$/mo.)	\$ 62.41	\$ 62.45	\$ 62.41	\$ 105.39	\$ 100.39
Monthly Usage (th/mo.)	45	45	45	83	83
Volumetric Rate (inc. illust. WACOG)	\$ 1.381	\$ 1.381	\$ 1.381	\$ 1.263	\$ 1.203
Resulting Rates and Charges					
Monthly Customer Charge	\$5.00	\$5.00	\$5.00	\$5.00	\$10.00
Bundled Volumetric Rate (excluding CCSI and CAT refund)	\$ 1.381	\$ 1.381	\$ 1.381	\$ 1.263	\$ 1.203
Transport Only Volumetric Rate w/o CCSI and CAT refund				0.21698	0.15704
CAT Refund Rate				(0.00632)	(0.00632)
Transport Only Volumetric Rate with CAT refund				0.21066	0.15072
CCSI Rate				0.00051	0.00051
Bundled Volumetric Transport Rate (including CCSI)				0.21749	0.15755
Bundled Volumetric Rate				1.26390	1.20396

Total Annual
Revenue
Increase(\$)
\$ 168,428

CFCA Rate Impact
cts/therm
(0.005)

Note 1: Illustrative WACOG represents forecast of 2006 average (Source: SoCalGas 2005 Gas PPP Surcharge Rate Update (A.L. 3543))