



**J. Steve Rahon**  
Director  
Tariffs & Regulatory Accounts

8330 Century Park Ct.  
San Diego, CA 92123-1548  
Tel: 858.654.1773  
Fax 858.654.1788  
srahon@SempraUtilities.com

September 27, 2005

Advice No. 3488-A  
(U 904 G)

Public Utilities Commission of the State of California:

**Subject: SUPPLEMENTAL - Natural Gas Service for Motor Vehicles,  
Uncompressed Rate**

Southern California Gas Company (SoCalGas) hereby submits for filing and approval with the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This supplemental advice letter (AL) is filed in compliance with Ordering Paragraph (OP) 2 of Resolution G-3380, dated September 22, 2005, which approved SoCalGas' request to revise the tariff rate schedules under which SoCalGas provides natural gas service for use in motor vehicles, commonly referred to as natural gas vehicle (NGV) service.

Pursuant to OP 2, this supplemental filing reduces SoCalGas' transportation charges for uncompressed service as set forth in its Preliminary Statement and Rate Schedule Nos. G-NGV and GT-NGV. Also pursuant to OP 2, the rates filed herein have been updated to reflect current transmission rates approved by AL 3487, effective June 1, 2005, and the current cost of gas approved by AL 3528, effective September 1, 2005.

This Supplemental AL replaces in its entirety AL 3488, filed on April 11, 2005.

**Background**

SoCalGas provides service to compressed natural gas (CNG) stations that in turn serve natural gas vehicles (NGVs). These CNG stations function similar to gasoline stations. SoCalGas currently serves 160 CNG stations. SoCalGas provides two basic types of service at these stations: "uncompressed" and "compressed" service.

Uncompressed service is provided to CNG stations where the station owner compresses the natural gas for NGV use.<sup>1</sup> In this situation, the station owner may have its own fleet of NGVs (e.g., a transportation agency or company with its own private CNG station) or the

---

<sup>1</sup> Rate Schedules G-NGV and GT-NGV refer to this as a "Customer-Funded Fueling Station".

station owner may sell CNG openly to the public, just like a station that sells gasoline for motor vehicle use. For this service, SoCalGas charges the uncompressed transportation rate. The current uncompressed rate for transportation-only service is \$0.11323 per therm, and for procurement customers it is \$0.11607 per therm.<sup>2</sup>

SoCalGas also owns and operates CNG stations for the purpose of fueling its own natural gas fleet vehicles.<sup>3</sup> Some of these stations are accessible for public use. When an NGV owner drives in and fuels at a SoCalGas CNG station, the NGV customer is charged for compressed service. For this service, SoCalGas charges both the uncompressed rate and the compression surcharge. The current compression surcharge is \$0.35 per therm<sup>4</sup> and the combined charge for compressed service is \$0.46607 per therm.

### **Accounting Treatment**

SoCalGas currently maintains an interest bearing balancing account, the Natural Gas Vehicle Account (NGVA), to balance actual NGV discretionary program costs with actual total program revenues. SoCalGas first established the NGVA pursuant to Decision No. (D.) 92-01-021 and has continued using the NGVA pursuant to subsequent Commission decisions addressing the SoCalGas NGV program.<sup>5</sup>

Under the special NGV program regulatory accounting treatment, NGV throughput and revenues are not treated in the same manner as other core throughput and revenues. Instead, the net balance of the NGVA is allocated to all other SoCalGas customers on an equal cents per therm basis.<sup>6</sup> This approach was originally established so that other customers would share in support of the NGV program, particularly since the costs of the program initially exceeded the revenues generated from NGV service.<sup>7</sup>

### **BCAP**

SoCalGas' current rates are based on the demand forecasts and cost allocation adopted in D.00-04-060. This decision was issued in SoCalGas Application No. (A.) 98-10-012, commonly known as the SoCalGas 1999 Biennial Cost Allocation Proceeding (BCAP).

On September 21, 2001, SoCalGas filed a new BCAP, A.01-09-024, in order to update its demand forecasts, cost allocation and rates effective January 1, 2003. The Commission ultimately dismissed this application without prejudice and directed SoCalGas to submit a new BCAP application by September 3, 2003.<sup>8</sup> SoCalGas did so by filing A.03-09-008, however, this most recent application was also dismissed without prejudice.<sup>9</sup> These BCAP dismissals were the result of certain gas industry and market issues that are still pending before the Commission.

---

<sup>2</sup> In Advice No. 3487, SoCalGas proposed to change the NGV Uncompressed Rates. It was approved effective June 1, 2005, in compliance with D.05-03-023.

<sup>3</sup> Referred to in the tariff schedules as a "Utility-Funded Fueling Station".

<sup>4</sup> In Advice No. 3475, dated March 3, 2005, also approved by Resolution G-3380 effective October 1, 2005, SoCalGas separately proposed to update its NGV Compression Surcharge from the current rate of \$0.35 per therm to \$0.74624 per therm.

<sup>5</sup> D.95-11-035, Resolution G-3322, D.02-12-056, and D.03-10-086.

<sup>6</sup> Excluding SDG&E, a wholesale customer of SoCalGas.

<sup>7</sup> Attachment C indicates the NGVA balances that have been amortized in rates since January 1, 1995.

<sup>8</sup> D.03-05-050.

<sup>9</sup> D.04-05-039.

As part of A.03-09-008, SoCalGas proposed to update its NGV demand forecasts and rates for uncompressed and compressed service. In that application, SoCalGas also proposed to revise the current accounting treatment so that NGV throughput, rates and revenues would be treated in the same manner as other core rates. As a result, the NGV uncompressed rate would have equally shared in any over- and under-collections in the various regulatory accounts allocated to core customers.

The current NGV uncompressed rate is based on a gas demand forecast of 24.4 million therms per year. This forecast was intended to apply for a BCAP period of June 1, 2000 through December 31, 2002. This forecasted level of NGV demand is significantly lower than SoCalGas' actual NGV demand of 64 million therms in 2004. Moreover, SoCalGas' NGV demand continues to increase at a relatively significant rate.<sup>10</sup>

All other factors being equal, continuing to use the 1999 BCAP forecast of NGV demand results in a higher rate and an overcollection of NGV revenues than otherwise would happen if the forecast had been updated in a more recent BCAP. However, as a result of the BCAP postponement, updated demand forecasts, cost allocation and rates for NGV uncompressed service are not likely to be implemented for quite some time.

### **Proposal**

Given the present BCAP delay, SoCalGas proposes through this advice filing to revise the method by which the NGV uncompressed rate is set. This proposal is explained below and is intended only as an interim adjustment to setting the uncompressed rate until it can be fully addressed, along with all other customer rates, in the next SoCalGas BCAP.

Core customers do receive revenue balancing account treatment via the Core Fixed Cost Account (CFCA). Even with the BCAP delay, these customers do at least benefit from any core demand growth since the Commission last adopted a forecast in D.00-04-060, dated April 20, 2000 (five years ago).

As noted above, the NGV market is not currently afforded the same regulatory accounting treatment provided to other core customers. As a result, NGV customers do not share in the CFCA balance and do not receive the benefit of any continuing core load growth that occurs in the event of a BCAP delay. In addition, the NGV market does not receive any share of the current overcollection in NGV revenues recorded in the NGVA.

Given this disparity in treatment and the unique burden it places on the NGV market, SoCalGas proposes to allocate an equal share of the balance of the CFCA and NGVA. Attachment D indicates the resulting allocation and rate.

Based on current regulatory account balance amortizations, the proposed change would result in an uncompressed rate for transportation-only service of \$0.09231 per therm. This is a decrease of \$0.02092 per therm or 18.5% less than the current uncompressed NGV rate for transportation-only service. SoCalGas would update the uncompressed rate using this interim methodology whenever any regulatory balancing account updates are implemented for other customer rates.<sup>11</sup>

---

<sup>10</sup> NGV gas demand has increased, on average, 9.4% per year from 2001 through 2004.

<sup>11</sup> SoCalGas files such an update in October of each year to be effective January 1 of the following year.

It should be noted that SoCalGas filed Advice No. 3487 on April 11, 2005 implementing new rates pursuant to D.05-03-023 (in A.02-12-027, Phase 2 of SoCalGas' Post-Test Year 2004 Ratemaking, et al.). As a result of Advice No. 3487, the current NGV uncompressed rate for transportation-only service is \$0.11323 per therm, and for procurement customers it is \$0.11607 per therm. Therefore, the reduction of \$0.02092 per therm requested herein results in an uncompressed rate of \$0.09231 per therm for transportation-only service, and \$0.09515 per therm for procurement customers. Additionally, pursuant to OP 2, the revised compression surcharge of \$0.74624 per therm requested by AL 3475 on March 4, 2005, and also approved by Resolution G-3380, is incorporated in the tariff sheets shown on Attachment B. Attachment E shows the calculation of all resulting NGV rates.

### **Impact**

As noted above, the NGV uncompressed rate would be reduced by \$0.02092 per therm. This rate decrease would reduce NGV revenues by an estimated \$1.35 million per year based on the regulatory account balances currently amortized in rates.<sup>12</sup> It should be noted that this is only an estimate and the actual revenue impact of the proposal will change as the amortized CFCA and NGVA balances change between now and the implementation date of the next BCAP.

The future effect of the proposed accounting change on other customer rates is twofold. First, allocating a share of the CFCA to the NGV uncompressed rate will only affect core customers. Second, allocating a share of the NGVA to the uncompressed rate will affect both core and noncore customers.<sup>13</sup> In total, the proposed NGV rate change would have the effect of increasing future core transportation rates by an estimated \$1.31 million per year, or 0.0390 cents per therm, and noncore transportation rates by an estimated \$0.04 million per year or 0.0005 cents per therm.

### **Protests**

Anyone may protest this filing to the Commission. Any such protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 calendar days from the date of this filing. There is no restriction on who may submit a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via electronic mail (e-mail) to the attention of both Jerry Royer (e-mail address: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and Honesto Gatchalian (e-mail address: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest must also be sent via both e-mail and facsimile machine to the address shown below, on the same date it is mailed or delivered to the Commission.

---

<sup>12</sup> This estimate is based on recorded NGV uncompressed usage for calendar year 2004.

<sup>13</sup> This excludes SDG&E and Enhanced Oil Recovery customers.

Attn: Sid Newsom  
Tariff Manager – GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail Address: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

**Effective Date**

In compliance with OP 2, this supplemental filing is to be effective October 1, 2005, which is the first of the month following the date of the resolution.

**Notice**

In accordance with Section III.G of General Order No. 96-A, a copy of this filing is being sent to the parties listed on Attachment A.

---

J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3488-A

Subject of AL: Supplemental - Natural Gas Service for Motor Vehicles, Uncompression Rates

Keywords (choose from CPUC listing): Core, Decrease Rates, Non-Core, Transportation Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution G-3380

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: 10/1/05    No. of tariff sheets: 11

Estimated system annual revenue effect (%): less than 1%

Estimated system average rate effect (%): less than 1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Parts II & V, G-NGV, GT-NGV and TOCs

Service affected and changes proposed<sup>1</sup>: Decrease NGV Transmission Rates

Pending advice letters that revise the same tariff sheets: AL 3475-A, AL 3531

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, ML GT14D6**

**Los Angeles, CA 90013-4957**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**  
**Advice No. 3488-A**

**(See Attached Service List)**

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

BP EnergyCo.  
J. M. Zaiontz  
Zaiontj@bp.com

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CPUC - ORA  
Galen Dunham  
gsd@cpuc.ca.gov

CPUC - ORA  
Jacqueline Greig  
jnm@cpuc.ca.gov

CPUC - ORA  
R. Mark Pocta  
rmp@cpuc.ca.gov

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Long Beach, Gas Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806-2385

City of Los Angeles  
City Attorney  
200 North Main Street, 800  
Los Angeles, CA 90012

City of Pasadena  
Manuel A. Robledo  
150 S. Los Robles Ave., #200  
Pasadena, CA 91101

City of Riverside  
Joanne Snowden  
jsnowden@riversideca.gov

City of Vernon  
Daniel Garcia  
dgarcia@ci.vernon.ca.us

Commerce Energy  
Gary Morrow  
GMorrow@commerceenergy.com

Commerce Energy  
Glenn Kinser  
gkinser@commerceenergy.com

Commerce Energy  
Pat Darish  
pdarish@commerceenergy.com

Commerce Energy  
Rommel Aganon  
RAgonon@commerceenergy.com

Commerce Energy  
Tony Cusati  
TCusati@commerceenergy.com

County of Los Angeles  
Stephen Crouch  
1100 N. Eastern Ave., Room 300  
Los Angeles, CA 90063



Crossborder Energy  
Tom Beach  
tomb@crossborderenergy.com

Davis Wright Tremaine, LLP  
Christopher Hilen  
chrishilen@dwt.com

Davis Wright Tremaine, LLP  
Edward W. O'Neill  
One Embarcadero Center, #600  
San Francisco, CA 94111-3834

Davis, Wright, Tremaine  
Judy Pau  
judypau@dwt.com

Dept. of General Services  
Celia Torres  
celia.torres@dgs.ca.gov

Douglass & Liddell  
Dan Douglass  
douglass@energyattorney.com

Douglass & Liddell  
Donald C. Liddell  
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer  
Ann Trowbridge  
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer  
Dan Carroll  
dcarroll@downeybrand.com

Duke Energy North America  
Melanie Gillette  
mlgillette@duke-energy.com

Dynegy  
Joseph M. Paul  
jmpa@dynegy.com

Gas Purchasing  
BC Gas Utility Ltd.  
16705 Fraser Highway  
Surrey, British Columbia, V3S 2X7

General Services Administration  
Facilities Management (9PM-FT)  
450 Golden Gate Ave.  
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
J. H. Patrick  
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
James D. Squeri  
jsqueri@gmssr.com

Hanna & Morton  
Norman A. Pedersen, Esq.  
npedersen@hanmor.com

Imperial Irrigation District  
K. S. Noller  
P. O. Box 937  
Imperial, CA 92251

JBS Energy  
Jeff Nahigian  
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
2 Embarcadero Center, 5th Floor  
San Francisco, CA 94111

Kern River Gas Transmission Company  
Janie Nielsen  
Janie.Nielsen@KernRiverGas.com

LADWP  
Nevenka Ubavich  
nevenka.ubavich@ladwp.com

LADWP  
Randy Howard  
P. O. Box 51111, Rm. 956  
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman  
Diane Fellman  
diane\_fellman@fpl.com

Law Offices of William H. Booth  
William Booth  
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps  
John Leslie  
jleslie@luce.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Manatt Phelps Phillips  
Margaret Snow  
Msnow@manatt.com

Manatt Phelps Phillips  
Randy Keen  
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP  
David Huard  
dhuard@manatt.com

March Joint Powers Authority  
Lori Stone  
PO Box 7480,  
Moreno Valley, CA 92552

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

PG&E  
Anita Smith  
aws4@pge.com

PG&E  
Sue Shaw  
sxs9@pge.com

PG&E  
Todd Novak  
tsn2@pge.com

Pacific Gas & Electric Co.  
John Clarke  
jpc2@pge.com

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
Lenard.Wright@Questar.com

R. W. Beck, Inc.  
Catherine Elder  
celder@rwbeck.com

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #780  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Rm 290, GO1  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Colin E. Cushnie  
Colin.Cushnie@SCE.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southern California Edison Co.  
Kevin Cini  
Kevin.Cini@SCE.com

Southern California Edison Company  
Michael Alexander  
Michael.Alexander@sce.com

Southwest Gas Corp.  
John Hester  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Marcel Hawiger  
marcel@turn.org

TURN  
Mike Florio  
mflorio@turn.org

The Mehle Law Firm PLLC  
Colette B. Mehle  
cmehle@mehlelaw.com

Western Manufactured Housing  
Communities Assoc.  
Sheila Day  
sheila@wma.org

ATTACHMENT B  
Advice No. 3488-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 39668-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 39129-G Revised 39662-G
Revised 39669-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 39130-G Revised 39663-G
Revised 39670-G	PRELIMINARY STATEMENT, PART V, DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING, Sheet 3	Revised 39131-G Revised 37156-G*
Revised 39671-G	PRELIMINARY STATEMENT, PART V, DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING, Sheet 4	Revised 39132-G Revised 37004-G
Revised 39672-G	PRELIMINARY STATEMENT, PART V, DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING, Sheet 11	Revised 39133-G Revised 38682-G
Revised 39673-G	PRELIMINARY STATEMENT, PART V, DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING, Sheet 12	Revised 39134-G Revised 38683-G
Revised 39674-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 39135-G Revised 39664-G
Revised 39675-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 1	Revised 39136-G Revised 39104-G
Revised 39676-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 2	Revised 39137-G Revised 39665-G
Revised 39677-G	TABLE OF CONTENTS	Revised 39666-G
Revised 39678-G	TABLE OF CONTENTS	Revised 39667-G

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge  
 (per therm)

Schedule GN-10L

GN-10L: Tier I .....	101.780¢
Tier II .....	86.924¢
Tier III .....	76.087¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm .....	95.262¢
G-ACC: rate per therm .....	95.262¢
G-ACL: rate per therm .....	76.209¢
Customer Charge:	\$150/month

Schedule G-EN

G-EN: rate per therm .....	101.559¢
G-ENC: rate per therm .....	101.559¢
Customer Charge:	\$50/month

Schedule G-NGV

G-NGU: rate per therm .....	93.503¢
G-NGUC: rate per therm .....	93.503¢
G-NGU plus G-NGC Compression Surcharge .....	168.127¢
G-NGUC plus G-NGC Compression Surcharge .....	168.127¢
P-1 Customer Charge:	\$13/month
P-2A Customer Charge:	\$65/month

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge  
 (per therm)

Schedule GT-10

GT-10: Tier I .....	42.819¢
Tier II .....	24.249¢
Tier III .....	10.702¢
GT-10V: Tier I .....	42.819¢
Tier II .....	20.622¢
Tier III .....	10.702¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

R  
|  
|  
R

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge  
 (Continued) (per therm)

Schedule GT-10L

GT-10L:	Tier I .....	34.255¢
	Tier II .....	19.399¢
	Tier III .....	8.562¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N:	Tier I .....	39.255¢
	Tier II .....	20.685¢
	Tier III .....	7.138¢

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC:	rate per therm .....	10.855¢
GT-ACL:	rate per therm .....	8.684¢
Customer Charge:	\$150/month	

Schedule GT-EN

GT-EN:	rate per therm .....	17.152¢
Customer Charge:	\$50/month	

Schedule GT-NGV

GT-NGU:	rate per therm .....	9.231¢
GT-NGC:	rate per therm .....	83.855¢
P-1 Customer Charge:	\$13/month	
P-2A Customer Charge:	\$65/month	

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level): Per month .....	\$350
GT-F3T/GT-I3T (Transmission Level): Per month .....	\$700

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

PRELIMINARY STATEMENT

Sheet 3

PART V  
DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

PURCHASED GAS ACCOUNT (PGA) (Continued)

3. A credit entry equal to the brokerage fee charged to core customers less the allowance for F & U.
4. A debit entry equal to 1/12 of the annual core brokerage fee revenue requirement.
5. A credit entry equal to the El Paso settlement proceeds received pursuant to the Master Settlement Agreement approved by the FERC and CPUC (D.03-10-087). The first payment received will be reduced by the estimated net present value of refunds due to core subscription and core aggregation customers.
6. An entry equal to the interest on the average of the balance in the account during the month, excluding the core-subscription subaccount, calculated in the manner described in Preliminary Statement, Part I, J.

CORE FIXED COST ACCOUNT (CFCA)

The CFCA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance the difference between authorized margin, transition, and other non-gas fixed costs allocated to the core market with revenues intended to recover these costs.

On a monthly basis, SoCalGas maintains this account as follows:

SoCalGas debits this account with the core portion of the following costs: gas margin costs, transition costs, and other non-gas operating costs.

SoCalGas credits this account with the core portion of the following revenues: transmission revenues from core deliveries; revenues from the sale of core storage capacity rights; base revenues that would have been collected from customers absent the core pricing flexibility program; and other revenues that the Commission has directed SoCalGas to allocate to the core market. Pursuant to D.03-10-017, revenues also include core's allocation of the capital component of FIG (fiber optic cable in gas pipelines) revenues associated with the use of the gas distribution system until superseded by ratemaking adopted in SoCalGas' 2004 PBR/Cost of Service Proceeding (A.02-12-027).

In addition, SoCalGas adjusts this account to amortize previously accumulated overcollected or undercollected balances, after adjustment for the portion allocable to the NGV customer class, to reflect payment to, or recovery from, ratepayers. Pursuant to Resolution G-3380, on an annual basis, SoCalGas shall transfer a portion of the CFCA over or under collection balance that is allocable to the NGV customer class to the Natural Gas Vehicle Account (NGVA). SoCalGas also adjusts this account to reflect volumetric differences associated with the core amortization recorded in other regulatory accounts.

N  
|  
|  
N  
L

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

PRELIMINARY STATEMENT

Sheet 4

PART V  
DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

NONCORE FIXED COST ACCOUNT (NFCA)

The NFCA is an interest-bearing balancing account. The purpose of this account is to balance the difference between noncore costs (authorized margin, transition, and actual non-gas fixed costs) and noncore revenues. Noncore revenues exclude EOR and unbundled storage revenues and revenues from (1) non-tariff contracts for service to DGN, (2) future non-tariff contracts with Sempra Energy affiliates not subject to competitive bidding, and (3) Competitive Load Growth Opportunities for noncore Rule No. 38 and Red Team incentive revenues. Pursuant to D.03-10-017, revenues also include noncore's allocation of the capital component of FIG (fiber optic cable in gas pipeline) revenues associated with the use of the gas distribution system until superseded by ratemaking adopted in SoCalGas' 2004 PBR/Cost of Service Proceeding (A.02-12-027). Pursuant to D.02-12-017, the Commission authorized 100% balancing account protection effective January 1, 2003 until the date the new BCAP rates go into effect. In the event that Gas Industry Restructuring D.01-12-018 is implemented prior to the next BCAP, 100% balancing account protection will be limited to noncore local transmission and distribution revenues.

On a monthly basis, SoCalGas maintains this account as follows:

SoCalGas debits this account with 100% of the seasonally forecasted noncore and wholesale revenues excluding the transactions stated above less F&U.

SoCalGas credits this account with 100% of the actual noncore and wholesale revenues excluding the transactions stated above less F&U.

In addition, SoCalGas adjusts this account to amortize previously accumulated overcollected or undercollected balances to reflect payment to, or recovery from, ratepayers.

ENHANCED OIL RECOVERY ACCOUNT (EORA)

This EORA is a balancing account. The purpose of this account is to balance recorded EOR revenue with forecasted EOR revenues. The Utility shall maintain the EORA by making entries at the end of each month as follows:

- a. A debit entry equal to one-twelfth of the forecasted EOR revenue amount used to offset the revenue requirement in the most recent annual cost-allocation proceeding;
- b. A debit entry equal to the amortization of the forecasted revision date EORA balance;
- c. A credit entry equal to 3.0 cents per therm plus 75 percent of EOR non-gas revenue under contracts signed on or before December 3, 1986, and an amount equal to the short-run marginal cost plus 95 percent of EOR non-gas revenue under contracts signed subsequent to December 3, 1986. EOR non-gas revenue shall equal revenue from EOR customers excluding the following:

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

L  
 |  
 L

PRELIMINARY STATEMENT

Sheet 11

PART V  
DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

NATURAL GAS VEHICLE ACCOUNT (NGVA)

The NGVA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance actual natural gas vehicle (NGV) program costs with actual NGV program net revenues. D.92-01-021 (NGV Pilot) established the NGVA, and D.95-11-035 (Low Emission Vehicles) authorized SoCalGas to continue using this account for the six-year NGV program period of December 21, 1995, through December 20, 2001. Resolution G-3322 authorized SoCalGas to continue to use this account through December 31, 2002. D.03-10-086 extended the NGVA through December 31, 2005 and authorized the funding levels for "discretionary" program costs such as customer service, training, research and development and other "non-mandatory" program costs. Pursuant to D.02-12-056, "mandatory" program costs such acquisition costs of alternative fuel use fleet vehicles and supporting infrastructure were to be reviewed in each utility's GRC or cost-of-service proceeding. Pursuant to SoCalGas' Phase I Cost of Service Decision 04-12-015, the 2004 base margin revenue requirement included recovery of NGV mandatory costs. As a result, the NGVA shall only record discretionary program costs effective January 1, 2004.

In addition to the ratepayer-funded NGV program authorized by D.95-11-035, Resolution G-3191a authorized a throughput sharing mechanism for ratepayers and SoCalGas shareholders. In return for shareholder-funded NGV promotional expenses, shareholders get a portion of the revenue on throughput above a schedule proscribed in Resolution G-3191a. Pursuant to Resolution G-3380, in the interim period until NGV rates are reviewed in SoCalGas' next BCAP, the uncompressed rate that is charged to the NGV customer class effective January 1 shall reflect an allocated portion of the prior year's forecasted balance in the Core Fixed Cost Account (CFCA).

On a monthly basis, effective January 1, 2004, SoCalGas will maintain the NGVA by making the following entries:

- a. A debit entry equal to discretionary program support costs such as customer service, training, and other "non-mandatory" program costs;
- b. A credit entry equal to NGV revenues;
- c. A debit entry equal to the cost of gas, company use and unaccounted for gas costs, and electricity costs associated with making CNG, if any;
- d. A debit entry equal to the NGV incentive calculated under the throughput sharing mechanism adopted by the Commission;
- e. On an annual basis, a debit or credit entry equal to a portion of the Core Fixed Cost Account (CFCA) that is allocable to the NGV customer class pursuant to Resolution G-3380.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

N  
|  
|  
N

N  
N  
L



PRELIMINARY STATEMENT

Sheet 12

PART V  
DESCRIPTION OF REGULATORY ACCOUNTS - BALANCING

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

NATURAL GAS VEHICLE ACCOUNT (NGVA) (Continued)

- f. An entry to amortize the forecasted balance in the account;
- g. An entry equal to the interest on the average balance in the account during the month, calculated in the manner described in the Preliminary Statement, Part I, J.

L,T  
L,T  
L

In each BCAP filing, SoCalGas will reconcile this account and adjust rates as needed. If there is a balance due from (to) ratepayers, pursuant to Commission order, SoCalGas will increase (decrease) rates to recover the balance. However, since program spending in 2002 through 2005 is limited to the amounts authorized in Resolution G-3322 and in D.03-10-086 and over-expenditures may not be recovered from ratepayers, shareholders absorb the balance in the event actual expenses exceed authorized levels.

EL PASO TURNED-BACK CAPACITY BALANCING ACCOUNT (EPTCBA)

The EPTCBA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance costs associated with the subscription, retention and disposition of turned-back capacity on the El Paso Natural Gas Company (El Paso) interstate pipeline and any proceeds realized from brokering such capacity. Pursuant to D.02-07-037 SoCalGas will maintain the EPTCBA by making entries at the end of each month as follows:

- a. A debit entry equal to the Utility's recorded payments associated with the subscription, retention and disposition of turned-back El Paso interstate pipeline capacity;
- b. A credit entry equal to the recorded proceeds realized from the brokering of turned-back El Paso interstate pipeline capacity; and,
- c. An entry equal to the interest on the average of the balance in the account during the month using the interest rate described in Preliminary Statement, Part I, J herein.

Amounts recorded in the EPTCBA associated with subscription to turned-back capacity on El Paso interstate pipeline are pre-approved pursuant to D.02-07-037 provided that such capacity obtained is at no more than the maximum tariffed transportation rate on the El Paso interstate pipeline. Rate recovery of any balance recorded in the EPTCBA will be determined in Phase II of OIR 02-06-041.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR .....	83.988¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>9.515¢</u>
Commodity Charge:	G-NGU .....	93.503¢

R  
R

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC .....	83.988¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>9.515¢</u>
Commodity Charge:	G-NGUC .....	93.503¢

R  
R

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm .....	168.127¢
G-NGUC plus G-NGC, compressed per therm .....	168.127¢

R  
R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

Schedule No. GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles for customers who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. In accordance with Rule No. 23 service under this schedule shall be classified as end-use priority 1 or 2A.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

P-1 Service, per month .....	\$13.00
P-2A Service, per month .....	\$65.00

If the customer charge is collected under Schedule No. G-NGV, no duplicative charge is collected hereunder.

Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

GT-NGU

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-NGU, uncompressed per therm .....	9.231¢
--------------------------------------	--------

R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

Schedule No. GT-NGV

Sheet 2

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Utility-Funded Fueling Station

GT-NGC Compression Surcharge per therm ..... 74.624¢

The GT-NGC Compression Surcharge will be added to the GT-NGU uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant rate is:

GT-NGC, compressed per therm ..... 83.855¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by SoCalGas from a Utility-funded fueling station.

Co-funded fueling stations, customer/Utility-funded, will be billed a proportionate compression charge based on the customer's level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this rate schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required for priority 2A customers. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
3. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

R

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service .....	39541-G,31022-G
GN-10	Core Service for Small Commercial and Industrial Service .....	36664-G,39542-G,39566-G,39567-G,39568-G 39569-G,37925-G,38156-G
GT-10	Core Aggregation Transportation for Core Commercial and Industrial Service .....	36455-G,38580-G,39094-G,39095-G,36671-G 36672-G,38157-G
GN-10L	Core Commercial and Industrial Service, Income Qualified .....	33690-G,33691-G,39546-G,32627-G,39226-G 32629-G,32630-G,39227-G,32632-G
GT-10L	Core Aggregation Transportation Commercial and Industrial Service, Income Qualified .....	33695-G,39097-G,33697-G,36810-G 32637-G,39228-G,32639-G,39229-G,32641-G
G-AC	Core Air Conditioning Service for Commercial and Industrial .....	36674-G,39570-G,39548-G,36677-G,37928-G,36679-G 39230-G,38158-G
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial .....	36682-G,39100-G,36683-G,36684-G 39231-G,36686-G,37929-G,38159-G
G-EN	Core Gas Engine Service for Agricultural Water Pumping .....	38588-G,39571-G,37931-G,38160-G
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping .....	39102-G,36694-G,38161-G
G-NGV	Natural Gas Service for Motor Vehicles .....	32059-G,39674-G,39148-G,36698-G
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service .....	39675-G,39676-G,39149-G,36813-G
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30200-G,32061-G,30202-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30203-G,30204-G,30205-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30206-G,32062-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30209-G,30210-G,30211-G
G-CP	Core Procurement Service .....	37140-G, 39573-G, 39574-G,39553-G,37933-G
GT-F	Firm Intrastate Transmission Service .....	39106-G,39107-G,36705-G,37935-G 32664-G,32665-G,34838-G,38162-G,38163-G,38164-G
GT-I	Interruptible Intrastate Transmission Service .....	39108-G,39109-G,32670-G 32671-G,34839-G,36527-G

T  
T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	21888-G
Table of Contents--General and Preliminary Statement .....	39678-G,39029-G
Table of Contents--Service Area Maps and Descriptions .....	28516-G
Table of Contents--Rate Schedules .....	39575-G,39677-G,39660-G
Table of Contents--List of Cities and Communities Served .....	37398-G
Table of Contents--List of Contracts and Deviations .....	37894-G
Table of Contents--Rules .....	39420-G,39340-G
Table of Contents--Sample Forms .....	39240-G,39141-G,39142-G,39327-G,36796-G

PRELIMINARY STATEMENT

Part I General Service Information .....	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges .....	39557-G,39558-G,39668-G,39669-G,39250-G,39658-G 32491-G,32492-G,38848-G,39530-G, 39531-G,39058-G,39059-G
Part III Cost Allocation and Revenue Requirement .....	27024-G,37920-G,27026-G,27027-G,39060-G
Part IV Income Tax Component of Contributions and Advances .....	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing .....	38681-G,34820-G,39670-G 39671-G,34822-G,36082-G,36083-G,36084-G,36085-G,36086-G 39672-G,39673-G,35874-G,38684-G,38685-G,38686-G,38687-G
Part VI Description of Regulatory Accounts-Memorandum .....	38003-G,38688-G,38689-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,38012-G,38013-G,38014-G,38015-G,38016-G
Part VII Description of Regulatory Accounts-Tracking .....	38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G
Part VIII Gas Cost Incentive Mechanism (GCIM) .....	37921-G,35877-G,37922-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM) .....	26199-G,26200-G,26201-G
Part X Global Settlement .....	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3488-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 27, 2005  
 EFFECTIVE Oct 1, 2005  
 RESOLUTION NO. G-3380

T  
T  
T  
T  
T

## Attachment C

### Southern California Gas Company

#### NATURAL GAS VEHICLES ACCOUNT

##### *Summary of Amortized Balances*

<u>DATE</u> (Mo / Day / Year)	<u>BALANCE</u> (Thousand \$'s)
1. January 1, 1995	\$10,942
2. January 1, 1996	\$11,382
3. January 1, 1997	\$11,382
4. June 1, 1997	\$12,630
5. January 1, 1998	\$5,336
6. January 1, 1999	\$3,043
7. January 1, 2000	\$3,043
8. June 1, 2000	\$8,520
9. January 1, 2001	\$4,883
10. January 1, 2002	\$1,896
11. January 1, 2003	(\$2,236)
12. January 1, 2004	(\$1,660)
13. January 1, 2005	(\$4,709)

Notes:

1. Reflects balance placed in gas transportation rates.
2. Values do not include Franchise & Uncollectible fees.

**Attachment D, Page 1**  
**Southern California Gas Company**

**SUMMARY OF NGV TRANSPORTATION RATES**  
*NGV Uncompressed Rate Adjustment*

**NATURAL GAS VEHICLES TRANSPORTATION RATES**

	Natural Gas Vehicle Customer	At Present Rates			At Proposed Rates			
		Customer Charge	Transport Customer	Procurem't Customer	Customer Charge	Transport Customer	Procurem't Customer	
	A	B	C	D	E	F	G	
		(\$ / Mo)	<<<<< (\$ / Th) >>>>>		(\$ / Mo)	<<<<< (\$ / Th) >>>>>		
<b>1</b>	<b>Natural Gas Vehicle P-1 Customer (&lt; 250 Mth / Year)</b>	\$13.00	\$0.11323	\$0.11606	\$13.00	\$0.09231	\$0.09515	<b>1</b>
<b>2</b>	<b>Natural Gas Vehicle P-2A Customer (&gt; 250 Mth / Year)</b>	\$65.00	\$0.11323	\$0.11606	\$65.00	\$0.09231	\$0.09515	<b>2</b>
<b>3</b>	<b>Natural Gas Vehicle Compression Adder Rate</b>	n/a	\$0.35000	\$0.35000	n/a	\$0.74624	\$0.74624	<b>3</b>



**Attachment D, Page 2**  
**Southern California Gas Company**

**NATURAL GAS VEHICLES GAS TRANSPORTATION RATES**  
*NGV Uncompressed Rate Adjustment*

	Description	Revenues	Rate	
	A	B	C	
		(M\$)	(c / Therm)	
	<b><u>CUSTOMER RELATED</u></b>			
1	Per unit LRM Cost Rate		0.412 c	1
2	x Average Year Throughput (Mth)	24,350		2
3	= Marginal Customer Cost	<b>\$100</b>	<b>0.412 c</b>	3
	<b><u>COMMON DISTRIBUTION - MEDIUM PRESSURE</u></b>			
4	Medium Pressure Peak Day Demand (mmcf)	7		4
5	x Per Unit LRM Cost (\$/mcf)	\$82.77		5
6	= Marginal MPD Cost Revenues	<b>\$543</b>	<b>2.232 c</b>	6
	<b><u>COMMON DISTRIBUTION - HIGH PRESSURE</u></b>			
7	High Pressure Peak Month Demand (mmcf)	200		7
8	x Per Unit LRM Cost (\$/mcf)	\$0.69103		8
9	= Marginal HPD Cost Revenues	<b>\$138</b>	<b>0.567 c</b>	9
	<b><u>TRANSMISSION</u></b>			
10	Cold-Year Throughput (MDth)	2,435		10
11	x Per Unit LRM Cost (\$/dth)	\$0.06527		11
12	= Marginal Transmission Cost Revenues	<b>\$159</b>	<b>0.653 c</b>	12
13	Company Use Gas, Transmission Cost	<b>\$26</b>	<b>0.106 c</b>	13
	<b><u>STORAGE WITHDRAWAL</u></b>			
14	Reservations (mmcf)	6.6		14
15	Marginal Withdrawal Cost (\$/mcf)	\$10.69		15
16	Marginal Storage Cost Revenues	<b>\$70</b>	<b>0.288 c</b>	16
17	Unscaled Marginal Cost Revenues	<b>\$1,037</b>	<b>4.258 c</b>	17
18	x Core Scaling Factor	1.79		18
19	= Scaled Marginal Cost Revenues	<b>\$1,854</b>	<b>7.613 c</b>	19
20	Uncollectible Rate		0.33%	20
21	Uncollectibles	<b>\$6</b>	<b>0.025 c</b>	21
22	<b>TOTAL BASE MARGIN</b>	<b>\$1,860</b>	<b>7.638 c</b>	22
	<b><u>OTHER COST ALLOCATION COMPONENTS</u></b>			
23	Company Use Gas: Storage & Other	<b>\$29</b>	<b>0.120 c</b>	23
24	Core Fixed Cost Account	<b>(\$495)</b>	<b>(2.033) c</b>	24
25	Natural Gas Vehicles Account	<b>(\$15)</b>	<b>(0.060) c</b>	25
26	Core Interstate Pipeline Demand Charges	<b>\$868</b>	<b>3.564 c</b>	26
27	<b>NON-MARGIN REV REQUIREMENT</b>	<b>\$388</b>	<b>1.592 c</b>	27
28	<b>Transportation ONLY Customer Rate</b>	<b>\$2,248</b>	<b>9.231 c</b>	28
29	Core Average Procurement-Related Cost	\$69	0.284 c	29
30	<b>Procurement Customer Rate</b>	<b>\$2,317</b>	<b>9.515 c</b>	30
31	<b>NGV Compressed Gas Adder Rate</b>		<b>74.624 c</b>	31

# ATTACHMENT E

## Advice No. 3488-A

**SOUTHERN CALIFORNIA GAS COMPANY  
 TRANSPORTATION RATES PER SEPTEMBER 27, 2005 ADVICE NO. 3488-A, EFFECTIVE OCTOBER 1, 2005  
 PROCUREMENT RATES PER AUGUST 31, 2005 CORE MONTHLY PRICING ADVICE NO. 3526  
 NGV COMPRESSION SURCHARGE PER SEPTEMBER 27, 2005 ADVICE NO. 3475-A  
 PROPOSED NGV RATES TO BE EFFECTIVE OCTOBER 1, 2005**

Sales Only CCSI & SJ Lateral	0.284				
<b>Natural Gas Vehicle:</b>	<i>Transmission<sup>1</sup></i> (¢/therm)	<i>CAT Adjustm't<sup>2</sup></i> (¢/therm)	<i>Adj. Trans. (1+2)</i> (¢/therm)	<i>WACOG<sup>3</sup></i> (¢/therm)	<i>Total Rate (3+4)</i> (¢/therm)
G-NGU	9.515	0.000	9.515	83.988	93.503
G-NGC <sup>4</sup>	84.139	0.000	84.139	83.988	168.127
GT-NGU	9.231		9.231		9.231
GT-NGC <sup>4</sup>	83.855		83.855		83.855
Compression Surcharge	74.624				

1. Charges to transport gas--differs for transportation and procurement customers: El Paso/Transwestern interstate pipeline demand charges are included for transportation & procurement customers. However, the costs of the SJL and sales related Carrying Cost of Storage Inventory are excluded from transportation-only customers.
2. A 12-month El Paso Settlement proceeds transmission charge refund for CAT customers, except NGV, pursuant D.03-10-087 and Advice No. 3416 begins January 1, 2005.
3. Monthly Forecast Cost of Gas includes core brokerage fee and monthly PGA adjustment.
4. G-NGC and GT-NGC rates include a 74.624 cents per therm Compression Surcharge approved by Res. G-3380 effective October 1, 2005.