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July 12, 2005

Advice No. 3514
(U 904 G)

Public Utilities Commission of the State of California

Subject: Tariff Integration: Revision of Rule No. 24 – Supply to Separate Premises and Resale of Gas

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its Rule No. 24, Supply to Separate Premises and Resale of Gas, as shown on Attachment B.

Purpose

In this filing, SoCalGas proposes to bring its Rule No. 24 into conformance with San Diego Gas & Electric Company's (SDG&E) gas and electric Rule 19, Supply to Separate Premises and Resale. SDG&E is concurrently filing an advice letter to revise its gas and electric Rule 19. This filing responds to the Commission's expressed desire for statewide consistency in utility tariffs to the extent possible. These revisions promote tariff simplicity, respond to customer needs, and provide ease in administering the tariff.

Information

SoCalGas' Rule No. 24 is being conformed to SDG&E's gas and electric Rule 19 in order to present the information more clearly and to make it more understandable. Like SDG&E gas and electric Rule 19, the herein proposed Rule No. 24 now segregates the requirements for residential and nonresidential customers. The revisions make the requirements more specific to each type of customer and do not result in any changes in utility practices.

Proposed Rule Changes

The following changes to Rule No. 24 have been made in order to conform it to SDG&E's gas and electric Rule 19:

- The word "Individual" in the title has been changed to "Separate".
- Section A: The title of Section A is changed to "Separate Metering" and the explanation is slightly reworded.

- **Section B:** The title of Section B is changed to “Furnishing and Metering of Gas”. Subsection titles have been added to 1. Residential Service and 2. Multi-Tenant Non-Residential Service. Additionally, for clarity, headings have been added to the lettered items under B.1.

Subsections 1.a, Appliances Requiring Venting and 1.b, Individually Metered vs. Submetered are taken from SDG&E currently effective gas Rule 19 Sections A.2.a and A.2.b, and explain more clearly and concisely the specific requirements for separate metering for new and existing single, multi-family accommodation units, spaces or lots in mobilehome parks or manufactured housing communities.

Subsection 1.c, Mobilehome Park or Manufactured Housing Community Expansion, is new language added to provide for the expansion of existing mobilehome park/manufactured housing communities. This subsection clarifies the Utility’s policy on such matters in response to numerous requests from developers and consultants inquiring about this issue.

Subsection 1.d, Master Meter is taken from SDG&E currently effective gas Rule 19 Section A.3.a, and clarifies that rent paid to a customer cannot vary with gas consumption or, if the customer submeters, tenants should be charged the same rate as if they were purchasing gas directly from the Utility. SoCalGas’ currently effective Rule 24, Section B.2.b is now Section B.1.d.1, and Section B.2.c is considered superfluous and has been deleted. The first paragraph under the currently effective SoCalGas Rule 24 Section B.2.a is reworded and re-numbered B.1.d.2(a). The master meter rebate provision is re-numbered Section B.1.d.2(b).

Subsection 1.e, Submeter Maintenance and Testing is taken directly from SDG&E currently effective gas Rule 19 Section A.3.b, and provides that it is the responsibility of submetering customers to furnish, install, maintain and test such submeters.

Subsection 1.f, Common Central Facilities states:

“Nothing in this section shall prevent the Utility from furnishing separately metered service to gas-fired equipment such as boilers, heaters and furnaces, used in common by residential tenants or owners.”

This new subsection provides for further clarification regarding the relationship between this proposed Rule 24 and the metering provisions of SoCalGas’ Schedule Nos. GM and GMB, Multifamily Service.

Subsection 2, Multi-Tenant Non-Residential Service, is taken from SDG&E currently effective electric Rule 19.B.2.b, and makes explicit the requirement that submetering of non-residential service is prohibited.

- **Section C:** The two subsections in a new Section C. Other Uses or Premises are reworded. They are from SoCalGas’ currently effective Rule 24, Sections B.1 and B.3.

- Section D: The title "D. Exception" has been added to SoCalGas' currently effective Rule 24, Section B.4. 2.

This filing will not result in an increase or decrease in any rate or charge, conflict with any rate schedules or any other rules, or cause the withdrawal of service.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective August 11, 2005, which is 30 calendar days after the date filed.

Notice

A copy of this Advice Letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nena Maralit

Phone #: (213) 244-2822

E-mail: nmaralit@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3514

Subject of AL: Rule No. 24 - Supply to Separate Premises and Resale of Gas

Keywords (choose from CPUC listing): Rules; Mobile Home Parks, Resale

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 8/11/05 No. of tariff sheets: 5

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rules; TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, ML GT14D6

Los Angeles, CA 90013-4957

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3514

(See Attached Service List)

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ATTACHMENT B
Advice No. 3514

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39422-G	Rule No. 24, SUPPLY TO SEPARATE PREMISES AND RESALE OF GAS, Sheet 1	Revised 24654-G
Original 39423-G	Rule No. 24, SUPPLY TO SEPARATE PREMISES AND RESALE OF GAS, Sheet 2	Revised 24654-G
Original 39424-G	Rule No. 24, SUPPLY TO SEPARATE PREMISES AND RESALE OF GAS, Sheet 3	Revised 24654-G
Revised 39425-G	TABLE OF CONTENTS	Revised 38907-G*
Revised 39426-G	TABLE OF CONTENTS	Revised 39396-G*

Rule No. 24

Sheet 1

SUPPLY TO SEPARATE PREMISES AND RESALE OF GAS

A. SEPARATE METERING

Separate premises, even though owned by the same customer, will not be supplied through the same meter, except as may be specifically provided for in the tariff schedules. However, service may be rendered through one meter installation to two or more oil field premises operated by a single enterprise.

B. FURNISHING AND METERING OF GAS

1. Residential Service

- a. Appliances Requiring Venting. Each new single or Multi-family Accommodation unit, where the tenant can use gas directly in gas appliances requiring venting, shall be individually metered by the Utility. However, pursuant to Senate Bill 1891 effective January 1, 2005, if the only vented appliances serving the dwelling unit are decorative appliances, the unit is not required to be separately metered and may receive its gas supply through a master meter, as expressly provided in Rule No. 13, Meters and Appliances.
- b. Individually Metered vs. Submetered. Each space or lot in mobilehome parks or manufactured housing communities, where the tenant can use gas directly in gas appliances, shall be individually metered by the Utility or submetered by the owner or operator of the mobilehome park or manufactured housing community, if construction had commenced prior to January 2, 1997. Each space or lot in new mobilehome parks or manufactured housing communities, for which construction has commenced after January 1, 1997, shall be individually metered by the Utility.
- c. Mobilehome Park or Manufactured Housing Community Expansion. If an existing master meter mobilehome park or manufactured housing community constructed prior to January 2, 1997 is adding new spaces, the Customer will make a determination as to whether such added spaces are to be served by the Utility or through the existing master meter, based on whether the site conditions will permit the installation and maintenance of a new gas distribution system and individual meters by the Utility in compliance with the provisions of Rules No. 20 and 21 or whether, in the reasonable determination of the Customer, it is practicable to have the master meter customer extend their distribution system and supply gas to the new tenants through the existing master meter and customer owned submeters.
- d. Master Meter. Where an existing residential customer receives gas through a single meter to an apartment house, mobilehome park or other Multi-family Accommodation, such customer may continue to master-meter, provided:

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3514
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jul 12, 2005
 EFFECTIVE Aug 11, 2005
 RESOLUTION NO. _____

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Rule No. 24

Sheet 2

SUPPLY TO SEPARATE PREMISES AND RESALE OF GAS

(Continued)

B. FURNISHING AND METERING OF GAS (Continued)

1. Residential Service (Continued)

d. Master Meter (Continued)

1. The cost of gas is absorbed in the rent for each individual dwelling unit; there is no separate identifiable charge by such customer to the tenants for gas; and the rent does not vary with gas consumption, or
2. The customer submeters and furnishes gas to residential tenants at the same rates and charges that would apply if the tenants were purchasing such gas directly from the Utility, and
 - (a) The master meter customer provides each submetered tenant with an itemized bill similar in form and content to the Utility's bills to its residential customers including, but not limited to, the meter reads, dates, billing factors, terms and the identification of all rates and quantities attributable to each block in the rate structure. In addition, a copy of the current applicable residential rate schedules and a listing of the customer safety services available from the Utility, without charge, shall be posted in a conspicuous place on the premises.
 - (b) In the event that any rebate is provided the master meter customer, such customer shall distribute, or credit, to the account of each current subcustomer that portion of the refund which the volume of gas used during the preceding billing period bears to the total volume of gas used by the master meter customer.
- e. Submeter Maintenance and Testing. Where the customer is the owner, lessee, or operator of an apartment house or other Multi-family Accommodation (including mobilehomes in mobilehome parks), and submeters and furnishes gas to tenants in accordance with B.1.d.2 above, said customer shall furnish, install, maintain and test the submeters.
- f. Common Central Facilities. Nothing in this section shall prevent the Utility from furnishing separately metered service to gas-fired equipment such as boilers, heaters and furnaces, used in common by residential tenants or owners.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3514
 DECISION NO.

2H34

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 12, 2005
 EFFECTIVE Aug 11, 2005
 RESOLUTION NO. _____

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SUPPLY TO SEPARATE PREMISES AND RESALE OF GAS

(Continued)

B. FURNISHING AND METERING OF GAS (Continued)

2. Multi-Tenant Non-Residential Service

Multi-tenant, non-residential facilities may receive gas supplied through either of the following for revenue billing:

- a. An individual meter for each tenant space or facility. However, where in the opinion of the Utility it is impractical to meter individually each premises or space, or where the Commission has authorized the Utility to supply gas service through a single meter, the Utility may provide service through a single meter, subject to the provision of B.2.b below; or
- b. A single meter. Submetering of non-residential service is prohibited. A customer shall not charge others for gas received through a single meter except where the cost of gas is absorbed in the rent for each individual tenant. The rent shall not vary with gas consumption, and there shall be no separate identifiable charge to the tenants for gas.

C. OTHER USES OR PREMISES

- 1. A customer shall not furnish or use gas received from the Utility upon premises, or for purposes, other than those specified in the application for service, or for any use not permitted by the terms of the schedule under which the customer is served.
- 2. In the event such gas is furnished or resold otherwise than as provided for above, the Utility may either discontinue service to the customer, or when feasible, furnish gas directly to the subcustomer in accordance with its tariff on file with the Commission.

D. EXCEPTION

This rule is not intended to apply to public utilities or municipalities purchasing gas under wholesale schedules for resale purposes.

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4.1	Exemption from Public Inspection Requirements for Certain Gas Corporation Contracts	28977-G, 28978-G,28979-G,28980-G
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10	Service Charges	34690-G,38903-G,38904-G,38905-G,38906-G
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25	Company's Right of Ingress to and Egress from the Consumer's Premises	24655-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3514
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 12, 2005
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

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(Continued)

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Lee Schavrien
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