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October 20, 2005

Advice No. 3539
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revisions to Master Services Contract, Schedule A, Transportation Services Addendum

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing revises SoCalGas Form 6597-21, Master Services Contract, Schedule A, Transportation Services Addendum (TSA), to make it easier and less confusing for customers to use. The TSA is used by customers to specify which Customer Account shall receive applicable transportation imbalance charges (designated imbalance account), to establish or terminate Contracted Marketer relationships, or to authorize or terminate the ability of an Agent to act on the Customer's behalf.

Background

The provisions contained in the TSA have been utilized in essentially their current form since the establishment of the Master Services Contract, Form 6597 (MSC) and its related schedules in 1993, as approved by Resolution G-3050, dated March 24, 1993. Prior to its creation, the pertinent provisions of the TSA were contained in the Master Services Contract – Schedule A, Intrastate Transmission Service, Form 6597-1, (MSC Schedule A). The present TSA was established as an addendum to the MSC Schedule A in June 2003 by Resolution G-3352 to simplify the process by which customers change their Contracted Marketers or Agents, and to recognize that such changes do not always occur at the time of executing a new standard service contract.

Tariff Changes

SoCalGas is proposing to make the following changes to the TSA:

- 1) The TSA has been made an addendum to the MSC. Currently the TSA is an addendum to the MSC Schedule A and as a result a customer needs an executed Schedule A in order to execute a TSA. This change is being made to recognize that the use of the TSA is not limited to only customers with MSC Schedule A contracts, but is also used for other types of customers (e.g storage customers).

- 2) The TSA has been modified to automatically grant Contracted Marketers' the authority to view meter usage, nominate on the customer's behalf and to trade on the customer's behalf. Currently these functions are options for the customer to select whether or not to allow their Contracted Marketer to perform them. Since these functions are required by Contracted Marketers in order to perform their balancing responsibilities, the question of whether or not to grant authority to the Contracted Marketer has been removed from the TSA.
- 3) A new option has been added to allow the customer to authorize Contracted Marketers or Agents to manage their storage assets. Currently the TSA has no provision for the customer to authorize their Contracted Marketer or Agent to nominate or trade the customer's storage assets.
- 4) The number of days SoCalGas requires prior to making changes to Contracted Marketer Services effective has been changed from 10 calendar days to 5 business days. This results in customers' requests for a new Contracted Marketer or a change in Contracted Marketer to become effective in less time.
- 5) Other minor wording changes were made to assist in the proper completion of the form.

This filing will not create any deviations from SoCalGas' tariffs, cause withdrawal of service from any present customer, or impose any more or less restrictive conditions.

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective December 1, 2005, which is not less than thirty (30) calendar days after the date filed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Donna Shepherd

Phone #: (213) 244-3837

E-mail: dmshepherd@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3539

Subject of AL: Revisions to Master Services Contract, Schedule A, Transportation Services
Addendum

Keywords (choose from CPUC listing): Contracts

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 12/01/05 No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Sample Forms and Tables of Contents

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3539

(See Attached Service List)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

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egw@a-klaw.com

Alcantar & Kahl
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501 West Lake Park Blvd.
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San Francisco, CA 94102

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San Francisco, CA 94102

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Banning, CA 92220

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Catherine Elder
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ATTACHMENT B
Advice No. 3539

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39747-G	MASTER SERVICES CONTRACT, TRANSPORTATION SERVICES ADDENDUM (Form 6597-21, 12/05)	Original 35932-G
Revised 39748-G	TABLE OF CONTENTS	Revised 39141-G
Revised 39749-G	TABLE OF CONTENTS	Revised 39738-G

MASTER SERVICES CONTRACT
TRANSPORTATION SERVICES ADDENDUM (Form 6597-21, 12/05)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3539
DECISION NO.

1H9

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 20, 2005
EFFECTIVE Dec 1, 2005
RESOLUTION NO. _____

MASTER SERVICES CONTRACT

TRANSPORTATION SERVICES ADDENDUM

Order Control Code (OCC) _____

The Customer acknowledges that the above Order Control Code (OCC) shall be used to associate Customer's nominations and deliveries to individual Customer facilities. Any rights or access granted herein by the Customer shall be applicable to all Agreements and facilities utilizing the above OCC.

Imbalance Account Designation:

Any applicable imbalance charges pursuant to Tariff Schedule G-IMB associated with the OCC selected above shall be charged to account number: _____ (enter Contracted Marketer account or the Customer designated account, as applicable).

For any Customer utilizing the services of a Contracted Marketer, a summary of transactional activities shall be provided to the following Customer designated account: _____.

Contracted Marketer Services:

In accordance with Tariff Rule No. 35, Customers may elect a Contracted Marketer to purchase, nominate, trade and balance the Customer's gas requirements. This election, along with confirmation of this election by the Contracted Marketer, and any changes to this election, must be received by Utility not less than five business days prior to the effective date of the election.

Customer hereby **designates** / **terminates** (select one): _____ as the Contracted Marketer for the above OCC. Designated Contracted Marketers are authorized to access Customer's meter usage, nominate and trade on the Customer's behalf.

The Designated Contracted Marketer is also authorized to manage the Customer's storage assets (injection, withdrawal, & inventory): **Yes** **No**

Agent Services:

Customers may elect an Agent to purchase, nominate, and trade on their behalf at any time of the month.

Customer hereby **designates** / **terminates** (select one): _____ as an Agent for the above OCC.

Authorized to access Customer's meter usage: **Yes** **No**

Will nominate on Customer's behalf: **Yes** **No**

Will trade on Customer's behalf: **Yes** **No**

Will manage Customer's storage assets (injection, withdrawal, & inventory): **Yes** **No**

If Customer designates an Agent or Contracted Marketer, any communications made by such Agent or Contracted Marketer shall be binding on Customer and shall prevail in any conflict during the period such authorization remains in effect. Such authorization shall remain in effect for the term of this Agreement unless otherwise specified in the initial authorization, or unless terminated pursuant to written notification received by the Utility.

Effective Date: _____ (Month/Day/Year).

Changes in Imbalance Account or Contracted Marketer Designations must be effective on the first of the month.

Customer: _____

Signature: _____

Date: _____

Name: _____

Title: _____

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Core Capacity Assignment Agreement for ESP (Form 6599, 4/2005)	39140-G
Customer Termination of CAT Program Contract (Form 6567-T)	26418-G
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N
D

(Continued)

(TO BE INSERTED BY UTILITY)
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 Vice President
 Regulatory Affairs

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(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
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