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November 21, 2005

Advice No. 3551
(U 904 G)

Public Utilities Commission of the State of California

Subject: Establishment of Rule No. 40, On-Bill Financing Program in Compliance with Decision 05-09-043

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariffs, applicable throughout its service territory, as shown on Attachment B.

Purpose

In compliance with Commission Decision (D.) 05-09-043, SoCalGas establishes a new Rule No. 40, On-Bill Financing (OBF) Program, including a new sample form called On-Bill Financing Loan Agreement (Form No. 7150) to be used in connection therewith. In addition, SoCalGas revises the Conservation Expense Account (CEA) section of its Preliminary Statement, Part V, Description of Regulatory Accounts – Balancing, to track the costs associated with the OBF Program.

By ALJ Gottstein's letter dated November 9, 2005, SoCalGas received a 30-day extension until November 21, 2005 to file this compliance advice letter.

Background/Program Description

On September 22, 2005, the Commission adopted D.05-09-043 addressing the utilities' Energy Efficiency Portfolio Plans and Program Funding Levels for 2006-2008. As part of this decision the Commission approved implementation of the utility's non-competitive bid programs, including the OBF Program presented in the testimony of Frank Spasaro and Athena Besa dated June 1, 2005.

The OBF Program is primarily designed to facilitate the purchase and installation of qualified energy efficiency measures by customers who might otherwise not be able to act given capital constraints or other barriers to participation. Approved customers will be offered a reduced rebate or incentive from applicable Utility energy efficiency programs as well as zero percent financing within program loan amount limits between \$5,000 and \$25,000 per meter. Monthly payment requirements on the loan will be billed as part of the participating

customer's monthly energy bill. Up to \$5 million of loan funds will be made available during 2006 and 2007 by SoCalGas from non-Public Purpose Program (PPP) funds.

SoCalGas' OBF Program targets existing core non-residential customers (including core government accounts) and owners of residential multi-family units who do not live on the premises. Applicant must have been a customer (with an active account) of the Utility for at least the 24 immediately preceding months, in the same business at the same address. Applicant must be in good credit standing with the Utility, with no more than three overdue notices, no disconnection notices (as set forth in Rule No. 9, Discontinuance of Service) in the past 12 months and no deposit pending or on hand with the Utility as required by Rule No. 7, Deposits.

The customer must also sign a separate On-Bill Financing Loan Agreement (Form No. 7150), identifying the customer's responsibility to repay the loan in accordance with the terms and conditions of the loan agreement. The monthly amounts due shall appear as a line item on the customer's monthly energy bill. If a customer has more than one loan, the line item will include all loan amounts due.¹ A sample bill depicting the new line items is included as Attachment C.

The customer's loan obligation shall be subject to the provisions of Rule No. 9, Discontinuance of Service, Section C, Non-Payment of Bills.

The cost of capital on the average monthly balance of net funds loaned for the OBF program and actual program defaults will be recorded in SoCalGas' CEA.²

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

¹ Frank Spasaro's testimony on page 8 incorrectly states that the current amount due plus any past due amounts will appear on the line item. SoCalGas' billing system is not designed to include past due amounts on the line item. Past amounts will appear with other past due charges shown at the top of a customer's bill.

² As set forth on page 11 of Frank Spasaro's testimony, the OBF Program budget included a 2% default rate with the potential for an adjustment based on the actual defaults. To avoid the need for a true-up advice letter and improve efficiencies the actual defaults will be recorded to the applicable regulatory accounts.

Attn: Sid Newsom
Regulatory Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective January 1, 2006, which is more than 30 calendar days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in Application 05-06-011.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nena Maralit

Phone #: (213) 244-2822

E-mail: nmaralit@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3551

Subject of AL: On-Bill Financing Program

Keywords (choose from CPUC listing): Rules, Energy Efficiency

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D05-09-043

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 1/1/06

No. of tariff sheets: 8

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: _____

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jjn@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3551

(See Attached Service Lists)

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jweil@aglet.org

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Elizabeth Westby
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San Francisco, CA 94102

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ATTACHMENT B
Advice No. 3551

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39860-G	PRELIMINARY STATEMENT, PART V, DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING, Sheet 18	Original 39511-G
Revised 39861-G	PRELIMINARY STATEMENT, PART V, DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING, Sheet 19	Original 39512-G
Original 39862-G	Rule No. 40, ON-BILL FINANCING PROGRAM, Sheet 1	
Original 39863-G	Rule No. 40, ON-BILL FINANCING PROGRAM, Sheet 2	
Original 39864-G	SAMPLE FORMS: CONTRACTS, On-Bill Financing Loan Agreement, Form No. 7150	
Revised 39865-G	TABLE OF CONTENTS	Revised 39744-G
Revised 39866-G	TABLE OF CONTENTS	Revised 39745-G
Revised 39867-G	TABLE OF CONTENTS	Revised 39851-G

PRELIMINARY STATEMENT

Sheet 18

PART V
DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

CONSERVATION EXPENSE ACCOUNT (CEA)

The CEA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to track the difference between gas surcharge funds reimbursed from the State and actual energy efficiency program costs. The gas surcharge was established pursuant to Assembly Bill 1002 and implemented by utilities pursuant to the Natural Gas Surcharge Decision (D.) 04-08-010. The CEA covers non-low-income (i.e., "Demand Side Management" or DSM) and low-income (i.e., "Direct Assistance Program" or DAP) energy efficiency programs. The CEA also tracks the costs associated with the On-Bill Financing (OBF) Program adopted in Decision 05-09-043.

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SoCalGas maintains this account by making monthly entries as follows:

- a. A debit entry equal to actual DSM and DAP costs (e.g., conservation costs, low-income weatherization costs, and other marketing program costs);
- b. A debit entry equal to the cost of funds calculated at the utilities' authorized weighted average cost of capital rate (8.43%) on the average monthly balance of net funds loaned for the OBF Program;
- c. A debit entry equal to the actual cost of defaults associated with the OBF Program;
- d. A credit entry equal to the surcharge for the energy efficiency programs from the recorded gas PPP surcharge billed for the month, net of actual bad debt write-offs;
- e. A debit entry equal to the surcharge for the energy efficiency programs from the gas PPP surcharge funds, net of any refunds to exempt customers, remitted to the State Board of Equalization (BOE) pursuant to Assembly Bill 1002;
- f. A debit entry equal to surcharge for the energy efficiency programs related to the refunds to customers that are exempt from the PPP surcharge under Section 896 of the Public Utilities Code and the California Energy Resources Surcharge Regulation Sections 2315 and 2316;
- g. A credit entry equal to the surcharge for the energy efficiency programs from the reimbursement of the gas PPP surcharge funds, which may include surcharge funds from interstate non-exempt pipeline customers, including actual interest earned in the Gas Consumption Surcharge Fund while the funds were in the possession of the State. The amount reimbursed excludes the funds retained by the BOE/Commission to offset their administration costs, the R&D administrator funds, and any refunds paid by the BOE to customers that are exempt from the surcharge;

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3551
 DECISION NO. 05-09-043

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 21, 2005
 EFFECTIVE Jan 1, 2006
 RESOLUTION NO. _____

PRELIMINARY STATEMENT

Sheet 19

PART V
DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

CONSERVATION EXPENSE ACCOUNT (CEA) (Continued)

- h. A year-end credit entry, if necessary, equal to the excess of annual expenditures above annual authorized levels (including authorized carry-over funding); and
- i. An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I,J.

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Pursuant of Commission D.04-08-010, the Utility shall file by October 31 of each year an advice letter requesting to establish the gas PPP rate effective January 1 of the following year consisting of the net amortization component of gas PPP account balances consistent with the Commission's prevailing policy on PPP accounting methods and the Commission's currently authorized program budget revenue requirements for the PPP. Program spending is limited and over-expenditures may not be recovered from ratepayers. Shareholders absorb the balance in the event that actual program expenses exceed authorized levels.

RESEARCH DEVELOPMENT AND DEMONSTRATION GAS SURCHARGE ACCOUNT (RDDGSA)

The RDDGSA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to track the gas surcharge collected from non-exempt customers effective January 1, 2005, that will be remitted to the State Board of Equalization (BOE) to fund programs administered by the California Energy Commission (CEC) or other non-utility entity designated by the Commission. This account also tracks SoCalGas' allocation of the annual BOE and the California Public Utilities Commission (CPUC) administrative costs authorized by the CPUC. The gas surcharge was established pursuant to Assembly Bill 1002 and implemented by the utilities pursuant to the Natural Gas Surcharge Decision (D.) 04-08-010.

SoCalGas maintains this account by making monthly entries as follows (entries are "memo" only and not recorded on the financial statements):

- a. A credit entry equal to the surcharge for the R&D program and the BOE and CPUC administrative costs from the recorded gas PPP surcharge billed for the month, net of actual bad debt write-offs and refunds to customers that are exempt from the surcharge under Section 896 of the Public Utilities Code and the California Energy Resources Surcharge Regulation Sections 2315 and 2316;
- b. A debit entry equal to the 1/12 of the annual PPP R&D funding authorized by the CPUC;
- c. A debit entry equal to 1/12 of SoCalGas' allocation of the annual BOE and CPUC administrative costs authorized by the CPUC;

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3551
 DECISION NO. 05-09-043

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 21, 2005
 EFFECTIVE Jan 1, 2006
 RESOLUTION NO. _____

Rule No. 40

Sheet 1

ON-BILL FINANCING PROGRAM

N
N

A. APPLICABILITY

N

The terms and conditions of this Rule shall apply to the loans offered by the Utility to facilitate the purchase and installation of energy efficiency measures by its core commercial or industrial customers, as well as owners of residential multi-family units who do not live on the premises. In order to receive the on-bill financing, customer must complete an application to Utility's rebate/incentive programs and sign a separate loan contract (On-Bill Financing Loan Agreement, Form No. 7150). The customer must accept responsibility for purchasing and installing the energy efficiency measures.

B. PROGRAM DESCRIPTION

The On-Bill Financing (OBF) Program is primarily designed to facilitate the purchase and installation of qualified energy efficiency measures by customers who might otherwise not be able to act given capital constraints or other barriers to participation. Approved customers will be offered a reduced rebate or incentive from applicable Utility energy efficiency programs as well as zero percent financing within program loan amount limits between \$5,000 and \$25,000 per meter. Monthly payment requirements on the loan will be billed as part of the participating customer's energy bill. Up to \$5 million of loan funds will be made available during 2006 and 2007 by the Utility from non-PGC funds.

C. CUSTOMER ELIGIBILITY

1. All of the Utility's existing core non-residential customers (including core government accounts) and owners of residential multi-family units who do not live on the premises are eligible to participate in the OBF Program.
2. Applicant must have been a customer (with an active account) of the Utility for at least the 24 immediately preceding months, in the same business at the same address.
3. Applicant must be in good credit standing with the Utility, with no more than three overdue notices, no disconnection notices (as set forth in Rule No. 9, Discontinuance of Service) in the past 12 months, and no deposit pending or on hand with the Utility as required by Rule No. 7, Deposits.

D. LOAN AGREEMENT

Customer participation in the OBF Program requires customer to sign a loan agreement (On-Bill Financing Loan Agreement, Form No. 7150) which specifies loan repayment obligations.

N

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3551
DECISION NO. 05-09-043

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 21, 2005
EFFECTIVE Jan 1, 2006
RESOLUTION NO. _____

Rule No. 40
ON-BILL FINANCING PROGRAM

Sheet 2

N
N

(Continued)

E. BILLING AND COLLECTION

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N

1. The customer will be responsible to repay loans in accordance with the terms and conditions of the contract (Form No. 7150). The monthly amounts due shall appear as a line item on the customer's monthly energy bill.
2. Customer's loan obligation shall be subject to the provisions of Rule No. 9, Discontinuance of Service, Section C, Non-Payment of Bills.
3. OBF Program loan installments are not subject to the late payment charge provision of Rule No. 12, Payment of Bills.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3551
DECISION NO. 05-09-043

2H35

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 21, 2005
EFFECTIVE Jan 1, 2006
RESOLUTION NO. _____

SAMPLE FORMS: CONTRACTS
On-Bill Financing Loan Agreement
Form No. 7150

N
N
N

(See Attached Form)

N

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3551
DECISION NO. 05-09-043

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Lee Schavrien
Vice President
Regulatory Affairs

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ON-BILL FINANCING LOAN AGREEMENT

The undersigned customer ("Customer") and the undersigned contractor ("Contractor") have contracted for the provision by Contractor to Customer of energy efficiency equipment and services (the "Work"). Southern California Gas Company ("SCG") shall loan to Customer an amount up to the "Maximum Loan Amount" set forth below (the "Loan") pursuant to the terms of this On-Bill Financing Loan Agreement ("Loan Agreement") and Rule No. 40 (the "Rule"). Contractor shall provide the Work as described in the On-Bill Financing and Rebate/Incentive Application ("Application") and any contract between Customer and Contractor, which shall be attached to the Application. Collectively the Application, this Loan Agreement and the Rule comprise the "Agreement". In the event of any conflict among the foregoing components of the Agreement, the following order of priority shall apply: 1. the Rule; 2. this Loan Agreement; 3. the Application. **SCG shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work.** Customer and Contractor agree that the Customer and Contractor shall jointly and severally indemnify and hold harmless SCG, its affiliates, and their respective owners, officers, directors, employees and agents thereof, from and against all claims, demands, liabilities, damages, fines, settlements or judgments which directly arise from or are caused by (a) any breach of the Agreement (subject to the proviso regarding Contractor at the end of this sentence regarding obligations to repay the Loan Balance) or (b) the wrongful or negligent acts or omissions of any party in the conduct or performance of the Work or Contractor's or Customer's duties under the terms of this Agreement; provided, however, that in no event shall Contractor be deemed a co-obligor, surety or guarantor of Customer's obligations to repay the Loan Balance under this Agreement.

Customer represents and warrants that (a) Customer is receiving this Loan for Work obtained in connection with Customer's business, and not for personal, family or household purposes; (b) Customer, if not an individual, is duly organized, validly existing and in good standing under the laws of its state of formation, and has full power and authority to enter into this Agreement and to carry out the provisions of this Agreement. Customer is duly qualified and in good standing to do business in all jurisdictions where such qualification is required; (c) this Loan Agreement has been duly authorized by all necessary proceedings, has been duly executed and delivered by Customer and is a valid and legally binding agreement of Customer duly enforceable in accordance with its terms; (d) no consent, approval, authorization, order, registration or qualification of or with any court or regulatory authority or other governmental body having jurisdiction over Customer is required for, and the absence of which would adversely affect, the legal and valid execution and delivery of this Loan Agreement, and the performance of the transactions contemplated by this Loan Agreement; (e) the execution and delivery of this Loan Agreement by Customer hereunder and the compliance by Customer with all provisions of this Loan Agreement: (i) will not conflict with or violate any Applicable Law; and (ii) will not conflict with or result in a breach of or default under any of the terms or provisions of any loan agreement or other contract or agreement under which Customer is an obligor or by which its property is bound; (f) all factual information furnished by Customer to SCG is true and accurate; and (g) the On-Bill Financing Program ("Program") was a determining factor in its decision to have the Work performed.

The Application must include the Federal Tax Identification Number or Social Security Number of the party who will be the recipient of the check for the reduced rebate/incentive and the loan amount. Checks may be issued directly to the Customer or the Contractor, for the benefit of the Customer, as specified below. Customer and Contractor each understand that SCG will not be responsible for any tax liability imposed on the Customer or Contractor in connection with the transactions contemplated under the Agreement, whether by virtue of the Loan

contemplated under the Agreement, or otherwise, and Customer and Contractor shall jointly and severally indemnify SCG for any tax liability imposed upon SCG as a result of the transactions contemplated under the Agreement.

Within sixty (60) days of Customer's and Contractor's written confirmation sent to SCG On-Bill Financing Program Administrator at address listed below of completion of the Work, and SCG's post installation inspection and project verification, SCG will issue a check (the "Check") for all amounts SCG approves for payment in accordance with the Agreement, up to the Loan amount. The date of such issuance is the "Issuance Date". The Check shall be issued if the Work conforms to all requirements of the Agreement including, without limitation, the Application. If the Check is made payable to Customer, Customer shall be responsible to pay the amount thereof to Contractor. If the Check is less than the amount due from Customer to Contractor, Customer shall be responsible for the excess. Customer shall repay the Loan (or such lesser amount as may be reflected in the Check) (the "Loan Balance") to SCG as provided in this Loan Agreement irrespective of whether or when the Work is completed, or whether the Work is in any way defective or deficient.

The Customer agrees to repay to SCG the Loan Balance, in _____equal installments, by the due date set forth in each SCG utility bill rendered in connection with Customer's account (identified by the number set forth below) ("Account"), commencing with the bill which has a due date falling at least 30 days after the Issuance Date. Amounts due under this Loan Agreement shall be deemed to be amounts due under each bill to the Account, and a default under this Loan Agreement shall be treated as a default under the Account. Although a late payment fee may be assessed for delinquent payment of a utility bill, however, no late payment fee will be assessed for delinquent Loan repayment. If the Customer is unable to make a full payment in a given month, payment arrangements may be made at SCG's discretion. Any partial payments will be applied to energy charges before payment of the Loan Balance. Further payment details are set forth below. Any notice from SCG to Customer regarding the Program or the transactions contemplated under the Loan Agreement may be provided within any such bill, and any such notices may also be provided to Customer or Contractor at the addresses below or as elsewhere specified in the Loan Agreement, and shall be effective five (5) days after they have been mailed. The monthly payments will be included by SCG on the Account's regular energy service bills. The Loan Balance shall not bear interest. There are no pre-payment penalties; however, Customer agrees to notify the On-Bill Financing Program Staff of pre-payment amounts at the time of payment by calling the toll free phone number listed on the bill and by sending written notice to SCG On-Bill Financing Program Administrator at the address listed below. In the event the Account is closed or terminated for any reason, or Customer defaults under the Agreement, the Customer will be required to repay the entire then-unpaid Loan Balance within 30 days. Customer understands that without limiting any other remedy available to SCG against Contractor or Customer, failure to repay the Loan Balance in accordance with the terms of the Agreement could result in shut-off of utility energy service, adverse credit reporting, and collection procedures, including, without limitation, legal action.

\$ _____	\$ _____	\$ _____	\$ _____	_____ Months	_____
Total Cost	Incentive	Loan Balance	Monthly Payment	Term	Number of Payments

Check Made Payable to Contractor **Customer**

Federal Tax ID or Social Security #, Customer

Federal Tax ID or Social Security #, Contractor

Southern California Gas Company Account #

Name, Contractor

Account Name, Customer

Contact, Contractor

Contact, Customer

Signature, Contractor

Service Address, Customer

Address, Contractor

(Customer's Signature)

(Date)

ACCEPTED: Southern California Gas Company

By _____
SCG On-Bill Financing Program Administrator

(Date)

Address: PO Box 513249, Los Angeles, CA 90051-1249

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N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3551
 DECISION NO. 05-09-043

2H9

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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ATTACHMENT C

Advice No. 3551

Sample Bill

Your Account Number
012 345 6700 7

More Phone numbers
And info on back of bill



JOHN Q PUBLIC
Suite 100
1801 S ATLANTIC BLVD
MONTEREY PK CA 91754-0001

24 Hour Service and Info:
(800) 427-2000 (English)
(800) 427-6029 (Espanol)

A Sempra Energy company
P O Box C
Monterey Park, Ca 97156
www.socalgas.com

Date Mailed: APR 03, 2006								
Rate	Climate Zone	Cycle	The Gas Company Gas Commodity charge per Therm \$1.56311/Therm					
GR	1	01						
From	Billing Period	Meter	Readings	Difference	X	Billing Factor	=Therms	
02/26/05	04/01/05	987654321	Prev Pres					
			888918 888955		X	0.944	= 35	
Next Meter Reading Date on or about: May 01, 2005								

Summary of Charges

						Amount
Customer Charge	29 Days	x	0.16438=	\$		4.76
Baseline	15 Therms	x	0.81533=			12.23
Over Baseline	20 Therms	x	0.99500=			19.90
Gas Charges						50.00
State Regulatory Fee	35 Therms	x	0.00076=	\$		0.50
Public Purpose Surcharge	35 Therms	x	0.00121=			0.50
Los Angeles City Users Tax			10%			4.00
Taxes & Fees on Gas Charges						5.00
Total Gas Charges Including Tax and Fees						55.00
On-Bill Financing Program Loan Installment						200.00
Balance	\$4800.00					
Total Other Charges						200.00

Thank you for your payment: Jan 26, 2006	Total Current Gas charges	151.89
	Total Other Charges	200.00
Amount of Last Payment: \$45.00	Previous Balance	0.00

Total Amount Due	\$351.89
Current amount past due if not paid by ddmmy	

Energy Comparison	This Year Days	Therms	Daily Average	Last Year Days	Therms	Daily Average
Dec	29	35	1.86	29	66	2.28
Nov	30	18	2.50	32	00	3.09
Oct	32	102	3.19	30	58	1.93

Date Mailed Dec 12, 2005 Please bring entire bill if payment is made in person or return stub with your payment by mail

10 4911 0988

Total Amount Due
\$ 351.89
Please Pay by ddmmy

The Gas Company
PO Box C
Mont PK CA 91756

081397BL:0025.006237 1 AC 0.230 **C03

#1 BILL SAMPLE With new LPP 6 month variance balancing

JOHN Q PUBLIC
Suite 101
1801 S ATLANTIC BLVD
MONTEREY PK CA 91754-0001

Your Account Number
012 345 6700 7

