

J. Steve Rahon
Director
Tariffs & Regulatory Accounts

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July 8, 2005

Advice No. 3513 (U 904 G)

Public Utilities Commission of the State of California

Subject: Tariff Integration: Revision of Rule No. 11 – Disputed Bills

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its Rule No. 11, Disputed Bills, as shown on Attachment B.

Purpose

In this filing, SoCalGas proposes to bring its Rule No. 11 into conformance with San Diego Gas & Electric Company's (SDG&E) gas Rule 10, Disputes. SDG&E is concurrently filing an advice letter to revise its gas and electric Rule 10. This filing responds to the Commission's expressed desire for statewide consistency in utility tariffs to the extent possible. These revisions promote tariff simplicity, respond to customer needs, and provide ease in administering the tariff.

Information

SoCalGas' Rule No. 11 is being conformed to SDG&E's gas and electric Rule 10 in order to present the information more clearly and to make it more understandable. The herein proposed Rule No. 11 sets forth the process that occurs when a customer disputes a utility bill from the time a customer deposits the disputed amount with the Commission. As a result of the review of both utilities' rules, it has become apparent that SoCalGas' Rule No. 11 could be made more complete and explicit with the addition of certain provisions from SDG&E's rule as described below. Moreover, subheadings have been added for ease of reference. The proposed revisions do not result in any changes in utility practices.

Proposed Rule Changes

The following changes to Rule No. 11 have been made in order to conform it to SDG&E's gas and electric Rule 10:

- The heading, "A. Disputed Bill Process" has been added. Also, subheadings have been added to the following reworded subsections: A.1, Customer Remits Disputed Amount, A.3, Nonresidential Customer Partial Remittance, and A.5, Commission Receipt of Disputed Amount.
- To subsection A.2, Failure to Remit Disputed Amount, language has been added
 to clarify that residential customers have within 15 days of the "past due" date to
 make the remittance with the Commission the amount claimed due by the Utility.
 On the other hand, nonresidential customers have seven days to make the
 remittance. This clarification makes this proposed Rule No. 11 consistent with
 SoCalGas' currently effective Rule No. 9, Discontinuance of Service. Section
 C.2.b of Rule No. 9 states,

"A non-residential customer's gas service may be discontinued for non-payment of a past due bill provided that a written notice of discontinuance has been issued and the past due amount has not been paid within seven days of the issuance of the past due notice."

This change is being proposed not to make a condition more restrictive but to resolve a contradiction that exists between Rule No. 11 proposed herein and SoCalGas' currently effective Rule No. 9 and to conform it to SDG&E's equivalent rule. SoCalGas acknowledges this contradiction and proposes to correct it.

- Subsections A.4, Service Not Discontinued and A.6, Additional Bills While Dispute
 is Under Review are from the currently effective SDG&E Rule 10, A.4 and A.6.
 Subsection A.4 needs to be included in SoCalGas' Rule No. 11 to ensure that
 customers are aware that service will not be discontinued when a payment has
 been made with the Commission. Subsection A.6 is needed so that customers are
 made cognizant that additional payments with the Commission are required when
 additional bills the customer wishes to dispute become due before completion of
 the Commission's review.
- Subsection A.7, Subsequent Bills Not In Dispute has been added so that
 customers may be aware that while the Commission is considering the dispute,
 subsequent bills, not in dispute, are still due and payable in accordance with
 SoCalGas' pertinent rules.
- The heading, "B. Core Transportation Disputes" has been added. For clarity, the two short paragraphs thereunder have been reworded.

This filing will not result in an increase or decrease in any rate or charge, conflict with any rate schedules or any other rules, or cause the withdrawal of service.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC - Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (<u>jir@cpuc.ca.gov</u>) and Honesto Gatchalian (<u>jnj@cpuc.ca.gov</u>) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this advice letter become effective August 7, 2005, which is 30 calendar days after the date filed.

Notice

A copy of this Advice Letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)					
Company name/CPUC Utility No. S 0	OUTHERN CALIFO	RNIA GAS COMPANY/ U 904 G			
Utility type:	Contact Person: Nena Maralit				
☐ ELC ☐ GAS	Phone #: (213) 244-2822				
☐ PLC ☐ HEAT ☐ WATER	E-mail: snewsom@semprautilities.com				
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)					
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat	WATER = Water				
Advice Letter (AL) #: 3513					
Subject of AL: Tariff Integration – Rule 11 – Disputed Bills					
	•				
Keywords (choose from CPUC listing	Keywords (choose from CPUC listing): Rules; Disputed Bills				
neywords (choose from er e'e fisting). Ivales, Bispatea Bills					
AL filing type: Monthly Quarterly Annual One-Time Other					
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:					
	,				
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL					
		ithdrawn or rejected AL¹:			
Summarize universities between the	The diffe the prior w	endrawn or rejected nz .			
Resolution Required? Yes No					
Requested effective date: 8/7/05 No. of tariff sheets: _4					
Estimated system annual revenue effect: (%):					
Estimated system average rate effec					
When rates are affected by AL, include attachment in AL showing average rate effects on customer					
classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected: Rules and Table of Contents					
Service affected and changes proposed ¹ :					
Pending advice letters that revise the same tariff sheets:					
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:					
CPUC, Energy Division		outhern California Gas Company			
Attention: Tariff Unit		ttention: Sid Newsom			
505 Van Ness Avenue San Francisco, CA 94102		55 West Fifth Street, ML GT14D6 os Angeles, CA 90013-4957			
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov		newsom@semprautilities.com			

 $^{^{\}rm 1}$ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3513

(See Attached Service List)

ACN Energy Gary Morrow

GMorrow@commerceenergy.com

Aglet Consumer Alliance

James Weil jweil@aglet.org

BP Amoco, Reg. Affairs Marianne Jones

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Beta Consulting John Burkholder burkee@cts.com

CPUC R. Mark Pocta rmp@cpuc.ca.gov

City of Anaheim Ben Nakayama Public Utilities Dept. P. O. Box 3222 Anaheim, CA 92803

City of Burbank Fred Fletcher/Ronald Davis 164 West Magnolia Blvd., Box 631 Burbank, CA 91503-0631

City of Long Beach, Gas Dept. Chris Garner 2400 East Spring Street Long Beach, CA 90806-2385

City of Riverside

Joanne Snowden

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CPUC

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Iuluw@newsdata.com

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City of Los Angeles City Attorney 200 North Main Street, 800 Los Angeles, CA 90012

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CPUC Energy Rate Design & Econ.

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aclark@calpine.com

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Pasadena, CA 91101

County of Los Angeles Stephen Crouch

1100 N. Eastern Ave., Room 300

Los Angeles, CA 90063

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Christopher Hilen chrishilen@dwt.com

Matthew Brady

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Davis, Wright, Tremaine **Davis Wright Tremaine, LLP Dept. of General Services** Edward W. O'Neill Judy Pau Celia Torres One Embarcadero Center, #600 judypau@dwt.com celia.torres@dgs.ca.gov San Francisco, CA 94111-3834 **Douglass & Liddell** Dan Douglass Downey, Brand, Seymour & Rohwer liddell@energyattorney.com douglass@energyattorney.com Ann Trowbridge atrowbridge@downeybrand.com **Duke Energy North America** Downey, Brand, Seymour & Rohwer Dynegy Dan Carroll **Melanie Gillette** Joseph M. Paul dcarroll@downeybrand.com mlgillette@duke-energy.com jmpa@dynegy.com **Gas Purchasing General Services Administration** Goodin, MacBride, Squeri, Ritchie & Day, LLP BC Gas Utility Ltd. **Facilities Management (9PM-FT)** J. H. Patrick 450 Golden Gate Ave. 16705 Fraser Highway hpatrick@gmssr.com San Francisco, CA 94102-3611 Surrey, British Columbia, V3S 2X7 Goodin, MacBride, Squeri, Ritchie & **Jacqueline Greig** Hanna & Morton Day, LLP jnm@cpuc.ca.gov Norman A. Pedersen, Esq. James D. Squeri npedersen@hanmor.com isqueri@gmssr.com **David Huard Imperial Irrigation District** JBS Energy dhuard@manatt.com K. S. Noller Jeff Nahigian P. O. Box 937 jeff@jbsenergy.com Imperial, CA 92251 **LADWP** Jeffer, Mangels, Butler & Marmaro **Kern River Gas Transmission Company** 2 Embarcaero Center, 5th Floor Janie Nielsen Nevenka Ubavich Janie.Nielsen@KernRiverGas.com nevenka.ubavich@ladwp.com San Francisco, CA 94111 **LADWP** Law Offices of Diane I. Fellman Law Offices of William H. Booth Diane Fellman William Booth Randy Howard P. O. Box 51111, Rm. 956 diane_fellman@fpl.com wbooth@booth-law.com Los Angeles, CA 90051-0100 Luce, Forward, Hamilton & Scripps MRW & Associates **March Joint Powers Authority** John Leslie Robert Weisenmiller **Lori Stone** ileslie@luce.com mrw@mrwassoc.com PO Box 7480, Moreno Valley, CA 92552 **ORA Matthew Brady & Associates** National Utility Service, Inc.

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R. W. Beck, Inc. Catherine Elder

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jpc2@pge.com

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ATTACHMENT B Advice No. 3513

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39418-G Original 39419-G	Rule No. 11, DISPUTED BILLS, Sheet 1 Rule No. 11, DISPUTED BILLS, Sheet 2	Revised 33295-G Revised 33295-G
Revised 39420-G	TABLE OF CONTENTS	Revised 38907-G*
Revised 39421-G	TABLE OF CONTENTS	Revised 39396-G

LOS ANGELES, CALIFORNIA CANCELING RE

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

39418-G 33295-G

Rule No. 11
<u>DISPUTED BILLS</u>

Sheet 1

A. DISPUTED BILL PROCESS

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Customer Remits Disputed Amount. In case of a dispute between a customer and the Utility as to
the correct amount of any bill rendered by the Utility for gas service furnished to the customer, the
Utility will notify the customer to make remittance of the full amount billed, payable to the
California Public Utilities Commission, State Office Building, 505 Van Ness Avenue, Room 2003,
San Francisco, CA 94102, e-mail: consumer-affairs@cpuc.ca.gov. The Commission will not,
however, accept payment when it appears that the dispute is over matters such as quality of service,
level of rates, pending applications for rate increases, etc., that do not directly relate to the accuracy
of the bill.

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2. <u>Failure to Remit Disputed Amount</u>. Failure on the part of the customer to make such payment within 15 days of the "past due" date for residential customers, or seven days for nonresidential

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customers, will warrant discontinuance of service in accordance with Rule No. 9.3. Nonresidential Customer Partial Remittance. A nonresidential customer who is temporarily unable

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to remit the full amount in dispute for a bill covering a period in excess of 90 days shall remit an amount equal to 90 days at the average disputed charge per day of the disputed bill.

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4. <u>Service Not Discontinued</u>. Service will not be discontinued for nonpayment of the disputed bill when payment has been made with the Commission pending the outcome of the Commission's review.

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5. <u>Commission Receipt of Disputed Amount</u>. Upon receipt of the disputed amount, the Commission will notify the Utility, review the basis of the billed amount, and advise both parties of its findings and disburse the disputed funds accordingly.

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6. Additional Bills While Dispute Is Under Review. If, before completion of the Commission's review, additional bills become due which the customer wishes to dispute, the customer shall also render payment with the Commission, the additional amount claimed by the Utility to be due for such additional bills before they become past due, and that failure to do so will warrant discontinuance of service in accordance with Rule No. 9.

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7. <u>Subsequent Bills Not In Dispute</u>. Subsequent bills, not in dispute, rendered prior to the settlement of the disputed bill, will be due and payable by customers in accordance with Rule No. 9 and Rule No. 12, Rendering and Payment of Bills, and by core aggregation customers in accordance with Rule No. 32C.

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(Continued)

(to be inserted by utility) advice letter no. $\ 3513$ decision no.

1H24

ISSUED BY

Lee Schavrien

Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & \underline{Jul~8,~2005} \\ \text{EFFECTIVE} & Aug~7,~2005 \end{array}$

Regulatory Affairs RESOLUTION NO.

SOUTHERN CALIFORNIA GAS COMPANY

Original CAL. P.U.C. SHEET NO. 39419-G Revised 33295-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

Rule No. 11 **DISPUTED BILLS**

Sheet 2

(Continued)

B. CORE TRANSPORTATION DISPUTES

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Disputes between core transportation customers and their ESP(s) shall not be subject to the jurisdiction of the California Public Utilities Commission. The customer will remain obligated to pay all Utility charges in a timely manner, regardless of any financial or bill payment arrangements with ESP(s) or any third parties in the event of an ESP billing dispute or ESP payment default except only that the ESP will continue to be financially liable for outstanding Procurement Management Charges in the event the ESP defaults on any payments to the Utility.

T

(TO BE INSERTED BY UTILITY) 3513 ADVICE LETTER NO. DECISION NO. 2H20

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

RESOLUTION NO.

(TO BE INSERTED BY CAL. PUC) Jul 8, 2005 DATE FILED Aug 7, 2005 **EFFECTIVE**

LOS ANGELES, CALIFORNIA CANCELING Revised

TABLE OF CONTENTS

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3	Application for Service
4	Contracts
5	Special Information Required on Forms
6	Establishment and Re-Establishment of Credit
7	Deposits
8	Return of DepositInterest on Deposit
9	Discontinuance of Service
	26424-G,36035-G,36779-G
10	Service Charges
11	Disputed Bills
12	Payment of Bills
13	Meters and Appliances
14	Meter Reading
15	Meter Tests
16	Adjustment of Bills
17	Reading of Separate Meters Not Combined
18	Notices
19	Rates and Optional Rates
20	Gas Main Extensions 31800-G,31801-G,38506-G,38507-G,32375-G,32376-G
	31806-G,31807-G,37767-G,37768-G,37769-G,37770-G,37771-G
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22	Temporary Service
23	Continuity of Service and Interruption of
	Delivery
	36622-G,33046-G,33047-G,36721-G,37969-G,33050-G
24	Supply to Separate Premises and Resale of Gas 39422-G,39423-G,39424-G
25	Company's Right of Ingress to and Egress from
	the Consumer's Premises

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3513 DECISION NO.

ISSUED BY Lee Schavrien Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 8, 2005 DATE FILED Aug 7, 2005 **EFFECTIVE** RESOLUTION NO.

T

1H9

GENERAL

Cal. P.U.C. Sheet No.

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

Cut. 1.0.C. blice No.
Title Page
Table of ContentsGeneral and Preliminary Statement
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Table of ContentsRate Schedules
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Part V Description of Regulatory Accounts-Balancing
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Part IX Hazardous Substances Mechanism (HSM)
Part X Global Settlement
2200 0,0200 0

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3513 DECISION NO.

ISSUED BY

Lee Schavrien

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jul \ 8, \ 2005 \\ \text{EFFECTIVE} & Aug \ 7, \ 2005 \\ \text{RESOLUTION NO.} \end{array}$