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September 16, 2005

Advice No. 3531  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Removal of Transwestern Interstate Capacity Reservation Charges from Core Transportation Rates**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

The purpose of this filing is to revise SoCalGas' core transportation rates to reflect a change in accounting treatment of interstate capacity reservation costs and the expiration of the long-term Transportation Service Agreements (TSAs) with Transwestern Pipeline Company (Transwestern), to be effective November 1, 2005.

**Background**

Order Instituting Rulemaking (R.) 04-01-025 was opened to ensure that California does not face a natural gas shortage in the future. R.04-01-025 directed the California utilities to file proposals addressing interstate pipeline capacity contracts, liquefied natural gas access and interstate pipeline access. D.04-09-022 was issued, in part, to address the Phase I proposal of SoCalGas on interstate pipeline capacity contracts filed in accordance with R. 04-01-025. In D.04-09-022, the Commission approved Contracting Procedures for new and renegotiated interstate capacity contracts entered into on behalf of core procurement customers that included an Expedited Advice Letter (EAL) procedure. Consistent with the decision and approval of EAL 3443 and 3462<sup>1</sup>, SoCalGas proposed in AL 3528, filed September 12, 2005, that all costs of capacity, including reservation costs, held by SoCalGas under the new contracts be recovered from core procurement customers

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<sup>1</sup> On December 22, 2004 and February 2, 2005, SoCalGas submitted EAL 3443 and 3462, requesting approval of renegotiated Transportation Service Agreements with El Paso Natural Gas Company (El Paso) and Transwestern Pipeline Company (Transwestern), respectively. The terms of the new contracts begin on September 1, 2006 and November 1, 2005, coincident with the respective expiration of existing long-term contracts with the pipelines. EAL 3443 was approved January 12, 2005 and EAL 3462 was approved February 23, 2005.

through the procurement rate and recorded to the Purchased Gas Account (PGA). Currently, under capacity contracts entered into prior to D.04-09-022, capacity reservation charges, except for incremental capacity, are recovered through transportation rates and recorded to the Core Fixed Cost Account (CFCA).

### **Information**

With the expiration of the Transwestern TSAs, effective November 1, 2005 the Transwestern interstate capacity reservation charges will be removed from core transportation rates. The Transwestern reservation costs associated with the new TSAs will be recovered from core procurement customers through the procurement rate. The overall change to core transportation rates is a decrease of \$44.789 million over SoCalGas' current transportation revenue requirement, and consists of a \$43.025 million (1.329 cents per therm) decrease to core procurement customers, and a \$1.764 million (1.096 cents per therm) decrease to core transportation-only customers. The additional decrease for core procurement customers is a procurement-only related demand charge of 0.233 cents per therm for Transwestern's San Juan Lateral pipeline. The recovery of new reservation costs as described above will add approximately 0.900 cents per therm to core procurement rates based on an exemplary calculation for the September cost of gas, or approximately \$29.2 million, for a net decrease of approximately \$15.6 million. Additionally, the core tariffs contained in Attachment B have been edited to reflect the removal of the San Juan Lateral pipeline demand charge.

### **Revenue Requirement Impact by Class of Service**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GT-R, GS, GT-S GM, GT-M, GMB, GT-MB GRL, GT-RL, GSL, GT-SL GO-SSA, GTO-SSA, GO-SSB GTO-SSB, GO-AC, GTO-AC, GL GN-10, GT-10, GN-10L, GT-10L G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV	(44,789)
Noncore	GT-F, GT-I	0
Wholesale	GT-SD, GW-LB, GW-SD, GW-SWG, GW-VRN	0
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		0
Unallocated Costs to NSBA		0
<u>TOTAL</u>		<u>(44,789)</u>

Included with this filing is a Summary of Annual Gas Transportation Revenues (Attachment C).

### **Protests**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([hnj@cpuc.ca.gov](mailto:hnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and respectfully requests that this filing become effective November 1, 2005 coincident with the effective date of the new Transwestern TSAs.

### **Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A to this advice letter, which includes interested parties in R.04-01-025.

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Attachments

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

**Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type: <input type="checkbox"/> ELC <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <u>Sid Newsom</u> Phone #: <u>(213) 244-2846</u> E-mail: <u>snewsom@semprautilities.com</u>
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EXPLANATION OF UTILITY TYPE	(Date Filed/ Received Stamp by CPUC)
ELC = Electric          GAS = Gas PLC = Pipeline        HEAT = Heat    WATER = Water	

Advice Letter (AL) #: 3531

Subject of AL: Removal of Transwestern Interstate Capacity Reservation Charges from Core Transportation Rates

Keywords (choose from CPUC listing): Capacity, Core, Decrease Rates, Transportation Rates, Volumetric Rate

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-09-022

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?  Yes  No

Requested effective date: 11/01/05                                  No. of tariff sheets: 63

Estimated system annual revenue effect: (%): -3%

Estimated system average rate effect (%): -3%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS-II, PS-XI, GR, GS, GT-S, GM, GT-M, GMB, GT-MB, GSL, GT-SL, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, GTO-AC, GL, GN-10, GT-10, GN-10L, GT-10L, G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV, GO-ET, GTO-ET, GO-IR, GTO-IR, G-CP & TOCs

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: 3475, 3488, 3522, 3526, 3527, 3528

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

<b>CPUC, Energy Division</b> <b>Attention: Tariff Unit</b> <b>505 Van Ness Avenue</b> <b>San Francisco, CA 94102</b> <b>jjr@cpuc.ca.gov and jnj@cpuc.ca.gov</b>	<b>Southern California Gas Company</b> <b>Attention: Sid Newsom</b> <b>555 West Fifth Street, ML GT14D6</b> <b>Los Angeles, CA 90013-4957</b> <b>snewsom@semprautilities.com</b>
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<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3531**

**(See Attached Service Lists)**

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ATTACHMENT B  
Advice No. 3531

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39595-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 39557-G
Revised 39596-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 39558-G
Revised 39597-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 39559-G
Revised 39598-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 39249-G*
Revised 39599-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 39560-G
Revised 39600-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 39530-G
Revised 39601-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 39531-G
Revised 39602-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 20	Revised 39061-G*
Revised 39603-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 39561-G
Revised 39604-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 39533-G
Revised 39605-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 39534-G
Revised 39606-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 3	Revised 39562-G
Revised 39607-G	Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SUBMETERED SERVICE, Sheet 2	Revised 39067-G
Revised 39608-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 39535-G
Revised 39609-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 3	Revised 39563-G
Revised 39610-G	Schedule No. GT-M, CORE AGGREGATION	Revised 39070-G

ATTACHMENT B  
Advice No. 3531

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 2	
Revised 39611-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 39536-G
Revised 39612-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3	Revised 39564-G
Revised 39613-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 39076-G
Revised 39614-G	Schedule No. GSL, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 39537-G
Revised 39615-G	Schedule No. GSL, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 39565-G
Revised 39616-G	Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 39081-G
Revised 39617-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 1	Revised 38563-G
Revised 39618-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 39538-G
Revised 39619-G	Schedule No. GTO-SSA, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 39083-G
Revised 39620-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 1	Revised 38566-G
Revised 39621-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 39539-G
Revised 39622-G	Schedule No. GTO-SSB, TRANSPORTATION-	Revised 39085-G

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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	
Revised 39623-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 1	Revised 38570-G
Revised 39624-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 39540-G
Revised 39625-G	Schedule No. GTO-AC, TRANSPORTATION-ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 39087-G
Revised 39626-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 39541-G
Revised 39627-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 39542-G
Revised 39628-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 39566-G
Revised 39629-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 39567-G
Revised 39630-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 39568-G
Revised 39631-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 6	Revised 39569-G
Revised 39632-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 2	Revised 38580-G
Revised 39633-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 3	Revised 39094-G
Revised 39634-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 4	Revised 39095-G

ATTACHMENT B  
Advice No. 3531

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39635-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 39546-G
Revised 39636-G	Schedule No. GT-10L, CORE AGGREGATION TRANSPORTATION, COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 39097-G
Revised 39637-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 39570-G
Revised 39638-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 39548-G
Revised 39639-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 39100-G
Revised 39640-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 1	Revised 38588-G
Revised 39641-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 39571-G
Revised 39642-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 39102-G
Revised 39643-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 1	Revised 32059-G
Revised 39644-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 39572-G
Revised 39645-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 1	Revised 39104-G
Revised 39646-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 2	Revised 39105-G
Revised 39647-G	Schedule No. GO-ET, EMERGING TECHNOLOGIES OPTIONAL RATE, FOR CORE COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 32061-G



ATTACHMENT B  
Advice No. 3531

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39648-G	Schedule No. GTO-ET, TRANSPORTATION- ONLY EMERGING TECHNOLOGIES OPTIONAL RATE, FOR CORE COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 30204-G
Revised 39649-G	Schedule No. GO-IR, INCREMENTAL RATE FOR EXISTING EQUIPMENT, FOR CORE COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 32062-G
Revised 39650-G	Schedule No. GTO-IR, TRANSPORTATION- ONLY INCREMENTAL RATE FOR EXISTING EQUIPMENT, FOR CORE COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 30210-G
Revised 39651-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 39579-G
Revised 39652-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 39580-G
Revised 39653-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 39581-G
Revised 39654-G	TABLE OF CONTENTS	Revised 39575-G
Revised 39655-G	TABLE OF CONTENTS	Revised 39582-G
Revised 39656-G	TABLE OF CONTENTS	Revised 39583-G
Revised 39657-G	TABLE OF CONTENTS	Revised 39128-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR <sup>(1)</sup> .....	112.005¢	130.198¢	16.438¢	R,R
GR-C <sup>(2)</sup> .....	112.005¢	130.198¢	16.438¢	
GT-R .....	26.931¢	45.124¢	16.438¢	
GRL <sup>(3)</sup> .....	89.604¢	104.158¢	13.151¢	
GT-RL <sup>(3)</sup> .....	21.545¢	36.099¢	13.151¢	R,R

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge  
(per therm)

Schedules GS & GM

Baseline Usage .....	112.005¢	R
Non-Baseline Usage .....	130.198¢	
Cross-Over Rate Baseline Usage.....	112.005¢	
Cross-Over Rate Non-Baseline Usage .....	130.198¢	R
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage .....	105.290¢	R
Non-Baseline Usage .....	113.115¢	
Cross-Over Rate Baseline Usage.....	105.290¢	
Cross-Over Rate Non-Baseline Usage .....	113.115¢	R
Customer Charge: \$9.482/meter/day		

Schedule GSL

Baseline Usage .....	89.604¢	R
Non-Baseline Usage .....	104.158¢	
Cross-Over Rate Baseline Usage (GSL only) .....	89.604¢	
Cross-Over Rate Non-Baseline Usage (GSL only) .....	104.158¢	R
Customer Charge: 13.151¢/meter/day		

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 84.888¢/therm which includes the core brokerage fee. I
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 84.888¢/therm which includes the core brokerage fee. I
- (3) The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3531  
 DECISION NO. 04-09-022

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 16, 2005  
 EFFECTIVE Nov 1, 2005  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
 (per therm)

Schedules GT-S & GT-M

Baseline Usage .....	26.931¢	R
Non-Baseline Usage .....	45.124¢	R
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage .....	20.216¢	R
Non-Baseline Usage .....	28.041¢	R
Customer Charge: \$9.299/meter/day		

Schedule GT-SL

Baseline Usage .....	21.545¢	R
Non-Baseline Usage .....	36.099¢	R
Customer Charge: 13.151¢/meter/day		

NON-RESIDENTIAL CORE SALES SERVICE (1)(2)

Commodity Charge  
 (per therm)

Schedule GN-10 (3)

GN-10: Tier I .....	126.797¢	R
Tier II .....	108.227¢	
Tier III .....	94.680¢	
GN-10C: Tier I .....	126.797¢	
Tier II .....	108.227¢	
Tier III .....	94.680¢	
GN-10V: Tier I .....	126.797¢	
Tier II .....	104.600¢	
Tier III .....	94.680¢	
GN-10VC: Tier I .....	126.797¢	
Tier II .....	104.600¢	
Tier III .....	94.680¢	R

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 84.888¢/therm which includes the core brokerage fee. I
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 84.888¢/therm which includes the core brokerage fee. I
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued)

Commodity Charge  
 (per therm)

Schedule GN-10L

GN-10L: Tier I .....	101.437¢	R
Tier II .....	86.581¢	
Tier III .....	75.744¢	R

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm .....	94.833¢	R
G-ACC: rate per therm .....	94.833¢	
G-ACL: rate per therm .....	75.866¢	R
Customer Charge:	\$150/month	

Schedule G-EN

G-EN: rate per therm .....	101.130¢	R
G-ENC: rate per therm .....	101.130¢	R
Customer Charge:	\$50/month	

Schedule G-NGV

G-NGU: rate per therm .....	93.074¢	R
G-NGUC: rate per therm .....	93.074¢	
G-NGU plus G-NGC Compression Surcharge .....	167.698¢	
G-NGUC plus G-NGC Compression Surcharge .....	167.698¢	R
P-1 Customer Charge:	\$13/month	
P-2A Customer Charge:	\$65/month	

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
 (per therm)

Schedule GT-10

GT-10: Tier I .....	41.723¢	R
Tier II .....	23.153¢	
Tier III .....	9.606¢	
GT-10V: Tier I .....	41.723¢	
Tier II .....	19.526¢	
Tier III .....	9.606¢	R

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
 (per therm)

(Continued)

Schedule GT-10L

GT-10L: Tier I .....	33.378¢	R   R
Tier II .....	18.522¢	
Tier III .....	7.685¢	

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I .....	39.255¢
Tier II .....	20.685¢
Tier III .....	7.138¢

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm .....	9.759¢	R R
GT-ACL: rate per therm .....	7.807¢	
Customer Charge:	\$150/month	

Schedule GT-EN

GT-EN: rate per therm .....	16.056¢	R
Customer Charge:	\$50/month	

Schedule GT-NGV

GT-NGU: rate per therm .....	8.135¢	R R
GT-NGC: rate per therm .....	82.759¢	
P-1 Customer Charge:	\$13/month	
P-2A Customer Charge:	\$65/month	

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level): Per month .....	\$350
GT-F3T/GT-I3T (Transmission Level):Per month .....	\$700

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge .....	2.438¢
ITCS-VRN.....	0.305¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	84.888¢
Non-Residential Cross-Over Rate, per therm .....	84.888¢
Residential Core Procurement Charge, per therm .....	84.888¢
Residential Cross-Over Rate, per therm .....	84.888¢
Adjusted Core Procurement Charge, per therm .....	84.687¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

June, 2005 .....	109.589¢
July, 2005 .....	125.564¢
August, 2005 .....	TBD*

Noncore Retail Standby (SP-NR)

June, 2005 .....	109.654¢
July, 2005 .....	125.629¢
August, 2005 .....	TBD*

Wholesale Standby (SP-W)

June, 2005 .....	109.654¢
July, 2005 .....	125.629¢
August, 2005 .....	TBD*

Buy-Back Rate

Core and Noncore Retail (BR-R)

June, 2005 .....	29.443¢
July, 2005 .....	33.031¢
August, 2005 .....	31.538¢

Wholesale (BR-W)

June, 2005 .....	29.344¢
July, 2005 .....	32.921¢
August, 2005 .....	31.433¢

\* To be determined (TBD). Pursuant to Resolution G-3316, the August Standby Procurement Charge will be filed by separate advice letter at least one day prior to September 25, 2005.

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	42.302¢
Other Operating Costs/Revenues	0.833¢
Transition Costs	(0.015¢)
Balancing/Tracking Account Amortization	(0.976¢)
Core Averaging/Other Noncore	(1.140¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	84.687¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
	-----
Total Costs	128.411¢

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	23.558¢
Other Operating Costs/Revenues	(0.042¢)
Transition Costs	(0.015¢)
Balancing/Tracking Account Amortization	(1.499¢)
Core Averaging/Other Noncore	3.478¢
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	84.687¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
	-----
Total Costs	112.887¢

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	11.799¢
Other Operating Costs/Revenues	(0.085¢)
Transition Costs	(0.015¢)
Balancing/Tracking Account Amortization	(1.573¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	84.687¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
	-----
Total Costs	97.533¢

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	17.918¢
Other Operating Costs/Revenues	(0.036¢)
Transition Costs	(0.015¢)
Balancing/Tracking Account Amortization	(1.533¢)
Core Pipeline Demand Charges	2.468¢
Procurement Rate (w/o Brokerage Fee)	84.687¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
	-----
Total Costs	103.741¢

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**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 16, 2005  
 EFFECTIVE Nov 1, 2005  
 RESOLUTION NO. \_\_\_\_\_



PRELIMINARY STATEMENT  
 PART XI  
PERFORMANCE BASED REGULATION

(Continued)

K. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3531, effective November 1, 2005. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3531, effective November 1, 2005. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	43.5 cents/therm	26.6 cents/therm
G-10, 0 to 3 Mth	68.6 cents/therm	39.4 cents/therm
G-10, 3-50 Mth	26.0 cents/therm	14.0 cents/therm
G-10, 50-250 Mth	18.5 cents/therm	9.8 cents/therm
G-10, >250Mth	11.9 cents/therm	7.4 cents/therm
Gas A/C	12.6 cents/therm	9.0 cents/therm
Gas Engines	18.8 cents/therm	12.4 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	84.888¢	84.888¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	27.117¢	27.117¢	26.931¢
<u>Total Baseline Charge</u> : .....	112.005¢	112.005¢	26.931¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	84.888¢	84.888¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	45.310¢	45.310¢	45.124¢
<u>Total Non-Baseline Charge</u> : .....	130.198¢	130.198¢	45.124¢

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Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

	<u>GRL</u>	<u>GT-RL</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):		
Procurement Charge: <sup>2/</sup> .....	67.910¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>21.694¢</u>	<u>21.545¢</u>
Total Baseline Charge: .....	89.604¢	21.545¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: <sup>2/</sup> .....	67.910¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>36.248¢</u>	<u>36.099¢</u>
Total Non-Baseline Charge: .....	104.158¢	36.099¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> This charge for GR and GR-C customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087) plus the procurement carrying cost of storage inventory charge.

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Schedule No. GS  
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; and (3) the procurement carrying cost of storage inventory charge.

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The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>27.117¢</u>
Commodity Charge:	GS .....	112.005¢

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>45.310¢</u>
Commodity Charge:	GS .....	130.198¢

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GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; and (3) the procurement carrying cost of storage inventory charge.

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Schedule No. GS  
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GS-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC .....	102.595¢
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>27.117¢</u>
Commodity Charge:	GS-C .....	129.712¢

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC .....	102.595¢
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>45.310¢</u>
Commodity Charge:	GS-C .....	147.905¢

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The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

\* Climate Zones are described in the Preliminary Statement.

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; and (3) the procurement carrying cost of storage inventory charge.

D,T

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>27.117¢</u>
Commodity Charge:	GM-E .....	112.005¢

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>45.310¢</u>
Commodity Charge:	GM-E .....	130.198¢

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GM-C

All usage, per therm.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-MC</u> .....	<u>45.310¢</u>
Commodity Charge:	GM-C .....	130.198¢

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-EC and GM-CC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; and (3) the procurement carrying cost of storage inventory charge.

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GM-EC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC .....	102.595¢
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>27.117¢</u>
Commodity Charge:	GM-EC .....	129.712¢

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC .....	102.595¢
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>45.310¢</u>
Commodity Charge:	GM-EC .....	147.905¢

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GM-CC

All usage, per therm.

Procurement Charge:	G-CPRC .....	102.595¢
<u>Transmission Charge:</u>	<u>GPT-MC</u> .....	<u>45.310¢</u>
Commodity Charge:	GM-CC .....	147.905¢

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Schedule No. GO-AC  
OPTIONAL RATE

Sheet 1

FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a new home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC equipment with a new, more efficient gas AC unit.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is the customer charge as set forth in Schedule No. GR.

Per meter, per day..... 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R, for volumes up to the base amount; (3) the Gas AC discount; and (4) the procurement carrying cost of storage inventory charge. The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base volume, the average non-temperature sensitive residential usage. Base volumes are equal to 0.917 therms per day for single family dwellings and 0.722 therms per day for multi-family dwellings. For usage in the current year above base volume in the billing period, the customer will receive a Gas AC credit.

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE  
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>27.117¢</u>
Commodity Charge:	GR .....	112.005¢

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>45.310¢</u>
Commodity Charge:	GR .....	130.198¢

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Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	16.79
2.00 - 2.49 cu.ft. per hr .....	19.02
2.50 - 2.99 cu.ft. per hr .....	23.25
3.00 - 3.99 cu.ft. per hr .....	29.59
4.00 - 4.99 cu.ft. per hr .....	38.04
5.00 - 7.49 cu.ft. per hr .....	52.83
7.50 - 10.00 cu.ft. per hr .....	73.96
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	8.45

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

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The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>9.945¢</u>
Commodity Charge:	G-AC .....	94.833¢

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G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

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Rate, per therm.

Procurement Charge:	G-CPNRC .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>9.945¢</u>
Commodity Charge:	G-ACC .....	94.833¢

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	67.910¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>7.956¢</u>
Commodity Charge:	G-ACL .....	75.866¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

- Definitions of the principal terms used in this schedule are contained in Rule No. 1.

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Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 1

APPLICABILITY

Applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1, for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to the Utility to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month ..... \$50.00

If the applicable customer charge is collected under Schedule No. GT-EN, no duplicative charge is collected hereunder.

Commodity Charges

G-EN

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

D,T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3531  
 DECISION NO. 04-09-022

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 16, 2005  
 EFFECTIVE Nov 1, 2005  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>16.242¢</u>
Commodity Charge:	G-EN .....	101.130¢

I  
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G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

D,T

Procurement Charge:	G-CPNRC .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>16.242¢</u>
Commodity Charge:	G-ENC .....	101.130¢

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R  
R

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3531  
 DECISION NO. 04-09-022

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**Lee Schavrien**  
 Vice President  
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Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 1

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises for use in motor vehicles supplied from the Utility's core portfolio, as defined in Rule No. 1. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

P-1 Service, per month .....	\$13.00
P-2A Service, per month .....	\$65.00

If the customer charge is collected under Schedule No. GT-NGV, no duplicative charge is collected hereunder.

Commodity Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

G-NGU

This charge is for service as defined and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

D,T

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR .....	84.888¢	I
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>8.186¢</u>	R
Commodity Charge:	G-NGU .....	93.074¢	R

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

D,T

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC .....	84.888¢	I
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>8.186¢</u>	R
Commodity Charge:	G-NGUC .....	93.074¢	R

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm ..... 167.698¢

R

G-NGUC plus G-NGC, compressed per therm ..... 167.698¢

R

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GO-ET

Sheet 2

EMERGING TECHNOLOGIES OPTIONAL RATE  
FOR CORE COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Other Charges

Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement.

Commodity Charge

GO-ET.

The commodity charge is specified in the Otherwise Applicable Tariff and consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CP, and as updated on the customer's Otherwise Applicable Tariff; (2) the GTO-ET transmission charge, as set forth in Schedule No. GTO-ET; and (3) the procurement carrying cost of storage inventory charge.

The procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 4. The procurement charge cannot be discounted.

The transmission component of the rate will be discounted in the following manner: For customers with new usage flowing through a new meter, all gas load through the new meter shall be discounted by 10% as a volumetric rate discount, an up-front lump-sum bill credit, or a combination of both. For customers with new usage flowing through an existing meter, only the incremental usage will be discounted as previously described. In either case, the discounted rate will be compared to the floor and trued-up annually so that the overall rate does not drop below the CPUC-authorized floor.

Minimum Charge

The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GTO-ET

Sheet 2

TRANSPORTATION-ONLY EMERGING TECHNOLOGIES OPTIONAL RATE  
FOR CORE COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Other Charges

Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement.

Transmission Charges

GTO-ET.

This charge is equal to the core commodity rate less the following three components as approved in D. 97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

The transmission component of the rate will be discounted in the following manner: For customers with new usage flowing through a new meter, all gas load through the new meter shall be discounted by 10% as a volumetric rate discount, an up-front lump-sum bill credit, or a combination of both. For customers with new usage flowing through an existing meter, only the incremental usage will be discounted as previously described. In either case, the discounted rate will be compared to the floor and trued-up annually so that the overall rate does not drop below the CPUC-authorized floor.

Minimum Charge

The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. For the purposes of optional rate discounting a new customer is defined as a new meter measuring gas load not previously served, or a reconnected meter measuring load that has been off the SoCalGas system for at least 12 months. New usage is defined as new gas load to the SoCalGas system either through a new or existing meter. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period to signing the Agreement. For the purposes of this Schedule, emerging gas technologies include, but are not limited to applications of air compression, refrigeration, and air conditioning.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GO-IR

Sheet 2

INCREMENTAL RATE FOR EXISTING EQUIPMENT  
FOR CORE COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Other Charges

Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement.

Commodity Charge

GO-IR

The commodity charge is specified in the Otherwise Applicable Tariff and consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CP, and as updated on the customer's Otherwise Applicable Tariff; (2) the GTO-IR transmission charge, as set forth in Schedule No. GTO-IR; and (3) the procurement carrying cost of storage inventory charge.

The procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 4. The procurement charge cannot be discounted.

The transmission component of the rate will be discounted in the following manner: All qualifying incremental usage will be discounted by a minimum 10% based upon the competitive alternative. The discounted rate shall be compared to the floor and annually trued-up so that the overall rate does not drop below the CPUC-authorized floor.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period to signing the Agreement.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GTO-IR

Sheet 2

TRANSPORTATION-ONLY INCREMENTAL RATE FOR EXISTING EQUIPMENT  
FOR CORE COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charge

GTO-IR

This charge is equal to the core commodity rate less the following three components as approved in D. 97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

The transmission component of the rate will be discounted in the following manner: All qualifying incremental usage will be discounted by a minimum 10% based upon the competitive alternative. The discounted rate shall be compared to the floor and annually trued-up so that the overall rate does not drop below the CPUC-authorized floor.

Minimum Charge

The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period.
2. Any additional, altered, or replaced service and measurement-related facilities deemed necessary by SoCalGas to adequately measure service hereunder shall be installed, owned, and operated by SoCalGas and the installation and materials of such facilities shall be at the customer's expense.
3. As a condition precedent to service under this Schedule, a signed Agreement shall be required. As part of the Agreement, the customer acknowledges under penalty of perjury, that the terms and conditions of this Schedule are a material factor in its decision to locate incremental usage within the service territory.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	84.687¢	I
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	84.888¢	I

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	84.687¢	I
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	84.888¢	I

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 3531  
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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	84.687¢	I
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	84.888¢	I

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	84.687¢	I
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	84.888¢	I

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)  
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ISSUED BY  
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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068 and (4) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm ..... 84.687¢

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3531  
 DECISION NO. 04-09-022

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(TO BE INSERTED BY CAL. PUC)  
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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION  
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (Continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

T  
T,D

Baseline Rate

All usage, per therm, under Special Condition 2  
 and Special Condition 3 ..... 26.931¢

R

Non-Baseline Rate

All usage, per therm ..... 45.124¢

R

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3531  
 DECISION NO. 04-09-022

ISSUED BY  
**Lee Schavrien**  
 Vice President  
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(TO BE INSERTED BY CAL. PUC)  
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Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE  
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 ..... 26.931¢

R

Non-Baseline Rate

All usage, per therm ..... 45.124¢

R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.  
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 04-09-022

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**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. GT-M  
CORE AGGREGATION TRANSPORTATION  
FOR MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

T  
T  
D

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2  
 and Special Condition 3 ..... 26.931¢

R

Non-Baseline Rate

All usage, per therm ..... 45.124¢

R

GT-MC

All usage, per therm ..... 45.124¢

R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" ..... 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 ..... 33.149¢

Beginning May 1 through October 31 ..... None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 Vice President  
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Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; and (3) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>20.402¢</u>
Commodity Charge:	GM-BE .....	105.290¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>28.227¢</u>
Commodity Charge:	GM-BE .....	113.115¢

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-MBC</u> .....	<u>28.227¢</u>
Commodity Charge:	GM-BC .....	113.115¢

(Continued)

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 DECISION NO. 04-09-022

ISSUED BY  
**Lee Schavrien**  
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-BEC and GM-BCC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; and (3) the procurement carrying cost of storage inventory charge.

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GM-BEC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC .....	102.595¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>20.402¢</u>	R
Commodity Charge:	GM-BEC .....	122.997¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC .....	102.595¢	
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>28.227¢</u>	R
Commodity Charge:	GM-BEC .....	130.822¢	R

GM-BCC

All usage, per therm.

Procurement Charge:	G-CPRC .....	102.595¢	
<u>Transmission Charge:</u>	<u>GPT-MBC</u> .....	<u>28.227¢</u>	R
Commodity Charge:	GM-BCC .....	130.822¢	R

(Continued)

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Schedule No. GT-MB  
CORE AGGREGATION TRANSPORTATION  
FOR LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

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GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2  
 and Special Condition 3 ..... 20.216¢

R

Non-Baseline Rate

All usage, per therm ..... 28.041¢

R

GT-MBC

All usage, per therm ..... 28.041¢

R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers ..... \$9.482

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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Schedule No. GN-10

Sheet 2

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: \_

Annual usage of less than 1,000 therms per year: \_

All customers except "space heating only" .....	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31 .....	\$0.99174
Beginning April 1 through November 30 .....	None

Annual usage of 1,000 therms per year or more: \_

All customers except "space heating only" .....	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31 .....	\$1.48760
Beginning April 1 through November 30 .....	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>41.909¢</u>
Commodity Charge:	GN-10 .....	126.797¢

(Continued)

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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	84.888¢	
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>23.339¢</u>	
Commodity Charge:	GN-10 .....	108.227¢	

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Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	84.888¢	
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>9.792¢</u>	
Commodity Charge:	GN-10 .....	94.680¢	

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GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

D,T

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC .....	84.888¢	
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>41.909¢</u>	
Commodity Charge:	GN-10C .....	126.797¢	

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(Continued)

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Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC .....	84.888¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>23.339¢</u>	R
Commodity Charge:	GN-10C .....	108.227¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC .....	84.888¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>9.792¢</u>	R
Commodity Charge:	GN-10C .....	94.680¢	R

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge. The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

D,T

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	84.888¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>41.909¢</u>	R
Commodity Charge:	GN-10V .....	126.797¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	84.888¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>19.712¢</u>	R
Commodity Charge:	GN-10V .....	104.600¢	R

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Schedule No. GN-10  
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 5

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>9.792¢</u>
Commodity Charge:	GN-10V .....	94.680¢

I  
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R

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; and (3) the procurement carrying cost of storage inventory charge.

D,T

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>41.909¢</u>
Commodity Charge:	GN-10VC .....	126.797¢

I  
R  
R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC .....	84.888¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>19.712¢</u>
Commodity Charge:	GN-10VC .....	104.600¢

I  
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(Continued)

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Schedule No. GN-10

Sheet 6

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10VC (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC .....	102.595¢
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>9.792¢</u>
Commodity Charge:	GN-10VC .....	112.387¢

R  
R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V or GN-10VC shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

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Schedule No. GT-10

Sheet 2

CORE AGGREGATION TRANSPORTATION  
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Customer Charge (Continued)

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

All customers except "space heating only" .....	32.877¢*
"Space heating only" customers:	
Beginning December 1 through March 31 .....	\$0.99174*
Beginning April 1 through November 30 .....	None

Annual usage of 1,000 therms per year or more:

All customers except "space heating only" .....	49.315¢*
"Space heating only" customers:	
Beginning December 1 through March 31 .....	\$1.48760*
Beginning April 1 through November 30 .....	None

Transmission Charges

Core Aggregation Transportation Service

GT-10

These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

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(Continued)

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Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION  
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Core Aggregation Transportation Service (Continued)

GT-10(Continued)

Rate, per therm

Tier I* .....	41.723¢	R
Tier II* .....	23.153¢	R
Tier III* .....	9.606¢	R

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Optional Large Core Transportation Service

GT-10N

These charges are equal to the GT-10 rates above for Core Aggregation Transportation Service, less SoCalGas' embedded interstate pipeline demand charges allocated to the core.

Rate, per therm

Tier I* .....	39.255¢
Tier II* .....	20.685¢
Tier III* .....	7.138¢

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

(Continued)

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Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION  
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

City of Vernon

GT-10V

This charge is for customers as defined above and located within the City of Vernon, as defined in Special Condition 14. This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory; and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

T,D

Rate, per therm

Tier I* .....	41.723¢	R
Tier II* .....	19.526¢	R
Tier III* .....	9.606¢	R

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10L; and (3) the discounted procurement carrying cost of storage inventory charge.

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The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL .....	67.910¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>33.527¢</u>	R
Commodity Charge:	GN-10L .....	101.437¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL .....	67.910¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>18.671¢</u>	R
Commodity Charge:	GN-10L .....	86.581¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL .....	67.910¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>7.834¢</u>	R
Commodity Charge:	GN-10L .....	75.744¢	R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION  
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Customer Charge (Continued)

\* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

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T,D

Rate, per therm

Tier I* .....	33.378¢	R
Tier II* .....	18.522¢	R
Tier III* .....	7.685¢	R

\* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GO-SSA  
SUMMER SAVER OPTIONAL RATE  
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 1

APPLICABILITY

This SummerSaver optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) currently take service under Schedule No. GR, 2) who have lived in their current residence for the last 12 months, and 3) who agree to pay seven cents (\$0.07) per day in increased customer charges from May through October billing periods to participate in the program. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is equal to the customer charge as set forth in Schedule No. GR for the billing periods between November and April. The customer charge is equal to the customer charge as set forth in Schedule No. GR plus seven cents (\$0.07) per day for the billing periods between May and October.

Per meter, per day November to April .....	16.438¢
Per meter, per day May to October .....	23.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R, (3) the SummerSaver discount; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

(Continued)

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Schedule No. GO-SSA  
SUMMER SAVER OPTIONAL RATE  
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	84.888¢	
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>27.117¢</u>	
Commodity Charge:	GR .....	112.005¢	

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	84.888¢	
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>45.310¢</u>	
Commodity Charge:	GR .....	130.198¢	

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SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE  
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 ..... 26.931¢

R

Non-Baseline Rate

All usage, per therm ..... 45.124¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

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Schedule No. GO-SSB

Sheet 1

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING  
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

APPLICABILITY

This SummerSaver optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) currently take service under Schedule No. GR, 2) who have lived in their current residence for the last 12 months, and 3) who have purchased a new piece of gas equipment or repaired a piece of inoperable gas equipment within 6 months prior to sign-up. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is the customer charge as set forth in Schedule No. GR.

Per meter, per day..... 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R, (3) the SummerSaver discount; and (4) the procurement carrying cost of storage inventory charge. The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING  
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	84.888¢	I R R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>27.117¢</u>	
Commodity Charge:	GR .....	112.005¢	

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	84.888¢	I R R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>45.310¢</u>	
Commodity Charge:	GR .....	130.198¢	

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS  
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 ..... 26.931¢

R

Non-Baseline Rate

All usage, per therm ..... 45.124¢

R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

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Schedule No. GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles for customers who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. In accordance with Rule No. 23 service under this schedule shall be classified as end-use priority 1 or 2A.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

P-1 Service, per month .....	\$13.00
P-2A Service, per month .....	\$65.00

If the customer charge is collected under Schedule No. G-NGV, no duplicative charge is collected hereunder.

Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

GT-NGU

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

GT-NGU, uncompressed per therm .....	8.135¢
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Schedule No. GT-NGV

Sheet 2

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Utility-Funded Fueling Station

GT-NGC Compression Surcharge per therm ..... 74.624¢

The GT-NGC Compression Surcharge will be added to the GT-NGU uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant rate is:

GT-NGC, compressed per therm ..... 82.759¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by SoCalGas from a Utility-funded fueling station.

Co-funded fueling stations, customer/Utility-funded, will be billed a proportionate compression charge based on the customer's level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this rate schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required for priority 2A customers. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
3. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

(Continued)

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R

Schedule No. GSL Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)\*

All customers except "space heating only" .....	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30 .....	26.519¢
Beginning May 1 through October 31 .....	None
* Applicable if customer is not billed on Schedule No. GS_	

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; and (3) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL .....	67.910¢
<u>Transmission Charge:</u> GPT-SL .....	<u>21.694¢</u>
Commodity Charge: GSL .....	89.604¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL .....	67.910¢
<u>Transmission Charge:</u> GPT-SL .....	<u>36.248¢</u>
Commodity Charge: GSL .....	104.158¢

(Continued)

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Schedule No. GSL Sheet 3  
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GSL-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the discounted monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; and (3) the discounted procurement carrying cost of storage inventory charge. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRCL .....	82.076¢
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>21.694¢</u>
Commodity Charge:	GSL-C .....	103.770¢

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Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRCL .....	82.076¢
<u>Transmission Charge:</u>	<u>GPT-SL</u> .....	<u>36.248¢</u>
Commodity Charge:	GSL-C .....	118.324¢

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The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

(Continued)

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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION  
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)\*

All customers except "space heating only" .....	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30 .....	26.519¢
Beginning May 1 through October 31 .....	None

\* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

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Baseline Rate

All usage, per therm under Special Condition 2 .....	21.545¢
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R

Non-Baseline Rate

All usage, per therm .....	36.099¢
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The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

(Continued)

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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE  
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month ..... \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Rate, per therm ..... 16.056¢

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
 SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

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Rate, per therm ..... 9.759¢

R

GT-ACL

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

T  
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Rate, per therm ..... 7.807¢

R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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**ATTACHMENT C**

**ADVICE NO. 3531**

**Southern California Gas Company**

**SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES**

*Removal of TW Capacity Charges from Transportation Rates*

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
<b>CORE PROCUREMENT</b>									
1 Residential	2,484,024	\$1,121,395	\$0.45144	\$1,088,386	\$0.43815	(\$33,009)	(\$0.01329)	-3%	1
2 Large Master Meter	37,360	\$9,506	\$0.25444	\$9,009	\$0.24115	(\$496)	(\$0.01329)	-5%	2
3 Commercial & Industrial	700,113	\$207,020	\$0.29570	\$197,717	\$0.28241	(\$9,303)	(\$0.01329)	-4%	3
4 Gas A/C	1,060	\$148	\$0.13974	\$134	\$0.12646	(\$14)	(\$0.01329)	-10%	4
5 Gas Engine	15,240	\$3,076	\$0.20182	\$2,873	\$0.18853	(\$203)	(\$0.01329)	-7%	5
6 Total Core Procurement	3,237,796	\$1,341,145	\$0.41422	\$1,298,120	\$0.40093	(\$43,025)	(\$0.01329)	-3%	6
<b>CORE TRANSPORTATION</b>									
7 Residential	25,091	\$11,222	\$0.44725	\$10,947	\$0.43629	(\$275)	(\$0.01096)	-2%	7
8 Large Master Meter	377	\$94	\$0.25025	\$90	\$0.23929	(\$4)	(\$0.01096)	-4%	8
9 Commercial & Industrial	134,522	\$37,201	\$0.27654	\$35,726	\$0.26558	(\$1,474)	(\$0.01096)	-4%	9
10 Gas A/C	140	\$19	\$0.13555	\$17	\$0.12459	(\$2)	(\$0.01096)	-8%	10
11 Gas Engine	800	\$158	\$0.19763	\$149	\$0.18667	(\$9)	(\$0.01096)	-6%	11
12 Total Core Transportation	160,930	\$48,694	\$0.30258	\$46,931	\$0.29162	(\$1,764)	(\$0.01096)	-4%	12
13 TOTAL CORE	3,398,727	\$1,389,839	\$0.40893	\$1,345,050	\$0.39575	(\$44,789)	(\$0.01318)	-3%	13
<b>NONCORE</b>									
14 Commercial & Industrial	1,456,757	\$87,843	\$0.06030	\$87,843	\$0.06030	\$0	\$0.00000	0%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$99,138	\$0.03367	\$99,138	\$0.03367	\$0	\$0.00000	0%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$11,576	\$0.00393	\$11,576	\$0.00393	\$0	\$0.00000	0%	16
17 = Electric Generation Total	2,944,257	\$110,715	\$0.03760	\$110,715	\$0.03760	\$0	\$0.00000	0%	17
18 Retail Noncore Total <sup>1</sup>	4,401,014	\$198,558	\$0.04512	\$198,558	\$0.04512	\$0	\$0.00000	0%	18
<b>WHOLESALE</b>									
19 Long Beach	77,821	\$2,511	\$0.03227	\$2,511	\$0.03227	\$0	\$0.00000	0%	19
20 SDG&E	1,445,680	\$38,283	\$0.02648	\$38,283	\$0.02648	\$0	\$0.00000	0%	20
21 Southwest Gas	91,672	\$2,773	\$0.03025	\$2,773	\$0.03025	\$0	\$0.00000	0%	21
22 City of Vernon	51,620	\$1,416	\$0.02743	\$1,416	\$0.02743	\$0	\$0.00000	0%	22
23 Wholesale Total	1,666,793	\$44,983	\$0.02699	\$44,983	\$0.02699	\$0	\$0.00000	0%	23
<b>INTERNATIONAL</b>									
24 Mexicali - DGN	36,419	\$1,067	\$0.02931	\$1,067	\$0.02931	\$0	\$0.00000	0%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$13,297	n/a	\$13,297	n/a	\$0	n/a	0%	26
27 SYSTEM TOTALS <sup>1</sup>	9,502,953	\$1,668,745	\$0.17560	\$1,623,955	\$0.17089	(\$44,789)	(\$0.00471)	-3%	27
28 EOR Revenues	482,707	\$22,777	n/a	\$22,777	n/a	\$0	n/a	0%	28

<sup>1</sup> Does not include EOR revenues shown at Line 28.