

J. Steve Rahon
Director
Tariffs & Regulatory Accounts

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May 24, 2005

Advice No. 3501 (U 904 G)

Public Utilities Commission of the State of California

Subject: Tariff Simplification: Revised Schedule No. GR, Residential Service and New Schedule No. G-CARE, California Alternate Rates for Energy (CARE) Program

Southern California Gas Company (SoCalGas) hereby submits for filing with the Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment B to this advice letter.

Purpose

This filing seeks approval from the Commission to make the following changes:

- 1. Revise SoCalGas Schedule No. GR Residential Service
- 2. Create a new Schedule No. G-CARE California Alternate Rates for Energy (CARE) Program
- 3. Modify Preliminary Statement Part II, Summary of Rates and Charges as a consequence of the revisions proposed in Schedule No. GR.
- Cancel and delete Schedule Nos. GT-R Core Aggregation Transportation for Residential Service, GRL – Residential Service, Income-Qualified, and GT-RL – Core Aggregation Transportation Residential Service, Income-Qualified.

The proposed revisions will streamline SoCalGas' tariffs, as they relate solely to non-controversial aspects of the tariffs by consolidating tariff options, improving their clarity and understanding, and minimizing redundancies. In addition, this filing attempts to bring SoCalGas' Schedule No. GR into better conformance with San Diego Gas & Electric Company's (SDG&E) gas Schedule GR, Residential Service. SDG&E is concurrently filing an advice letter to revise its Schedule GR and create a new Schedule G-CARE. This is the first of a series of advice letters SoCalGas will file to effect similar changes to other tariff schedules.

Background

The Commission itself has expressed interest in moving towards improved consistency and conformance of utility tariffs. Many new services, or changes in existing services, have been adopted by the Commission in conjunction with various regulatory proceedings and applications over the last few years. The tariffs associated with these service offerings were implemented in the most expedient manner at the time. SoCalGas now presents these tariffs in a more user-friendly manner with the customers' interests in mind.

Proposed Changes

The currently effective Schedule Nos. GR, GT-R, GRL and GT-RL have been combined. The proposed Schedule GR will be the only rate schedule that applies to individually metered residential customers whether they are bundled, transportation only, or low-income customers. The revised Schedule No. GR reflects the Applicability, Rates, and Special Conditions from GR and GT-R, as well as the low-income rates for GRL and GT-RL. In the process of incorporating all these into the proposed GR schedule, duplicative language has been deleted, some language clarified, and new language added, where appropriate, to bring it into conformance with SDG&E's gas Schedule GR. This new format enables customers to see all the rates applicable to individually metered residential customers on sheets 1 and 2 compared to four different schedules and a total of nine sheets just to review the rates today.

The Special Conditions from Schedule Nos. GRL/GT-RL and for all the other low-income schedules, i.e., GSL/GT-SL, GN-10L/GT-10L, and G-ACL are now embodied in the new Schedule No. G-CARE.

Preliminary Statement Part II, Summary of Rates and Charges, has also been modified as a consequence of these proposed changes. With this change in this Preliminary Statement, format consistency cannot be achieved as yet. However, with subsequently filed Advice Letters to make similar changes to the remaining core rate schedules, it will eventually be in a consistent format throughout.

Following is a summary of the key revisions made to Schedule No. GR.

Title

A line to the Title has been added to list all the rates that are now included in this new Schedule GR.

Applicability

- The phrase, "individually metered residential" is added to the description of the rates included in the Schedule.
- Moved language describing each rate to the Applicability section and footnotes.

Rates

- The language regarding number of therms billed shown after all the rates is now Special Condition 2.
- A slightly modified definition of "space heating only" on sheet 1 under Customer Charge is now Special Condition 5.
- To account for applicable taxes, Franchise Fees, etc., a section titled Additional Charges has been added.

Special Conditions

Rather than listing all the specific changes made to the Special Conditions, SoCalGas has prepared a table (Attachment C) listing the currently effective Special Conditions from Schedule Nos. GR and GT-R with notation as to their disposition.

Regarding the new Schedule No. G-CARE, a second table (Attachment D) was prepared listing the currently effective Special Conditions from all related low-income schedules (Schedule Nos. GRL/GT-RL, GSL/GT-SL, and GN-10L/GT-10L and G-ACL) with notation as to their disposition. Both these tables are being provided to the Energy Division as supporting workpapers to this proposal and are available to other parties upon request.

The filing will neither result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the withdrawal of any service currently provided by SoCalGas or impose more restrictions on SoCalGas' customers.

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this filing become effective June 23, 2005, which is 30 calendar days after the date filed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (ijr@cpuc.ca.gov) and to Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G Utility type: Contact Person: Nena Maralit Phone #: (213) 244-2822 PLC HEAT WATER E-mail: nmaralit@semprautilities.com EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC) ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water Advice Letter (AL) #: 3501 Subject of AL: Tariff Simplification: Revised Schedule No. GR and New Schedule G-CARE			
□ ELC □ GAS □ Phone #: (213) 244-2822 □ PLC □ HEAT □ WATER □ E-mail: nmaralit@semprautilities.com EXPLANATION OF UTILITY TYPE □ (Date Filed/ Received Stamp by CPUC) ELC = Electric □ GAS = Gas □ HEAT = Heat □ WATER = Water Advice Letter (AL) #: 3501 □ GAS = WATER = Water			
PLC HEAT WATER E-mail: nmaralit@semprautilities.com EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC) ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water Advice Letter (AL) #: 3501			
PLC HEAT WATER E-mail: nmaralit@semprautilities.com EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC) ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water Advice Letter (AL) #: 3501			
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water Advice Letter (AL) #: 3501			
PLC = Pipeline HEAT = Heat WATER = Water Advice Letter (AL) #: 3501			
Keywords (choose from CPUC listing): Consolidate Tariffs, CARE			
AL filing type: Monthly Quarterly Annual One-Time Other			
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:			
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL			
Summarize differences between the AL and the prior withdrawn or rejected AL1:			
Resolution Required? 🗌 Yes 🔀 No			
Requested effective date: 6/23/05 No. of tariff sheets: 19			
Estimated system annual revenue effect: (%): N/A			
Estimated system average rate effect (%): N/A			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected: PS II, Schedules GR, GT-R, GRL, GT-RL, New G-CARE, TOCs			
Service affected and changes proposed ¹ :			
Pending advice letters that revise the same tariff sheets: <u>AL 3495 and 3497</u>			
Districts and all other compagnandence regarding this AI are due no leter then 20 days after the date of			
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:			
CPUC, Energy Division Southern California Gas Company			
Attention: Tariff Unit Attention: Sid Newsom			
505 Van Ness Avenue 555 West Fifth Street, ML GT14D6 San Francisco, CA 94102 Los Angeles, CA 90013-4957			
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov snewsom@semprautilities.com			

 $^{^{\}rm 1}$ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3501

(See Attached Service List)

ACN Energy Gary Morrow

GMorrow@acninc.com

Aglet Consumer Alliance

James Weil jweil@aglet.org

BP Amoco, Reg. Affairs

Marianne Jones

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CPUC R. Mark Pocta rmp@cpuc.ca.gov

City of Anaheim Ben Nakayama Public Utilities Dept. P. O. Box 3222 Anaheim, CA 92803

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Joanne Snowden

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CPUC

Consumer Affairs Branch 505 Van Ness Ave., #2003 San Francisco, CA 94102

California Energy Market Lulu Weinzimer

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CPUC

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Davis, Wright, Tremaine **Davis Wright Tremaine, LLP Dept. of General Services** Edward W. O'Neill Judy Pau Celia Torres One Embarcadero Center, #600 celia.torres@dgs.ca.gov judypau@dwt.com San Francisco, CA 94111-3834 **Douglass & Liddell** Dan Douglass Downey, Brand, Seymour & Rohwer liddell@energyattorney.com douglass@energyattorney.com Ann Trowbridge atrowbridge@downeybrand.com **Duke Energy North America** Downey, Brand, Seymour & Rohwer Dynegy Dan Carroll **Melanie Gillette** Joseph M. Paul dcarroll@downeybrand.com mlgillette@duke-energy.com jmpa@dynegy.com **Gas Purchasing General Services Administration** Goodin, MacBride, Squeri, Ritchie & Day, LLP BC Gas Utility Ltd. **Facilities Management (9PM-FT)** J. H. Patrick 450 Golden Gate Ave. 16705 Fraser Highway hpatrick@gmssr.com San Francisco, CA 94102-3611 Surrey, British Columbia, V3S 2X7 Goodin, MacBride, Squeri, Ritchie & **Jacqueline Greig** Hanna & Morton Day, LLP jnm@cpuc.ca.gov Norman A. Pedersen, Esq. James D. Squeri npedersen@hanmor.com isqueri@gmssr.com **David Huard Imperial Irrigation District** JBS Energy dhuard@manatt.com K. S. Noller Jeff Nahigian P. O. Box 937 jeff@jbsenergy.com Imperial, CA 92251 **LADWP** Jeffer, Mangels, Butler & Marmaro **Kern River Gas Transmission Company** 2 Embarcaero Center, 5th Floor Janie Nielsen Nevenka Ubavich Janie.Nielsen@KernRiverGas.com nevenka.ubavich@ladwp.com San Francisco, CA 94111 **LADWP** Law Offices of Diane I. Fellman Law Offices of William H. Booth Diane Fellman William Booth Randy Howard P. O. Box 51111, Rm. 956 difellman@fellmanlaw.com wbooth@booth-law.com Los Angeles, CA 90051-0100 Luce, Forward, Hamilton & Scripps MRW & Associates **March Joint Powers Authority** John Leslie **Robert Weisenmiller Lori Stone** ileslie@luce.com mrw@mrwassoc.com PO Box 7480, Moreno Valley, CA 92552 **ORA Matthew Brady & Associates** National Utility Service, Inc.

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PG&E Sharon Tatai skt2@pge.com

Questar Southern Trails Lenard Wright Lenard.Wright@Questar.com

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ATTACHMENT B Advice No. 3501

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39246-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet	Revised 39199-G
Revised 39247-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet	Revised 39200-G
Revised 39248-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet	Revised 39201-G
Revised 39249-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet	Revised 38694-G
Revised 39250-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 39202-G
Revised 39251-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 39163-G
Revised 39252-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 1	Revised 30818-G, 31173-G Revised 33678-G, 33681-G
Revised 39253-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 2	Revised 39174-G, 38704- G Revised 39178-G, 38718- G
Revised 39254-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 3	Revised 39203-G, 37641- G Revised 37650-G, 37652- G
Revised 39255-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 4	Revised 37639-G, 36798-G Revised 37833-G, 37834-G
Revised 39256-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes Rates for GR, GR-C, GT-R, GRL and GT-RL), Sheet 5	Original 36638-G Revised 31503-G, 36803- G
Original 39257-G	Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 1	
Original 39258-G	Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 2	
Original 39259-G	Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 3	

ATTACHMENT B Advice No. 3501

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 39260-G	Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 4	
Original 39261-G	Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 5	
Original 39262-G	Schedule G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 6	
Revised 39263-G	TABLE OF CONTENTS	Revised 39217-G
Revised 39264-G	TABLE OF CONTENTS	Revised 39028-G

Revised

CAL. P.U.C. SHEET NO.

39246-G 39301-G

39199-G

LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO.

PRELIMINARY STATEMENT <u>PART II</u> <u>SUMMARY OF RATES AND CHARGES</u>

Sheet 1

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RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline	Non-Baseline	Customer Charge
	Usage	<u>Usage</u>	per meter, per day
GR ⁽¹⁾	96.621¢	114.841¢	16.438¢
GR-C ⁽²⁾	96.621¢	114.841¢	16.438¢
GT-R	27.226¢	45.446¢	16.438¢
GRL ⁽³⁾	77.297¢	91.873¢	13.151¢
GT-RL ⁽³⁾	21.781¢	36.357¢	13.151¢

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge (per therm)

Schedules	GS	&	GM

Baseline Usage		
Non-Baseline Usage	<u>,</u>	114.841¢
Cross-Over Rate Ba	seline Usage	
Cross-Over Rate No	n-Baseline Usage	114.841¢
Customer Charge:	16.438¢/meter/day	

Schedule GMB

Baseline Usage	90.268¢
Non-Baseline Usage	98.324¢
Cross-Over Rate Baseline Usage	
Cross-Over Rate Non-Baseline Usage	98.324¢
Customer Charge: \$9.299/meter/day	

Schedule GSL

Baseline Usage	77.297¢
Non-Baseline Usage	91.873¢
Cross-Over Rate Baseline Usage (GSL only)	
Cross-Over Rate Non-Baseline Usage (GSL only)	
Customer Charge: 13.151¢/meter/day	•

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- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 68.976¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 68.976¢/therm which includes the core brokerage fee.
- (3) The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. \$3501\$ DECISION NO.

ISSUED BY
Lee Schavrien
Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{May\ 24,\ 2005} \\ \text{EFFECTIVE} & \underline{Jun\ 23,\ 2005} \\ \text{RESOLUTION NO.} \end{array}$

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 39247-G 39199-G

Revised LOS ANGELES, CALIFORNIA CANCELING

39200-G Sheet 2

PRELIMINARY STATEMENT PART II **SUMMARY OF RATES AND CHARGES**

	(Continued)		
RESIDENTIAL CORE AGGREGA	ATION SERVICE	Transmission Charge	L
		(per therm)	
Schedules GT-S & GT-M		•	D,L
Baseline Usage	•••••	27.226¢	L
Non-Baseline Usage		45.446¢	
Customer Charge: 16.438¢	/meter/day		
Schedule GT-MB			
Baseline Usage		20.873¢	
Non-Baseline Usage			
Customer Charge: \$9.299		20.5254	Ľ
Schedule GT-SL			D,L
Baseline Usage		21.781¢	L L
Non-Baseline Usage			
Customer Charge: 13.151¢.		30.337ψ	$ \stackrel{ }{ m L}$
Customer Charge. 13.131¢.	/meter/day		
NON-RESIDENTIAL CORE SAL	ES SERVICE (1)(2)	Commodity Charge	
		(per therm)	
Schedule GN-10 (3)		,	
		110.761¢	
Tier II	•••••	93.342¢	
Tier III	•••••	79.881¢	
GN-10C: Tier I		110.761¢	
Tier II		93.342¢	
Tier III		79.881¢	
GN-10V: Tier I		110.761¢	
Tier II		89.780¢	
Tier III		79.881¢	
GN-10VC: Tier I		,	
		· · · · · · · · · · · · · · · · · · ·	
		•	
Customer Charge:		•	
	1 000 thorms per year: 2	2774/matar/day	

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

(1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 68.976¢/therm which includes the core brokerage fee.

- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 68.976¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO.

2H22

ISSUED BY Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

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Lee Schavrien

Revised LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

39248-G 39303-G

39200-G, 39201-G

Sheet 3

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PRELIMINARY STATEMENT PART II **SUMMARY OF RATES AND CHARGES**

	SUMMART OF RATES AND C	TIARGES
	(Continued)	
NON-RESIDEN	TIAL CORE SALES SERVICE (Continued)	Commodity Charge
		(per therm)
Schedule GN		
GN-10L:		•
	Tier II	•
C	Tier III	63.905¢
Customer		1 d/matar/day
	usage of less than 1,000 therms per year: 26.301 usage of 1,000 therms per year or more: 39.452	
Ailliuai	usage of 1,000 therms per year of more.	24/ meter/day
Schedule G-A	ΛC	
G-AC:		80.027¢
G-ACC:	rate per therm	·
G-ACL:	rate per therm	64.022¢
Customer	Charge: \$150/month	
Schedule G-E		
G-EN:	1	•
G-ENC:	rate per therm	86.545¢
Customer	Charge: \$50/month	
Schedule G-N	JCV	
	rate per therm	80 435¢
	rate per therm	
	us G-NGC Compression Surcharge	
	plus G-NGC Compression Surcharge	
	mer Charge: \$13/month	,
P-2A Cust	omer Charge: \$65/month	
NON-RESIDEN	TIAL CORE AGGREGATION SERVICE	<u>Transmission Charge</u>
	10	(per therm)
Schedule GT-		41.266
GT-10:	Tier I	•
	Tier II Tier III	
GT-10V:	Tier I	•
G1-10 V.	Tier II	•
	Tier III	•
Customer		20.009
		7¢/meter/day
		5¢/meter/day

(Continued)

(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

3H22

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Revised Revised

CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 39249-G* 39054-G

39201-G, 38694-G

Sheet 4

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PRELIMINARY STATEMENT PART II **SUMMARY OF RATES AND CHARGES**

(Continued)	
NON-RESIDENTIAL CORE AGGREGATION SERVICE Tr	ransmission Charge
(Continued)	(per therm)
Schedule GT-10L	24.255 /
GT-10L: Tier I Tier II	•
Tier III	
Customer Charge:	0.302¢
Annual usage of less than 1,000 therms per year: 26.301¢/meter/	'day
Annual usage of 1,000 therms per year or more: 39.452¢/meter/	day
Schedule GT-10N	20.255
GT-10N: Tier I Tier II	•
Tier III	,
Customer Charge: 49.315¢/meter/day	7.130¢
, ,	
Schedule GT-AC	
GT-AC: rate per therm	
GT-ACL: rate per therm	8.684¢
Customer Charge: \$150/month	
Schedule GT-EN	
GT-EN: rate per therm	17.152¢
Customer Charge: \$50/month	
Schedule GT-NGV	11 222 4
GT-NGU: rate per thermGT-NGC: rate per therm	
P-1 Customer Charge: \$13/month	40.323¢
P-2A Customer Charge: \$65/month	
NONCORE RETAIL SERVICE	
Schedules GT-F & GT-I	
Noncore Commercial/Industrial (GT-F3 & GT-I3)	
Customer Charge:	
GT-F3D/GT-I3D (Distribution Level): Per month	\$350
GT-F3T/GT-I3T (Transmission Level):Per month	\$700

(Continued)

(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

Revised LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

39250-G* 39304-G

39202-G, 38694-G

Sheet 5

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PRELIMINARY STATEMENT PART II **SUMMARY OF RATES AND CHARGES**

(Continued)

	NONCORE RETAIL	SERVICE	(Continued)
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Schedules GT-F & GT-I (Continued)

Transmission Ch	207000	
	I3D (Distribution Level):	
	0 - 20,833 Therms	12.360¢
	20,834 - 83,333 Therms	7.630¢
	83,334 - 166,667 Therms	4.604¢
	Over 166,667 Therms	2.442¢
GT-F3T/GT-	I3T (Transmission Level):	
Tier I	0 - 166,667 Therms	8.606¢
Tier II	Over 166,667 Therms	1.897¢
	ry (GT-F4 & GT-I4) narge ge: \$500/month	3.454¢
Electric Generation (G		
-	g less than 3 million therms per year	
	narge	6.994¢
	g 3 million therms or more per year narge	3.392¢
Costomer Charg		
HOLESALE SERVICE	<u>3</u>	
Schedule GW-LB (Lo	ong Beach, GT-F7 & GT-I7)	

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Schedule GW-LB (Long Beach, GT-F7 & GT-I7)	
Volumetric Charge	2.922¢
ITCS-LB	0.305¢
Schedule GW-SD and GT-SD (San Diego Gas & Electric, C	GT-F8, GT-I8, GT-F11 & GT-I11)
Volumetric Charge	2.343¢
ITCS-SD	0.305¢
Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)	
Volumetric Charge	2.720¢
ITCS-SWG	0.305¢
Storage Reservation Charge (per year)	\$1,192,118

(Continued)

(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

Revised Revised

CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

39251-G 39329-G

39202-G, 39163-G

Sheet 6

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PRELIMINARY STATEMENT **PART II SUMMARY OF RATES AND CHARGES**

(Continued)

(
WHOLESALE SERVICE (Continued)	
Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)	
Transmission Charge	
ITCS-VRN	5¢
PROCUREMENT CHARGE	
Schedule G-CP	
Non-Residential Core Procurement Charge, per therm	6¢
Non-Residential Cross-Over Rate, per therm	
Residential Core Procurement Charge, per therm	6¢
Residential Cross-Over Rate, per therm	6¢
Adjusted Core Procurement Charge, per therm	5¢
IMP AT ANCE CERVICE	
IMBALANCE SERVICE	
Standby Procurement Charge	
Core Retail Standby (SP-CR)	1 ,
February, 2005	,
March, 2005	
April, 2005)
Noncore Retail Standby (SP-NR) February, 2005	64
• •	,
March, 2005	
April, 2005TBI Wholesale Standby (SP-W)	٠.
February, 2005	64
March, 2005	
April, 2005	
April, 20031BL	,
Buy-Back Rate	
Core and Noncore Retail (BR-R)	
February, 2005	1¢
	^

(Continued)

(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO.

Wholesale (BR-W)

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED May 24, 2005 Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

^{*} To be determined (TBD). Pursuant to Resolution G-3316, the April 2005 Standby Procurement Charge will be filed by separate advice letter at least one day prior to May 25, 2005.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 39252-G

30818-G, 31173-G 33678-G, 33681-G

Schedule No. GR RESIDENTIAL SERVICE (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

Sheet 1

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APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

Customer Charge, per meter per day: 1/...... 13.151¢

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	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day: 1/	16.438¢	16.438¢	16.438¢
Baseline Rate, per therm (baseline usage defined	in Special Cond	itions 3 and 4):	
Procurement Charge: 2/	67.022¢	67.022¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>27.645¢</u>	27.645¢	27.226¢
Total Baseline Charge:	94.667¢	94.667¢	27.226¢
-			
Non-Baseline Rate, per therm (usage in excess of	baseline usage)	:	
Procurement Charge: 2/	67.022¢	67.022¢	N/A
<u>Transmission Charge</u> : ^{3/}	45.865¢	45.865¢	45.446¢
Total Non-Baseline Charge:		112.887¢	45.446¢
· ·			
	Rates for Ca	ARE-Eligible Cu	stomers

For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

GRL

(Continued)

(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO. 1H25

ISSUED BY Lee Schavrien Vice President

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

GT-RL

13.151¢

Regulatory Affairs

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Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

39253-G

39174-G, 38704-G 39178-G, 38718-G

Sheet 2

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Schedule No. GR <u>RESIDENTIAL SERVICE</u> (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

GRL GT-RL

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: $^{2'}$... 53.618ϕ N/ATransmission Charge: $^{3'}$... 22.116ϕ 21.781ϕ Total Baseline Charge: 75.734ϕ 21.781ϕ

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- 1. <u>Definitions</u>: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
- 2. <u>Number of Therms</u>: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. \$3501\$ DECISION NO.

2H21

ISSUED BY

Lee Schavrien

Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{May \ 24, \ 2005} \\ \text{EFFECTIVE} & \underline{Jun \ 23, \ 2005} \\ \text{RESOLUTION NO.} \end{array}$

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This charge is applicable to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GR and GR-C customers is equal to the GT-R Transmission Charge (excluding the El Paso Settlement proceeds refund to GT-R and GT-RL core aggregation customers pursuant to D.03-10-087) plus the San Juan Lateral interstate demand charge and the procurement carrying cost of storage inventory charge.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

39254-G*

39203-G, 37641-G 37650-G, 37652-G

Sheet 3

Schedule No. GR <u>RESIDENTIAL SERVICE</u> (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. <u>Baseline Usage</u>: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

 Daily Therm Allowance

 Per Residence
 for Climate Zones*

 1
 2
 3

 Summer (May 1-Oct. 31)
 0.473
 0.473
 0.473

 Winter (Nov. 1-Apr. 30)
 1.691
 1.823
 2.950

In Multi-family Accommodation complexes where individual dwelling units receive Individually Metered Service and where other residential services are provided from a separately metered central source, the applicable basic baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

		Daily Therm Allowance		
Codes	Per Residence	for Climate Zones*		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating			
	and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space			
	heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

^{*} Climate Zones are described in the Preliminary Statement.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3501
DECISION NO.
3H23

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Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{May 24, 2005} \\ \text{EFFECTIVE} & \underline{Jun 23, 2005} \\ \text{RESOLUTION NO.} \end{array}$

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Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 39255-G

37639-G, 36798-G 37833-G, 37834-G

Schedule No. GR RESIDENTIAL SERVICE (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

Sheet 4

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(Continued)

SPECIAL CONDITIONS (Continued)

4. Medical Baseline Usage: Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life-threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

- 5. Space Heating Only: Applies to customers who are using gas exclusively for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
- 6. <u>Interruption of Service</u>: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
- 7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (GR-C), which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
- 8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
- 9. Term of Service: The minimum term of service for customers receiving service under GR and GRL rates is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers served under the GR-C rate, see Special Condition 10.

(Continued)

(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Original Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

39256-G 36638-G

31503-G, 36803-G

Schedule No. GR <u>RESIDENTIAL SERVICE</u> (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

Sheet 5

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(Continued)

SPECIAL CONDITIONS (Continued)

- 10. <u>Procurement Option for Core Aggregation Transportation Customers</u>: Residential core aggregation transportation customers receiving service through an ESP under the GT-R rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
- 11. <u>Transportation-Only Service Option:</u> The GT-R and GT-RL rates are available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
- 12. <u>Gas Transportation Rules</u>: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
- 13. <u>Gas Imbalance Service</u>: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
- 14. <u>Customer Responsible for Billing under Core Aggregation Transportation</u>: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.

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(to be inserted by utility) advice letter no. $\ 3501$ decision no.

ISSUED BY
Lee Schavrien
Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 24, 2005

EFFECTIVE Jun 23, 2005

RESOLUTION NO.

Sheet 1

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-CARE CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

APPLICABILITY

This schedule provides a California Alternate Rates for Energy (CARE) discount to each of the following types of customers listed below that meets the requirements for CARE eligibility as defined in Rule No. 1, Definitions, and herein, and is taken in conjunction with the customer's otherwise applicable service schedule.

- 1. Customers residing in a permanent single-family accommodation, separately metered by the Utility.
- 2. Multi-family dwelling units and mobile home parks supplied through one meter on a single premises and submetered to all individual units.
- 3. Non-profit group living facilities.
- 4. Agricultural employee housing facilities.

TERRITORY

Applicable throughout the service territory.

DISCOUNT

The qualified customer will receive a 20% CARE discount on all customer, commodity, and transportation charges on their otherwise applicable service schedule. In addition, the customer will not pay the CARE portion of the Public Purpose Programs Surcharge as specified in Schedule No. G-PPPS.

The qualified customer shall also pay a discounted CARE Service Establishment Charge as specified in Rule No. 10, Service Charges, to establish or re-establish service each time an account is opened.

SPECIAL CONDITIONS

ALL CUSTOMERS

- 1. <u>Applicable Conditions</u>: All special conditions contained in the customer's otherwise applicable schedule are applicable to service under this schedule.
- 2. Application and Eligibility Declaration: An application and eligibility declaration, on a form authorized by the Commission, is required for service under the CARE program unless otherwise authorized by the Commission. Renewal of a customer's eligibility declaration, also referred to as recertification, is required at the request of the Utility.
- 3. Commencement of CARE Discount: Eligible customers shall begin receiving the CARE rate discount no later than one billing period after receipt of a completed and approved application by the Utility or as may be authorized by the Commission.

(Continued)

(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO.

1H47

ISSUED BY Lee Schavrien Vice President

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

Regulatory Affairs

Schedule No. G-CARE CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

Sheet 2

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(Continued)

SPECIAL CONDITIONS (Continued)

ALL CUSTOMERS (Continued)

4. <u>Income Eligibility</u>: An income-qualified customer, submetered tenant, or facility resident has total annual gross household income from all sources that is no more than shown in the table below for the number of persons in the household. The combined income of all persons from all sources, both taxable and non-taxable, shall be no more than:

Number of Persons	Total Annual
In Household	Household Income
1 or 2	\$24,200
3	\$28,400
4	\$34,200
5	\$40,000
6	\$45,800

For households with more than six persons, add \$5,800 annually for each additional person living in the household. The above income levels are subject to change annually by the Commission.

The applicant for the CARE discount must be the Utility's customer of record or a submetered tenant of a Utility customer.

No customer, submetered tenant, or facility resident claimed on another person's income tax return shall be eligible for this rate.

- 5. <u>Verification</u>: Information provided by the customer to the Utility is subject to verification as authorized by the Commission. Refusal or failure to provide documentation of eligibility acceptable to the Utility, upon request, shall result in the denial or termination of the CARE discount.
- 6. <u>Backbilling</u>: Customers may be backbilled under the applicable rate schedule for periods of ineligibility and/or if the direct benefits to a facility's residents claimed by the customer cannot be supported.
- 7. <u>Customer Responsibility</u>: It is the customer's responsibility to notify the Utility within 30 days if there is a change in eligibility status, except as specified for multi-family customers in Special Conditions 11 and 12 below.
- 8. <u>Discount Calculation</u>: The CARE discount shall be reflected through the use of separately stated discounted rates for each identified applicable service schedule, or alternatively, as an overall discount to the otherwise calculated customer, commodity and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. \$3501\$ DECISION NO.

2H40

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 24, 2005
EFFECTIVE Jun 23, 2005
RESOLUTION NO.

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Schedule No. G-CARE CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

Sheet 3

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(Continued)

SPECIAL CONDITIONS (Continued)

In addition to the Special Conditions above pertaining to all applicable customers, Special Conditions specific to each type of applicable customer are set forth below.

SINGLE FAMILY CUSTOMERS

9. <u>Location Eligibility</u>: Customers are only eligible to receive this rate at one residential location at any one time.

MULTI-FAMILY, SUBMETERED CUSTOMERS

- 10. <u>Tenant Qualification</u>: Submetered tenants, rather than the Utility's customer of record, qualify for CARE by completing an application and forwarding it to the Utility, and it is the tenant's responsibility to notify the Utility of a change in eligibility status.
- 11. <u>Customer Responsibility</u>: The Utility customer shall notify the Utility within 30 days following a reduction in the number of submetered units qualifying for the CARE rate as a result of unit(s) being vacated.
- 12. <u>Location Eligibility</u>: Eligible tenants can only receive this rate at one residential location at any one time.

NON-PROFIT GROUP LIVING FACILITY CUSTOMERS

- 13. <u>Eligibility Criteria</u>: In order for the customer to be eligible for the CARE discount, and to be considered a qualified non-profit group living facility, each of the following provisions must be met:
 - a. The facility must certify that it is one of the following: a homeless shelter, women's shelter, transitional housing, a short- or long-term care facility, or a group home for physically or mentally disabled persons.
 - b. The facility must provide a copy of its IRS Nonprofit Tax ID Form No. 501(c)(3) and state business license, conditional use permit or other proof satisfactory to the Utility. Separately metered satellite facilities in the name of the licensed facility, where 70% of the energy supplied is for residential purposes, are also eligible.
 - c. With the exception of homeless shelters, all facilities must certify that 100% of the residents of the facility individually meet the CARE eligibility standard for a single-person household. A caregiver who lives in the facility is not a resident for purposes of determining eligibility. A single-person household is eligible for the CARE discount if total annual gross income does not exceed \$24,200.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. \$3501\$ DECISION NO.

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Lee Schavrien

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 24, 2005

EFFECTIVE Jun 23, 2005

RESOLUTION NO.

Schedule No. G-CARE CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

Sheet 4

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(Continued)

SPECIAL CONDITIONS (Continued)

NON-PROFIT GROUP LIVING FACILITY CUSTOMERS (Continued)

13. Eligibility Criteria (Continued)

- d. With the exception of homeless shelters, all facilities must certify that they provide a "special needs" social service, such as meals, job development training, or rehabilitation programs, in addition to lodging for residents who qualify for the CARE discount.
- e. Homeless shelters must certify that they provide at least six beds per day or night for a minimum of 180 days each year for persons who have no alternative residence.
- f. The facility must certify that at least 70% of the energy supplied to the facility's premises is used for residential purposes.
- g. Government-owned facilities are not considered qualified non-profit group living facilities, unless they are a qualified non-profit homeless shelter as defined above.
- 14. Certification of Benefits: At the time of annual renewal of eligibility, each facility is required to certify that monies saved through the CARE discount have benefited the residents of the facility who qualify for the CARE discount. Certification shall be made under penalty of perjury and include a quantification of funds saved annually due to the CARE discount, and identify how those funds have been spent for the benefit of the qualifying residents.

AGRICULTURAL EMPLOYEE HOUSING FACILITY CUSTOMERS

- 15. Eligibility Criteria: One hundred percent of the residents must individually meet CARE eligibility guidelines for a household. Employees of the entity operating or managing the employee housing and who reside on the premises are not counted as residents for purposes of qualifying the facility for the CARE discount. In addition, in order for the customer to be considered as a qualified facility, the following provisions must be met:
 - a. Migrant Farmworker Housing Center
 - (1) The facility must qualify as a migrant farmworker housing center pursuant to Section 50710 of the California Health and Safety Code. Upon Utility request, the customer shall provide a copy of the current contract with the Office of Migrant Services Department of Housing and Community Development of the State of California.

(Continued)

(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO.

Lee Schavrien Vice President

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

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Regulatory Affairs

Schedule No. G-CARE CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

Sheet 5

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(Continued)

SPECIAL CONDITIONS (Continued)

AGRICULTURAL EMPLOYEE HOUSING FACILITY CUSTOMERS (Continued)

15. Eligibility Criteria (Continued)

- a. Migrant Farmworker Housing Center (Continued)
 - (2) For individually metered facilities, all usage (100%) must be residential. For master-metered facilities, at least 70% of the energy consumed on the CARE rate must be used for residential purposes. For purposes of calculating the percentage of usage, residential usage by migrant center employees shall be excluded.

b. Privately Owned Employee Housing

- (1) The facility qualifies as privately owned employee housing as defined in Section 17008 of the California Health and Safety Code, and is licensed and inspected by state or local agencies pursuant to Part 1 (commencing with Section 17000) of Division 13 of the Health and Safety Code. The customer provides proof of current compliance with Part 1 of Division 13 of the Health and Safety Code or valid permit issued pursuant to Health and Safety Code Section 17030.
- (2) The customer certifies that 100% of the gas supplied to the facility is used for residential purposes.

c. Non-Profit Housing For Agricultural Employees

- (1) The facility qualifies as housing for agricultural employees as defined in subdivision (b) of Section 1140.4 of the California Labor Code and has received an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code. The customer provides proof of non-profit status by providing a copy of an unrevoked letter or ruling from the Internal Revenue Service (Code Section 501 (c) (3)) or the Franchise Tax Board indicating that the entity is exempt from income taxes. The customer also provides a copy of a letter from the Assessor in the county where the facility is located indicating that the housing is exempt from local property taxes.
- (2) For individually metered facilities, all usage (100%) must be residential. For master-metered facilities, at least 70% of the energy consumed on the CARE rate must be used for residential purposes. Energy used by offices, maintenance shops, or agriculture is not residential. Residential usage by employees who operate or manage the facility shall be excluded in the calculation of the 70% residential usage.

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(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO.

Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

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CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

39262-G

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-CARE CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

AGRICULTURAL EMPLOYEE HOUSING FACILITY CUSTOMERS (Continued)

- 16. Determination of Income Eligibility: The customer for the CARE discount determines that 100 percent of the Agricultural Employee Housing Facility's residents as defined in Special Condition 15 above, qualify for the discount. The customer certifies that the total annual gross income (both taxable and non-taxable) from all sources for each individual and/or household meets the income eligibility guidelines as set forth in Special Condition 4. Upon request by the Utility, the customer shall provide proof of income eligibility (income tax returns, paycheck stubs or similar records) acceptable to the Utility. The customer must retain all records for three years from the date of initial application and/or recertification for the CARE discount.
- 17. Certification of Benefits: For all Agricultural Employee Housing Facilities at the time of initial application for the CARE discount, the customer must provide a description of how the discount will be used to directly benefit the occupants of the facility. During the annual recertification, the customer shall be required to certify under penalty of perjury how the past year's discount directly benefited the occupants of the facility, and how the next year's discount is expected to be used to directly benefit the occupants. It is the responsibility of the customer to maintain appropriate accounting entries, retain necessary supporting documents of how the CARE discount was used to benefit the occupants, and provide them to the Utility upon request. The customer must retain all records for three years from the date of initial application and/or recertification for the CARE discount.

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(TO BE INSERTED BY CAL. PUC)

DATE FILED May 24, 2005

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(TO BE INSERTED BY UTILITY) 3501 ADVICE LETTER NO. DECISION NO. 1H19

ISSUED BY Lee Schavrien Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 24, 2005 DATE FILED Jun 23, 2005 **EFFECTIVE** RESOLUTION NO.

39263-G

39217-G

GENERAL

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

39264-G 39028-G

Cal. P.U.C. Sheet No.

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(to be inserted by utility) advice letter no. \$3501\$ decision no.

1H15

ISSUED BY

Lee Schavrien

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{May 24, 2005} \\ \text{EFFECTIVE} & \underline{Jun 23, 2005} \\ \text{RESOLUTION NO.} \end{array}$