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November 1, 2005

Advice No. 3544 (U 904 G)

Public Utilities Commission of the State of California

Subject: Post-Test Year 2006 Rate Adjustment

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' revenue requirements and rates effective January 1, 2006.

This filing is made in compliance with Ordering Paragraph No. (OP) 2 of Decision (D.) 05-03-023, dated March 17, 2005, in Phase 2 of SoCalGas' Cost of Service (COS) Application (A.) 02-12-027.

Purpose

This filing implements the base margin adjustment for 2006, as authorized by D.05-03-023 including Appendix C, Settlement Agreement Regarding Phase 2 Base Margins Issues. In the decision's Conclusion of Law No. 10, the Commission concluded it is reasonable to recalibrate each year's base margin using actual index values before calculating the subsequent year's base margin. As such, SoCalGas includes a recalibration of the 2005 base margin prior to calculating the base margin for 2006. The overall base margin change is an increase of \$52.317 million in SoCalGas' current transportation revenue requirement

Information

For post-test year ratemaking, pursuant to Preliminary Statement Part XI, Performance Based Regulation (PBR), Section J.1, SoCalGas is authorized to file on or before November 1 for rate adjustments to change its authorized revenues for the following year using the Commission-approved indexing mechanism as described in Preliminary Statement Part XI, Section D.

SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2006 effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate.

CPI Indexing Mechanism

Pursuant to the indexing mechanism adopted by D.05-03-023, the post-test year adjustment to authorized base margin shall be based on the most recent Consumer Price Index (CPI) forecast, subject to a minimum (i.e., floor CPI) and a maximum (i.e., ceiling CPI) that change annually. The rates adopted under this indexing mechanism shall not be trued-up with the actual year's indices and are considered final; however, in establishing the subsequent year's base margin revenue requirements, the prior years' authorized base margin shall be recalibrated to reflect actual index values, which would continue to be subject to the floor and ceiling CPI. The minimum and maximum increases for the escalated portion of base margin are 2% and 3%, respectively, for 2005, and 2.5% and 3.5%, respectively, for 2006.

SoCalGas' 2004 authorized base margin (SoCalGas revenue requirement less exclusions) was \$1,397,508,000. In recalibrating SoCalGas' 2005 base margin escalation, average annual CPI figures from Global Insight's October 2005 forecast were used. The CPI published for 2004 and 2005 were 1.888917 and 1.954161, respectively, resulting in a 2005 CPI increase of 3.454043% (1.954161 / 1.888917 – 1). Since 3.454043% is above SoCalGas' approved maximum base margin escalation adjustment for 2005, the maximum of 3.00% will be used. SoCalGas' recalibrated 2005 authorized base margin (less exclusions) is therefore:

 $1.030 \times \$1.397,508,000 = \$1,439,433,240$

Global Insight's October 2005 forecast for 2006 CPI was 2.006213, resulting in a predicted 2006 CPI increase of 2.663650% (2.006213/1.954161– 1). Since 2.663650% is between SoCalGas' approved minimum and maximum base margin escalation limits for 2006, the forecasted increase of 2.663650% will be used. Beginning with SoCalGas' recalibrated 2005 base margin as computed above, SoCalGas' 2006 authorized base margin (less exclusions) is therefore:

 $1.02663650 \times \$1,439,433,240 = \$1,477,774,696$ - an increase of \$52,316,536 over the previously authorized 2005 base margin of \$1,425,458,160 (in Advice No. 3487, dated April 11, 2005).

As filed in Advice No. 3484, dated April 1, 2005, SoCalGas' PBR Preliminary Statement Part XI, Section D.1, indicates that the base margin revenue requirements established for the year are the PBR-indexed portion of the 2004 base margin, plus the add-back of pension costs, PBOPS and RD&D revenue requirements which were excluded from the PBR indexing calculations. SoCalGas' 2006 authorized base margin including the PBR-indexing exclusions and other authorized adjustments is therefore the sum of the following components:

\$1,477,774,696	PBR-indexed COS Base Margin
\$4,000,000	Base Margin Pension Costs
\$47,500,000	Base Margin PBOPS Costs
\$8,000,000	Base Margin RD&D Costs
\$1,537,274,696	Total COS Base Margin

Revenue Requirement Impact by Class of Service

Class of Service	Applicable Rate Schedules	Net M\$ Increase/(Decrease)		
Core	GR, GT-R, GS, GT-S GM, GT-M, GMB, GT-MB GRL, GT-RL, GSL, GT-SL GO-SSA, GTO-SSA, GO-SSB GTO-SSB, GO-AC, GTO-AC, GL GN-10, GT-10, GN-10L, GT-10L G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV	45,406		
Noncore	GT-F, GT-I	4,743		
Wholesale	GT-SD, GW-LB, GW-SD, GW-SW GW-VRN	G, 915		
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0		
International		22		
Unallocated Costs to NSE	1,230			
TOTAL		52,317		

Included with this filing is a Summary of Annual Gas Transportation Revenues (Attachment B).

Protests

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (ijr@cpuc.ca.gov) and to Honesto Gatchalian (ini@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective January 1, 2006, which is more than thirty (30) calendar days after the date filed.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the parties on SoCalGas' Cost of Service A.02-12-027.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLI	ETED BY UTILITY (At	tach additional pages as needed)				
Company name/CPUC Utility No. So	OUTHERN CALIFO	RNIA GAS COMPANY/ U 904 G				
Utility type:	Contact Person: Sid Newsom					
☐ ELC	Phone #: (213) 244-2846					
☐ PLC ☐ HEAT ☐ WATER	E-mail: snewsom@semprautilities.com					
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)						
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat	WATER = Water					
Advice Letter (AL) #:3544						
Subject of AL: Post Test Year Rate	 Adiustment for 20	06				
Keywords (choose from CPUC listing Non-Core	g): <u>Increase Rates,</u>	Transportation Rates, PBR, Compliance, Core,				
AL filing type: Monthly Quarte	erly 🛛 Annual 🗀 C	ne-Time Other				
* * * * * * * * * * * * * * * * * * * *	•	cate relevant Decision/Resolution #:				
D.05-03-023	imission order, mar	cate relevant Decision/ resolution				
Does AL replace a withdrawn or reje	ected AL2 If so idea	ntify the prior AL. N/A				
Summarize differences between the		· -				
Resolution Required? Yes No						
Requested effective date: 1/01/06		No. of tariff sheets: <u>0</u>				
Estimated system annual revenue e	ffect: (%): <u>3%</u>					
Estimated system average rate effec	t (%): <u>3%</u>					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).						
Tariff schedules affected: none						
Service affected and changes proposed ¹ :						
Pending advice letters that revise the same tariff sheets: N/A						
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:						
CPUC, Energy Division	· •					
Attention: Tariff Unit 505 Van Ness Avenue		ttention: Sid Newsom 55 West Fifth Street, ML GT14D6				
San Francisco, CA 94102		os Angeles, CA 90013-4957				
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov		newsom@semprautilities.com				

 $^{^{\}mbox{\tiny 1}}$ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3544

(See Attached Service Lists)

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DENNIS ZUKOWSKI

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Attachment B

Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

Post-Test Year Rate Adjustment for 2006

			At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		BCAP		Average		Average	-		•	
		Volumes	Revenues	Rate	Revenues	Rate	Revenues	Rates	Percent	
	A	В	С	D	Е	F	G	Н	I	
		(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
	CORE PROCUREMENT									
1	Residential	2,484,024	\$1,121,395	\$0.45144	\$1,158,211	\$0.46626	\$36,816	\$0.01482	3%	1
2	Large Master Meter	37,360	\$9,506	\$0.25444	\$9,793	\$0.26213	\$287	\$0.00769	3%	2
3	Commercial & Industrial	700,113	\$207,020	\$0.29570	\$213,720	\$0.30526	\$6,700	\$0.00957	3%	3
4	Gas A/C	1,060	\$148	\$0.13974	\$153	\$0.14392	\$4	\$0.00418	3%	4
5	Gas Engine	15,240	\$3,076	\$0.20182	\$3,076	\$0.20184	\$0	\$0.00003	0%	5
6	Total Core Procurement	3,237,796	\$1,341,145	\$0.41422	\$1,384,953	\$0.42775	\$43,808	\$0.01353	3%	6
	CORE TRANSPORTATION									
7	Residential	25,091	\$11,222	\$0.44725	\$11,594	\$0.46207	\$372	\$0.01482	3%	7
8	Large Master Meter	377	\$94	\$0.25025	\$97	\$0.25794	\$3	\$0.00769	3%	8
9	Commercial & Industrial	134,522	\$37,201	\$0.27654	\$38,423	\$0.28563	\$1,222	\$0.00909	3%	9
10	Gas A/C	140	\$19	\$0.13555	\$20	\$0.13973	\$1	\$0.00418	3%	10
11	Gas Engine	800	\$158	\$0.19763	\$158	\$0.19765	\$0	\$0.00003	0%	11
12	Total Core Transportation	160,930	\$48,694	\$0.30258	\$50,292	\$0.31251	\$1,598	\$0.00993	3%	12
13	TOTAL CORE	3,398,727	\$1,389,839	\$0.40893	\$1,435,245	\$0.42229	\$45,406	\$0.01336	3%	13
	NONCORE									
14	Commercial & Industrial	1,456,757	\$87,843	\$0.06030	\$90,320	\$0.06200	\$2,477	\$0.00170	3%	14
15	SoCalGas EG Stand-Alone	2,944,257	\$99,138	\$0.03367	\$101,405	\$0.03444	\$2,266	\$0.00077	2%	15
16	+ Sempra-Wide EG Adjustment	2,944,257	\$11,576	\$0.00393	\$11,576	\$0.00393	\$0	\$0.00000	0%	16
17	= Electric Generation Total	2,944,257	\$110,715	\$0.03760	\$112,981	\$0.03837	\$2,266	\$0.00077	2%	17
18	Retail Noncore Total ¹	4,401,014	\$198,558	\$0.04512	\$203,301	\$0.04619	\$4,743	\$0.00108	2%	18
10	The same of the sa	1,101,011	Ψ170,000	ψο.ο1012	Ψ200,001	ψ0.01019	Ψ1,7 13	ψ0.00100	270	10
	WHOLESALE									
19	Long Beach	77,821	\$2,511	\$0.03227	\$2,566	\$0.03297	\$55	\$0.00070	2%	19
20	SDG&E	1,445,680	\$38,283	\$0.02648	\$39,057	\$0.02702	\$774	\$0.00054	2%	
21	Southwest Gas	91,672	\$2,773	\$0.03025	\$2,831	\$0.03088	\$58	\$0.00054	2%	
22	City of Vernon	51,620	\$1,416	\$0.02743	\$1,445	\$0.03000	\$29	\$0.00056	2%	
23	Wholesale Total	1,666,793	\$44,983	\$0.02699	\$45,898	\$0.02754	\$915	\$0.00055	2%	
20	VVIIoresare Total	1,000,755	Ψ11,703	ψ0.020))	Ψ43,070	ψ0.02754	Ψλ13	ψ0.00055	270	20
	INTERNATIONAL									
24	Mexicali - DGN	36,419	\$1,067	\$0.02931	\$1,090	\$0.02992	\$22	\$0.00061	2%	24
44	Inchedit - DOIN	50,419	Ψ1,007	ψ0.02931	φ1,090	ψ0.02332	ΨΖΖ	ψυ.υυυ1	∠ /0	44
25	Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26	Unallocated Costs to NSBA	n/a	\$13,297	n/a	\$14,527	n/a	\$1,230	n/a	9%	_
27	SYSTEM TOTALS ¹	· · · · · · · · · · · · · · · · · · ·			1		1	-		1
27	SISTEM TOTALS	9,502,953	\$1,668,745	\$0.17560	\$1,721,061	\$0.18111	\$52,317	\$0.00551	3%	27
20	EOR Revenues	492 707	¢22.777	- /-	¢22.777	- /-	¢o.	- / a	0.0/	20
28	EOR Revenues	482,707	\$22,777	n/a	\$22,777	n/a	\$0	n/a	0%	28
1	Does not include EOR revenues shown at L	ine 28.								1