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April 19, 2005

Advice No. 3491
(U 904 G)

Public Utilities Commission of the State of California

Subject: ELIMINATION OF RATE SCHEDULE GT-SD

Southern California Gas Company (SoCalGas) hereby submits for filing with the California Public Utilities Commission (Commission) revisions applicable to its tariffs as shown on Attachment B.

Purpose

The purpose of this filing is to eliminate SoCalGas' Schedule GT-SD. In conjunction with this advice letter, San Diego Gas & Electric Company (SDG&E) is filing Advice Letter 1521-G to eliminate its Schedules GTC-SD, GTNC-SD and EG-SD.

Background

Schedule GT-SD provides for natural gas transportation service across SoCalGas' pipeline system to serve SDG&E's customers. SDG&E customers who take service separately under Schedule GT-SD for transportation across SoCalGas' pipeline system also receive transportation service across the SDG&E pipeline system under SDG&E's Schedules GTC-SD, GTNC-SD or EG-SD. SDG&E customers who do not take service separately from SDG&E and SoCalGas receive service under a bundled transportation rate, which includes the costs associated with service across both the SoCalGas and SDG&E pipeline systems.

Billing Determinants

SoCalGas and SDG&E have agreed that it would be best to eliminate SoCalGas' Schedule GT-SD in order to prevent the potential for inaccurate billing caused by a difference in determinants used to bill customers for service under SoCalGas' Schedule GT-SD and SDG&E's "-SD" schedules. A difference in billing determinants could result in a customer being over or under charged for transportation service during a given billing period. Charges are calculated under SoCalGas' Schedule GT-SD based on the number of therms nominated for transportation across the SoCalGas' system for redelivery into SDG&E's system. Service is then provided by SDG&E to customers at the "-SD" transportation rates based on the actual number of therms measured through the customer's billing meter. To the extent that operational imbalances occur, which are

unresolved, this disparity could result in an over or undercollection of transportation charges. To avoid this situation and ensure customers pay the correct amount of transportation charges based on the amount of gas transported through the SoCalGas and SDG&E pipeline systems for the customer's end use, SoCalGas proposes to eliminate its Schedule GT-SD. SoCalGas will charge SDG&E for any applicable transportation charges under Schedule GW-SD. SDG&E's noncore customers will pay for SoCalGas' transportation service through SDG&E's bundled transportation rates, which is equivalent to the rates that customers would pay if they took service under Schedule GT-SD and an SDG&E "-SD" tariff. Any contracts existing at the time this Advice Letter is approved and becomes effective shall be subject to the rates set forth in SDG&E's bundled transportation tariffs.

Additional Information

SoCalGas established Schedule GT-SD¹ in order to meet the following condition imposed by the Federal Energy Regulatory Commission ("FERC") in its approval of the Pacific Enterprises-Enova Corporation merger application (FERC Docket Nos. EC97-12-000, EL97-15-001 and EL97-21-000) and adopted by the Commission in D.98-03-073.

FERC Remedial Measure 18 states:

Any affiliate of SoCalGas (including SDG&E) shipping gas on the system of SoCalGas, SDG&E, or both for use in electric generation shall use GasSelect to nominate and schedule such volumes separately from any other volumes that it ships on either system. Such gas will be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly-situated non-affiliated shippers for the transportation of gas used in electric generation.

While a separate GT-SD tariff helped to demonstrate SoCalGas' compliance with FERC Remedial Measure 18, it is not essential. SoCalGas can maintain full compliance with the Remedial Measure through Schedule GW-SD. Nominations will continue to be made separately by SDG&E and its affiliates and transportation service will be provided under the same rates and terms available to similarly situated non-affiliated entities. This is clearly set forth in Schedule GW-SD by the addition of the following special condition:

Any affiliate of the Utility, including SDG&E, shipping gas on the Utility's system for use in electric generation shall use the Electronic Bulletin Board (EBB)², as defined in Rule 1, to nominate and schedule such volumes separately from any other volumes that it ships on the Utility's system. Such gas will be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly situated non-affiliated shippers for the transportation of gas used in electric generation.

In addition to modifying Schedule GW-SD, SoCalGas is modifying its Preliminary Statement, Part II, Summary of Rates and Charges, to remove the reference to Schedule GT-SD.

This filing will not result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the

¹ Advice No. 2675 dated February 13, 1998

² Previously known as "GasSelect."

withdrawal of any service currently provided by SoCalGas or impose more restrictive conditions on SoCalGas' customers.

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this filing become effective May 19, 2005, which is thirty (30) calendar days after the date filed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@semprautilities.com

Notice

A copy of this filing has been sent to the parties listed on Attachment A.

J. STEVE RAHON
Director – Tariffs & Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3491

(See Attached Service List)

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ATTACHMENT B
Advice No. 3491

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39153-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 39033-G
Revised 39154-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 38758-G
Revised 39155-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 2	Revised 37949-G
Revised 39156-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 4	Revised 37951-G
Revised 39157-G	TABLE OF CONTENTS	Revised 38998-G
Revised 39158-G	TABLE OF CONTENTS	Revised 39050-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F, & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 6.905¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge 3.349¢

Customer Charge: N/A

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge 2.884¢

ITCS-LB 0.305¢

Schedule GW-SD (San Diego Gas & Electric, GT-F8 & GT-I8)

Volumetric Charge 2.315¢

ITCS-SD 0.305¢

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge 2.686¢

ITCS-SWG 0.305¢

Storage Reservation Charge (per year) \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge 2.409¢

ITCS-VRN..... 0.305¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 67.022¢

Non-Residential Cross-Over Rate, per therm 67.022¢

Residential Core Procurement Charge, per therm 67.022¢

Residential Cross-Over Rate, per therm 67.022¢

Adjusted Core Procurement Charge, per therm 66.821¢

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3491

DECISION NO.

5R6

ISSUED BY

Lee Schavrien

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Apr 19, 2005

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RESOLUTION NO. _____

D

Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.305¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F8) and interruptible intrastate transmission service (GT-I8).

GT-F8 Rate/Therm 2.315¢
 GT-I8 Rate/Therm 2.315¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3491
 DECISION NO.

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Lee Schavrien
 Vice President
 Regulatory Affairs

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D

Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

3. In the event of curtailment, the Utility shall provide service to Customer in accordance with the provisions of Rule No. 23.
4. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.
5. The contract term for firm intrastate transmission service shall be two years. In the event the Customer does not subsequently execute an agreement electing an additional term, service may continue to be provided on an interruptible basis under this schedule.
6. Utility shall offer firm intrastate transmission service only to customers whose volumes qualify as follows:
 - a. Firm Interstate Customers: Firm intrastate transmission shall be available for volumes delivered through firm interstate capacity rights or where Customer purchases or receives (1) gas delivered to Utility interconnection with an interstate pipeline on a firm basis, (2) intrastate California supplies delivered directly into the Utility's system, or (3) supplies that are delivered from the Utility's storage facilities, provided that the Utility has sufficient capacity to receive and redeliver all such volumes on a firm basis.
 - b. Interruptible Interstate, Existing Capacity: Firm intrastate transmission shall be available for volumes delivered by Customer or Customer's shipper to the Utility on an interruptible basis through interstate pipeline capacity in existence as of November 6, 1991 to the extent and so long as (1) the capacity of the interstate pipeline is not expanded so as to create a mismatch of interstate and intrastate capacity, and (2) the Utility has adequate intrastate system capacity to receive and redeliver all such volumes on a firm basis.

The Utility shall have no obligation to build new facilities to provide firm intrastate service for Customer's volumes delivered to the Utility on an interruptible basis through interstate pipeline capacity in existence as of November 6, 1991.

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

11. If at the end of a contract year, Customer's partial requirements firm intrastate transmission usage is less than 75% of the Customer's firm intrastate transmission contract quantity, Customer will pay use-or-pay charges equal to 80% of the average transmission charge for the last billing month of the contract year times the difference between the Customer's actual usage and the 75% threshold.
12. Use-or-pay charges applicable to partial requirements firm intrastate transmission service shall only be forgiven to the extent Customer's reduced consumption is specifically due to intrastate curtailment or a Force Majeure event on either the interstate or intrastate systems.
13. Customer may elect interruptible intrastate transmission service for all or part of its requirements. The minimum contract term for such service shall be one month.
14. By mutual agreement, the Utility and Customer may negotiate interruptible intrastate transmission charges for a term of service of less than five years without CPUC approval. Any such negotiated transmission charges shall be set forth in the Customer's Contract. Any such contract must be submitted by letter to the CPUC and made available for public inspection. No other charges for service under this schedule shall be negotiable unless CPUC approval is first obtained.
15. All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All other long-term contracts must be filed by advice letter for prior CPUC approval.
16. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.
17. Any affiliate of the Utility, including SDG&E, shipping gas on the Utility's system for use in electric generation shall use the Electronic Bulletin Board (EBB), as defined in Rule No. 1, to nominate and schedule such volumes separately from any other volumes that it ships on the Utility's system. Such gas shall be transported under rates and terms (including rate design) no more favorable than the rates and terms available to similarly-situated non-affiliated shippers for the transportation of gas used in electric generation.

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