



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Ct.
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax: 858.654.1788
srahon@SempraUtilities.com

April 11, 2005

Advice No. 3489
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Proposal to Delete Old Sample Contract Forms and
Add a New Contract Form**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory as shown on Attachment B.

Purpose

In this clean-up filing, SoCalGas proposes to:

Delete the following contract forms which are no longer used:

Form 6305 – Gas Transportation Service Agreement under Rate Schedule GLT-1 or GLT-2
Form 6361 – Gas Transportation Service Agreement under Rate Schedule GLT
Form 6351 – Transportation, Terms and Conditions
Form 6485 – Agreement for Non-Core Status, Rate Schedule GN-10
Form 6486 – Agreement for Non-Core Status, Rate Schedule GN-10 or GT-10
Form 6533 – Gas Service Agreement
Form 6600 – Access Agreement

Add this form:

Form No. 6599 – Core Capacity Assignment Agreement for Energy Service Provider. In conjunction with the Energy Service Provider Agreement signed between SoCalGas and ESP, this form serves to streamline the capacity bid process and to confirm ongoing acceptance of capacity assignment on the El Paso and Transwestern pipelines by ESP in accordance with SoCalGas Rule No. 32.

This filing will not increase or decrease any rate or charge, conflict with any schedules or rules, or cause the withdrawal of service.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas respectfully requests that this advice filing be made effective May 21, 2005, which is not less than forty (40) days regular statutory notice. SoCalGas believes that no resolution is needed to approve this filing.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3489

(See Attached Service List)

ACN Energy
Gary Morrow
GMorrow@acninc.com

ACN Energy
Tony Cusati
tony.cusati@acnenergy.com

ACN Inc.
Glenn Kinser
gkinser@acninc.com

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

BP EnergyCo.
J. M. Zaiantz
Zaiantj@bp.com

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC
R. Mark Pocta
rmp@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Lompoc
H. Paul Jones
100 Civic Center Plaza
Lompoc, CA 93438

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena
Manuel A. Robledo
150 S. Los Robles Ave., #200
Pasadena, CA 91101

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Daniel Garcia
dgarcia@ci.vernon.ca.us

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Pat Darish
pdarish@acninc.com

Davis Wright Tremaine, LLP
Christopher Hilten
chrishilten@dwt.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
liddell@energyattorney.com

Dan Douglass
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Duke Energy North America
Melanie Gillette
mlgillette@duke-energy.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Jacqueline Greig
jnm@cpuc.ca.gov

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

David Huard
dhuard@manatt.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcadero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
Diane Fellman
difellman@fellmanlaw.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

March Joint Powers Authority
Lori Stone
PO Box 7480,
Moreno Valley, CA 92552

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

ORA
Galen Dunham
gsd@cpuc.ca.gov

PG&E
Anita Smith
aws4@pge.com

PG&E
Sue Shaw
sxs9@pge.com

PG&E
Todd Novak
tsn2@pge.com

PG&E
Sharon Tatai
skt2@pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Transwestern Pipeline Co.
Kelly Allen
kelly.allen@enron.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

Western Manufactured Houseing
Communities Assoc.
Sheila Day
sheila@wma.org

ATTACHMENT B
Advice No. 3489

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 39140-G	SAMPLE FORMS - CONTRACTS, Core Capacity Assignment Agreement , for Energy Service Provider - Form No. 6599 (4/2005)	
Revised 39141-G	TABLE OF CONTENTS	Revised 37017-G
Revised 39142-G	TABLE OF CONTENTS	Revised 38167-G
Revised 39143-G	TABLE OF CONTENTS	Revised 38999-G

SAMPLE FORMS - CONTRACTS
Core Capacity Assignment Agreement
for Energy Service Provider - Form No. 6599 (4/2005)

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3489
DECISION NO.

1H17

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Apr 11, 2005
EFFECTIVE Sep 14, 2005

RESOLUTION NO. _____

**SOUTHERN CALIFORNIA GAS COMPANY
CORE CAPACITY ASSIGNMENT AGREEMENT FOR ENERGY SERVICE
PROVIDER**

This agreement, dated this ____ day of ____, 200__, is by and between the Southern California Gas Company (“SoCalGas”) and _____ (“ESP”). The parties have already entered into a Energy Service Provider Agreement dated _____. In conjunction with that agreement, this Core Capacity Assignment Agreement serves to streamline the Capacity Bid process and to confirm ongoing acceptance of Capacity Assignment on the El Paso and Transwestern pipelines (“interstate pipelines”) by ESP in accordance with Tariff Rule 32 as outlined below:

- 1) It is agreed that ESP’s total Core Capacity quantity shall be the Daily Contract Quantity (“DCQ”) for the ESP, determined on a monthly basis by SoCalGas, in accordance with Tariff Rule 32, Section D.1, and shall be assigned and accepted at 100% of the “as-billed rate”.
- 2) This agreement shall be in effect on a month to month basis until such time as 30 days written notification is given by either party canceling this agreement, or the parties have been notified that there is a change to the Interstate Capacity Brokering program (Tariff Rule 36), the Core Aggregation Transportation program (Tariff Rule 32) or any other regulatory changes that would directly affect this agreement or the Energy Service Provider Agreement has terminated.
- 3) ESP shall be responsible for obtaining and maintaining credit with any interstate pipeline from which capacity shall be assigned (currently El Paso and Transwestern) consistent with Tariff Rule 32.
- 4) ESP shall be notified of the DCQ and its Core Capacity Assignment by SoCalGas either via e-mail, facsimile or on EBB by the 20th of each month, or the first business day following (if the 20th falls on a weekend or holiday).
- 5) ESP will be notified of bid posting by SoCalGas and will have 24 hours to confirm the capacity assignment on the appropriate interstate pipeline bulletin boards. It is the ESP’s responsibility to verify and confirm posting with the interstate pipelines. If SoCalGas has not received any communication from the ESP within such 24-hour period the bid will be deemed confirmed. Consequences for failure to confirm shall be determined by Tariff Rule 32 and Tariff Rule 36.
- 6) ESP and interstate pipelines will be responsible for, or liable for, any billing or administration of interstate pipeline capacity agreements.
- 7) ESP is responsible for, and shall pay directly to the interstate pipeline, all charges for assigned capacity. Said charges shall be reimbursed to the Aggregator as outlined in Tariff Rule 32, Section E.1.
- 8) Capacity may be rebrokered as allowed in Tariff Rule 36, “Interstate Capacity Brokering”.
- 9) Any disputes concerning this agreement shall be resolved in accordance with Tariff Rule 36.

When executed by an authorized representative of each of the parties, this, with the Energy Service Provider Agreement, constitutes the entire agreement for Core Aggregation Capacity assignment and shall be considered effective as of the date executed.

ENERGY SERVICE PROVIDER

SOUTHERN CALIFORNIA GAS COMPANY

Signature

Signature

Title

Title

Date

Date

TABLE OF CONTENTS

(Continued)

SAMPLE FORMS (continued)

Contracts

Cogeneration Contract Addendum (Form 5058)	16063-G
Stub Service Installation (Form 3607-A, Rev. 3-67)	11583-G
Interutility Transportation Agreement (Form 6400, 9-88)	18895-G
Energy Services Provider Agreement (Form 6536-A, 1/99)	31200-G
Core Capacity Assignment Agreement for ESP (Form 6599, 4/2005)	39140-G
Customer Termination of CAT Program Contract (Form 6567-T)	26418-G
Customer Information Release (Form 6538)	21435.1-G
Cogeneration Standby Equipment Affidavit (Form 6419, 3/88)	18773.1-G
Storage Service Agreement (Form 6473).....	21473-G
Notice of Intrastate Curtailment Transfers (Form 6600, 9/01).....	34022-G
"As-Available" Storage Service Agreement (Form 6573)	22073-G
Bid Procedure (Form 6474, 4/89)	19214-G
Line Extension Contract (Form 3905-D, 5/02)	35393-G
Applicant Design Terms and Conditions (Form 6665, 5/98)	30295-G
Assignment of Contract (Form 3907-B, 10/03)	37014-G
Transfer of Service Pipe to Yard Piping (Form 1951-G, 3/02).....	34919-G
Form of Indemnification (Form 6403, 10/87)	18570-G
Master Services Contract (Form 6597, 6/03)	35930-G
Master Services Contract, Schedule A, Intrastate Transmission Service (Form 6597-1, 6/03)	35931-G
Master Services Contract, Schedule A, Intrastate Transmission Service, Transportation Services Addendum (Form 6597-21, 6/03)	35932-G
Master Services Contract, Schedule B, Marketer/Core Aggregator/Use-or-Pay Aggregator (Form 6597-2)	23605-G
Master Services Contract, Schedule D, Basic Storage Service (Form 6597-4, 7/96)	27911.1-G
Master Services Contract, Schedule E, Auction Storage Service (Form 6597-5)	23732-G

D
N
D
L
|
|
|
|
L

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3489
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Apr 11, 2005
 EFFECTIVE Sep 14, 2005
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

SAMPLE FORMS (continued)

Contracts (continued)

Master Services Contract, Schedule F, Long-Term Storage Service (Form 6597-6)	23733-G
Master Services Contract, Schedule G, Fiber Optic Cable in Gas Pipelines (Form 6597-7)	37015-G
Master Services Contract, Schedule H, Extended Balancing Service (Form 6597-8)	23735-G
Amendment to Master Services Contract, Schedule A, Intrastate Transmission Service (Form 6597-9, 6/03)	35933-G
Supplement to Master Services Contract Schedule A, Intrastate Transmission Service, (Form 6597-10, Rev. 5/97)	28713-G
Master Services Contract, Schedule I, Transaction Based Storage Service (Form 6597-11)	27379-G
Master Services Contract, Schedule J, Gas Air Conditioning Service (Form 6597-12, Rev. 11/99)	32027-G
Constrained Area Amendment to Master Services Contract, Schedule A, Intrastate Transmission Service (Form 6597-14)	38165-G
Electronic Bulletin Board Agreement (Form 6800)	39339-G
Agreement for Collectible Work (Form 1603-P, Rev. 4/98)	34695-G
Imbalance Trading Agreement (Form 6544 - 2/01)	33353-G
Producer's Application Fee Notification Letter (Form 6640 - 12/02)	36003-G
Appendix A - Producer's Payment for Utility's Investment for Facilities (Existing Facilities) (Form 6641 - 7/96)	27899-G
Appendix A - Producer's Payment for Utility's Investment for Facilities (New Facilities) (Form 6642 - 7/96)	27900-G
Appendix B - Producer's Payment for Utility's Operation & Maintenance Fee (Form 6643 - 4/03)	36481-G
Equipment Incentive Program Agreement (Form 6700-1, Rev. 5/00)	32751-G
Rule 38 Special Conditions: Metering and Gas Usage (Form 6700-1A - 5/00)	32752-G
Rule 38 Affidavit (Form 6700-1B - 5/00)	32753-G
Red Team Affidavit (Form 6683 - 5/00)	32754-G
Feasibility Study Program Agreement (Form 6700-2, Rev. 8/96)	27950-G
Consent to Common Use Agreement (Form 6679 - 1/01)	33304-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3489
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Apr 11, 2005
 EFFECTIVE Sep 14, 2005
 RESOLUTION NO. _____

L

D

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	39143-G,39029-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	39575-G,39576-G,39524-G
Table of Contents--List of Cities and Communities Served	37398-G
Table of Contents--List of Contracts and Deviations	37894-G
Table of Contents--Rules	39420-G,39340-G
Table of Contents--Sample Forms	39240-G,39141-G,39142-G,39327-G,36796-G

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	39557-G,39558-G,39559-G,39249-G,39250-G,39560-G 32491-G,32492-G,38848-G,39530-G, 39531-G,39058-G,39059-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,39060-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	38681-G,34820-G,37156-G 37004-G,34822-G,36082-G,36083-G,36084-G,36085-G,36086-G 38682-G,38683-G,35874-G,38684-G,38685-G,38686-G,38687-G
Part VI Description of Regulatory Accounts-Memorandum	38003-G,38688-G,38689-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,38012-G,38013-G,38014-G,38015-G,38016-G
Part VII Description of Regulatory Accounts-Tracking	38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	37921-G,35877-G,37922-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3489
 DECISION NO.

1H13

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Apr 11, 2005
 EFFECTIVE Sep 14, 2005

RESOLUTION NO. _____