



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Ct.
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

May 24, 2005

Advice No. 3501
(U 904 G)

Public Utilities Commission of the State of California

Subject: Tariff Simplification: Revised Schedule No. GR, Residential Service and New Schedule No. G-CARE, California Alternate Rates for Energy (CARE) Program

Southern California Gas Company (SoCalGas) hereby submits for filing with the Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment B to this advice letter.

Purpose

This filing seeks approval from the Commission to make the following changes:

1. Revise SoCalGas Schedule No. GR – Residential Service
2. Create a new Schedule No. G-CARE – California Alternate Rates for Energy (CARE) Program
3. Modify Preliminary Statement Part II, Summary of Rates and Charges as a consequence of the revisions proposed in Schedule No. GR.
4. Cancel and delete Schedule Nos. GT-R – Core Aggregation Transportation for Residential Service, GRL – Residential Service, Income-Qualified, and GT-RL – Core Aggregation Transportation Residential Service, Income-Qualified.

The proposed revisions will streamline SoCalGas' tariffs, as they relate solely to non-controversial aspects of the tariffs by consolidating tariff options, improving their clarity and understanding, and minimizing redundancies. In addition, this filing attempts to bring SoCalGas' Schedule No. GR into better conformance with San Diego Gas & Electric Company's (SDG&E) gas Schedule GR, Residential Service. SDG&E is concurrently filing an advice letter to revise its Schedule GR and create a new Schedule G-CARE. This is the first of a series of advice letters SoCalGas will file to effect similar changes to other tariff schedules.

Background

The Commission itself has expressed interest in moving towards improved consistency and conformance of utility tariffs. Many new services, or changes in existing services, have been adopted by the Commission in conjunction with various regulatory proceedings and applications over the last few years. The tariffs associated with these service offerings were implemented in the most expedient manner at the time. SoCalGas now presents these tariffs in a more user-friendly manner with the customers' interests in mind.

Proposed Changes

The currently effective Schedule Nos. GR, GT-R, GRL and GT-RL have been combined. The proposed Schedule GR will be the only rate schedule that applies to individually metered residential customers whether they are bundled, transportation only, or low-income customers. The revised Schedule No. GR reflects the Applicability, Rates, and Special Conditions from GR and GT-R, as well as the low-income rates for GRL and GT-RL. In the process of incorporating all these into the proposed GR schedule, duplicative language has been deleted, some language clarified, and new language added, where appropriate, to bring it into conformance with SDG&E's gas Schedule GR. This new format enables customers to see all the rates applicable to individually metered residential customers on sheets 1 and 2 compared to four different schedules and a total of nine sheets just to review the rates today.

The Special Conditions from Schedule Nos. GRL/GT-RL and for all the other low-income schedules, i.e., GSL/GT-SL, GN-10L/GT-10L, and G-ACL are now embodied in the new Schedule No. G-CARE.

Preliminary Statement Part II, Summary of Rates and Charges, has also been modified as a consequence of these proposed changes. With this change in this Preliminary Statement, format consistency cannot be achieved as yet. However, with subsequently filed Advice Letters to make similar changes to the remaining core rate schedules, it will eventually be in a consistent format throughout.

Following is a summary of the key revisions made to Schedule No. GR.

Title

A line to the Title has been added to list all the rates that are now included in this new Schedule GR.

Applicability

- The phrase, "individually metered residential" is added to the description of the rates included in the Schedule.
- Moved language describing each rate to the Applicability section and footnotes.

Rates

- The language regarding number of therms billed shown after all the rates is now Special Condition 2.
- A slightly modified definition of "space heating only" on sheet 1 under Customer Charge is now Special Condition 5.
- To account for applicable taxes, Franchise Fees, etc., a section titled Additional Charges has been added.

Special Conditions

Rather than listing all the specific changes made to the Special Conditions, SoCalGas has prepared a table (Attachment C) listing the currently effective Special Conditions from Schedule Nos. GR and GT-R with notation as to their disposition.

Regarding the new Schedule No. G-CARE, a second table (Attachment D) was prepared listing the currently effective Special Conditions from all related low-income schedules (Schedule Nos. GRL/GT-RL, GSL/GT-SL, and GN-10L/GT-10L and G-ACL) with notation as to their disposition. Both these tables are being provided to the Energy Division as supporting workpapers to this proposal and are available to other parties upon request.

The filing will neither result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the withdrawal of any service currently provided by SoCalGas or impose more restrictions on SoCalGas' customers.

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this filing become effective June 23, 2005, which is 30 calendar days after the date filed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3501

(See Attached Service List)

ACN Energy
Gary Morrow
GMorrow@acninc.com

ACN Energy
Tony Cusati
tony.cusati@acnenergy.com

ACN Inc.
Glenn Kinser
gkinser@acninc.com

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

BP EnergyCo.
J. M. Zaiontz
Zaiontj@bp.com

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC
R. Mark Pocta
rmp@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Lompoc
H. Paul Jones
100 Civic Center Plaza
Lompoc, CA 93438

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena
Manuel A. Robledo
150 S. Los Robles Ave., #200
Pasadena, CA 91101

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Daniel Garcia
dgarcia@ci.vernon.ca.us

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Pat Darish
pdarish@acninc.com

Davis Wright Tremaine, LLP
Christopher Hilten
chrishilten@dwt.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
liddell@energyattorney.com

Dan Douglass
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Duke Energy North America
Melanie Gillette
mlgillette@duke-energy.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Jacqueline Greig
jnm@cpuc.ca.gov

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

David Huard
dhuard@manatt.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcadero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
Diane Fellman
difellman@fellmanlaw.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

March Joint Powers Authority
Lori Stone
PO Box 7480,
Moreno Valley, CA 92552

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

ORA
Galen Dunham
gsd@cpuc.ca.gov

PG&E
Anita Smith
aws4@pge.com

PG&E
Sue Shaw
sxs9@pge.com

PG&E
Todd Novak
tsn2@pge.com

PG&E
Sharon Tatai
skt2@pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Transwestern Pipeline Co.
Kelly Allen
kelly.allen@enron.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

Western Manufactured Houseing
Communities Assoc.
Sheila Day
sheila@wma.org

ATTACHMENT B
Advice No. 3501

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|--|
| Revised 39246-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1 | Revised 39199-G |
| Revised 39247-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2 | Revised 39200-G |
| Revised 39248-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3 | Revised 39201-G |
| Revised 39249-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4 | Revised 38694-G |
| Revised 39250-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5 | Revised 39202-G |
| Revised 39251-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6 | Revised 39163-G |
| Revised 39252-G | Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 1 | Revised 30818-G, 31173- G Revised 33678-G, 33681- G |
| Revised 39253-G | Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 2 | Revised 39174-G, 38704- G Revised 39178-G, 38718- G |
| Revised 39254-G | Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 3 | Revised 39203-G, 37641- G Revised 37650-G, 37652- G |
| Revised 39255-G | Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 4 | Revised 37639-G, 36798- G Revised 37833-G, 37834- G |
| Revised 39256-G | Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 5 | Original 36638-G Revised 31503-G, 36803- G |
| Original 39257-G | Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 1 | |
| Original 39258-G | Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 2 | |
| Original 39259-G | Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 3 | |

ATTACHMENT B
Advice No. 3501

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Original 39260-G | Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 4 | |
| Original 39261-G | Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 5 | |
| Original 39262-G | Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 6 | |
| Revised 39263-G | TABLE OF CONTENTS | Revised 39217-G |
| Revised 39264-G | TABLE OF CONTENTS | Revised 39028-G |

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

| | Baseline <u>Usage</u> | Non-Baseline <u>Usage</u> | Customer Charge <u>per meter, per day</u> |
|----------------------------|--------------------------|------------------------------|--|
| GR ⁽¹⁾ | 96.621¢ | 114.841¢ | 16.438¢ |
| GR-C ⁽²⁾ | 96.621¢ | 114.841¢ | 16.438¢ |
| GT-R | 27.226¢ | 45.446¢ | 16.438¢ |
| GRL ⁽³⁾ | 77.297¢ | 91.873¢ | 13.151¢ |
| GT-RL ⁽³⁾ | 21.781¢ | 36.357¢ | 13.151¢ |

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge
(per therm)

Schedules GS & GM

| | |
|---|----------|
| Baseline Usage | 96.621¢ |
| Non-Baseline Usage | 114.841¢ |
| Cross-Over Rate Baseline Usage..... | 96.621¢ |
| Cross-Over Rate Non-Baseline Usage..... | 114.841¢ |
| Customer Charge: 16.438¢/meter/day | |

Schedule GMB

| | |
|---|---------|
| Baseline Usage | 90.268¢ |
| Non-Baseline Usage | 98.324¢ |
| Cross-Over Rate Baseline Usage..... | 90.268¢ |
| Cross-Over Rate Non-Baseline Usage..... | 98.324¢ |
| Customer Charge: \$9.299/meter/day | |

Schedule GSL

| | |
|---|---------|
| Baseline Usage | 77.297¢ |
| Non-Baseline Usage | 91.873¢ |
| Cross-Over Rate Baseline Usage (GSL only) | 77.297¢ |
| Cross-Over Rate Non-Baseline Usage (GSL only) | 91.873¢ |
| Customer Charge: 13.151¢/meter/day | |

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 68.976¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 68.976¢/therm which includes the core brokerage fee.
- (3) The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3501
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 24, 2005
 EFFECTIVE Jun 23, 2005
 RESOLUTION NO. _____

N
N
|
|
|
|
|
N
D
D
L
N

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedules GT-S & GT-M

| | |
|------------------------------------|---------|
| Baseline Usage | 27.226¢ |
| Non-Baseline Usage | 45.446¢ |
| Customer Charge: 16.438¢/meter/day | |

Schedule GT-MB

| | |
|------------------------------------|---------|
| Baseline Usage | 20.873¢ |
| Non-Baseline Usage | 28.929¢ |
| Customer Charge: \$9.299/meter/day | |

Schedule GT-SL

| | |
|------------------------------------|---------|
| Baseline Usage | 21.781¢ |
| Non-Baseline Usage | 36.357¢ |
| Customer Charge: 13.151¢/meter/day | |

NON-RESIDENTIAL CORE SALES SERVICE (1)(2)

Commodity Charge
 (per therm)

Schedule GN-10 (3)

| | |
|-----------------------|----------|
| GN-10: Tier I | 110.761¢ |
| Tier II | 93.342¢ |
| Tier III | 79.881¢ |
| GN-10C: Tier I | 110.761¢ |
| Tier II | 93.342¢ |
| Tier III | 79.881¢ |
| GN-10V: Tier I | 110.761¢ |
| Tier II | 89.780¢ |
| Tier III | 79.881¢ |
| GN-10VC: Tier I | 110.761¢ |
| Tier II | 89.780¢ |
| Tier III | 79.881¢ |

Customer Charge:

| | |
|--|-------------------|
| Annual usage of less than 1,000 therms per year: | 32.877¢/meter/day |
| Annual usage of 1,000 therms per year or more: | 49.315¢/meter/day |

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 68.976¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 68.976¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3501
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 24, 2005
 EFFECTIVE Jun 23, 2005
 RESOLUTION NO. _____

L
 D,L
 L
 |
 |
 |
 |
 |
 |
 L
 D,L
 L
 |
 L
 L

Schedule No. GR Sheet 2
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)
 (Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

| | <u>GRL</u> | <u>GT-RL</u> |
|--|----------------|----------------|
| <u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4): | | |
| Procurement Charge: ^{2/} | 53.618¢ | N/A |
| <u>Transmission Charge</u> : ^{3/} | <u>22.116¢</u> | <u>21.781¢</u> |
| Total Baseline Charge: | 75.734¢ | 21.781¢ |
| | | |
| <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage): | | |
| Procurement Charge: ^{2/} | 53.618¢ | N/A |
| <u>Transmission Charge</u> : ^{3/} | <u>36.692¢</u> | <u>36.357¢</u> |
| Total Non-Baseline Charge: | 90.310¢ | 36.357¢ |

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GR and GR-C customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087) plus the San Juan Lateral interstate demand charge and the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3501
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 24, 2005
 EFFECTIVE Jun 23, 2005
 RESOLUTION NO. _____

Schedule No. GR

Sheet 3

RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

| <u>Per Residence</u> | <u>Daily Therm Allowance for Climate Zones*</u> | | |
|-------------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer (May 1-Oct. 31) | 0.473 | 0.473 | 0.473 |
| Winter (Nov. 1-Apr. 30) | 1.691 | 1.823 | 2.950 |

In Multi-family Accommodation complexes where individual dwelling units receive Individually Metered Service and where other residential services are provided from a separately metered central source, the applicable basic baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

| <u>Codes</u> | <u>Per Residence</u> | <u>Daily Therm Allowance for Climate Zones*</u> | | |
|--------------|--|---|----------|----------|
| | | <u>1</u> | <u>2</u> | <u>3</u> |
| 1 | Space heating only | | | |
| | Summer | 0.000 | 0.000 | 0.000 |
| | Winter | 1.210 | 1.343 | 2.470 |
| 2 | Water heating and cooking | 0.477 | 0.477 | 0.477 |
| 3 | Cooking, water heating and space heating | | | |
| | Summer | 0.473 | 0.473 | 0.473 |
| | Winter | 1.691 | 1.823 | 2.950 |
| 4 | Cooking and space heating | | | |
| | Summer | 0.088 | 0.088 | 0.088 |
| | Winter | 1.299 | 1.432 | 2.559 |
| 5 | Cooking only | 0.089 | 0.089 | 0.089 |
| 6 | Water heating only | 0.388 | 0.388 | 0.388 |
| 7 | Water heating and space heating | | | |
| | Summer | 0.385 | 0.385 | 0.385 |
| | Winter | 1.601 | 1.734 | 2.861 |

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3501
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 24, 2005
 EFFECTIVE Jun 23, 2005
 RESOLUTION NO. _____

Schedule No. GR

RESIDENTIAL SERVICE

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 10. Procurement Option for Core Aggregation Transportation Customers: Residential core aggregation transportation customers receiving service through an ESP under the GT-R rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
- 11. Transportation-Only Service Option: The GT-R and GT-RL rates are available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
- 12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
- 13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
- 14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.

N
N
N
T
T
T
N
N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3501
DECISION NO.

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 24, 2005
EFFECTIVE Jun 23, 2005
RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

| <u>Schedule Number</u> | <u>Title of Sheet</u> | <u>Cal. P.U.C. Sheet No.</u> |
|------------------------|---|--|
| GR | Residential Service (Includes GR, GR-C, GRL, GT-R, and GT-RL Rates) | 39252-G,39253-G,39254-G,39255-G,39256-G |
| GS | Multi-Family Service Submetered | 32567-G,38876-G,38920-G,36641-G 38332-G |
| GT-S | Core Aggregation Transportation for Multi-Family Submetered Service | 32570-G,38707-G,37643-G,38333-G,31179-G |
| GM | Multi-Family Service | 30832-G,38877-G,38921-G,37644-G 37645-G,38334-G,36648-G |
| GT-M | Core Aggregation Transportation for Multi-Family Service | 31180-G,38710-G,37646-G,38335-G 36800-G,31184-G |
| GMB | Large Multi-Family Service | 38711-G,38878-G,38922-G,38714-G 37648-G,38336-G,36655-G |
| GT-MB | Core Aggregation Transportation for Large Multi-Family Service | 38715-G,38716-G,37649-G,35659-G 38337-G,36657-G |
| GSL | Submetered Multi-Family Service, Income Qualified | 33684-G,38880-G,38923-G,37653-G 37835-G,36662-G,36663-G |
| GT-SL | Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified | 33687-G,38721-G,37654-G,37836-G 36804-G,36805-G |
| G-CARE | California Alternate Rates for Energy (CARE) Program | 39257-G,39258-G, 39259-G,39260-G,39261-G,39262-G |
| GO-SSA | Summer Saver Optional Rate for Owners of Existing Gas Equipment | 38563-G,38881-G,37655-G,37656-G,31253-G |
| GTO-SSA | Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment | 38243-G,38723-G,37657-G,36806-G,31258-G |
| GO-SSB | SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. | 38566-G,38882-G,37658-G,37659-G,31263-G |
| GTO-SSB | Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. | 38568-G,38725-G,37661-G,31583-G,31268-G |
| GO-AC | Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment | 38570-G,38883-G,37662-G,37663-G,31277-G |
| GTO-AC | Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment | 38572-G,38727-G,37664-G,37665-G,31282-G |

T
N,D

D

N
N

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3501
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 24, 2005
 EFFECTIVE Jun 23, 2005
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

| <u>GENERAL</u> | <u>Cal. P.U.C. Sheet No.</u> |
|--|---|
| Title Page | 21888-G |
| Table of Contents--General and Preliminary Statement | 39264-G,39029-G |
| Table of Contents--Service Area Maps and Descriptions | 28516-G |
| Table of Contents--Rate Schedules | 39263-G,39218-G,39166-G |
| Table of Contents--List of Cities and Communities Served | 37398-G |
| Table of Contents--List of Contracts and Deviations | 37894-G |
| Table of Contents--Rules | 38907-G,38771-G |
| Table of Contents--Sample Forms | 37851-G,37017-G,38167-G,37486-G,36796-G |

PRELIMINARY STATEMENT

| | |
|--|---|
| Part I General Service Information | 37917-G,24332-G,24333-G,24334-G,24749-G |
| Part II Summary of Rates and Charges | 39246-G,39247-G,39248-G,39249-G,39250-G,39251-G 32491-G,32492-G,38848-G,39172-G,39173-G,38698-G,38699-G |
| Part III Cost Allocation and Revenue Requirement | 27024-G,37920-G,27026-G,27027-G,38700-G |
| Part IV Income Tax Component of Contributions and Advances | 36614-G,24354-G |
| Part V Description of Regulatory Accounts-Balancing | 38681-G,34820-G,37156-G 37004-G,34822-G,36082-G,36083-G,36084-G,36085-G,36086-G 38682-G,38683-G,35874-G,38684-G,38685-G,38686-G,38687-G |
| Part VI Description of Regulatory Accounts-Memorandum | 38003-G,38688-G,38689-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,38012-G,38013-G,38014-G,38015-G,38016-G |
| Part VII Description of Regulatory Accounts-Tracking | 38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G |
| Part VIII Gas Cost Incentive Mechanism (GCIM) | 37921-G,35877-G,37922-G,36869-G 36870-G,35881-G |
| Part IX Hazardous Substances Mechanism (HSM) | 26199-G,26200-G,26201-G |
| Part X Global Settlement | 32530-G,32531-G,32532-G,32533-G |

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3501
 DECISION NO.

1H15

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 24, 2005
 EFFECTIVE Jun 23, 2005

RESOLUTION NO. _____

T

T

T