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September 27, 2005

Advice No. 3475-A
(U 904 G)

Public Utilities Commission of the State of California:

Subject: SUPPLEMENTAL - Natural Gas Service for Motor Vehicles, Compression Surcharge

Southern California Gas Company (SoCalGas) hereby submits for filing and approval with the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This supplemental advice letter (AL) is filed in compliance with Ordering Paragraph (OP) 1 of Resolution G-3380, dated September 22, 2005, which approved SoCalGas' request to revise the tariff rate schedules under which SoCalGas provides natural gas service for use in motor vehicles, commonly referred to as natural gas vehicle (NGV) service.

Pursuant to OP 1, this supplemental filing updates and increases SoCalGas' "Compression Surcharge" as set forth in its Preliminary Statement and Rate Schedule Nos. G-NGV and GT-NGV. Also pursuant to OP 1, the rates filed herein have been updated to reflect current transmission rates approved by AL 3487, effective June 1, 2005, and the current cost of gas approved by AL 3528, effective September 1, 2005.

This Supplemental AL replaces in its entirety AL 3475, filed on March 4, 2005.

Background

SoCalGas provides service to compressed natural gas (CNG) stations that in turn serve natural gas vehicles (NGVs). These CNG stations function similar to gasoline stations. SoCalGas currently serves 160 CNG stations. SoCalGas provides two basic types of service at these stations: "uncompressed" and "compressed" service.

Uncompressed service is provided to CNG stations where the station owner compresses the natural gas for NGV use.¹ In this situation, the station owner may have its own fleet of NGVs (e.g., a transportation agency or company with its own private CNG station) or the

¹ Rate Schedules G-NGV and GT-NGV refer to this as a "Customer-Funded Fueling Station".

station owner may sell CNG openly to the public, just like a station that sells gasoline for motor vehicle use. For this service, SoCalGas charges the uncompressed transportation rate. The current uncompressed rate for transportation-only service is \$0.11323 per therm, and for procurement customers it is \$0.11607 per therm.²

SoCalGas also owns and operates CNG stations for the purpose of fueling its own natural gas fleet vehicles.³ Some of these stations are accessible for public use. When an NGV owner drives in and fuels at a SoCalGas CNG station, the NGV customer is charged for compressed service. Of the 160 CNG stations in its service territory, SoCalGas operates a total of 18 stations of which 13 are open to the public and provide compressed service. The compressed service provided at these stations represents only 2% of the total NGV throughput served by SoCalGas. The other 98% is provided as uncompressed service.⁴

For compressed service, SoCalGas charges the uncompressed transportation rate and the NGV "Compression Surcharge" which is the subject of this advice filing. The current Compression Surcharge is \$0.35 per therm and the combined charge for compressed service is \$0.46607 per therm.

The Commission issued Resolution No. G-3191, dated July 17, 1996, directing SoCalGas to establish a Compression Surcharge of \$0.35 per therm as follows:

"SoCalGas shall file compliance tariffs on or before July 30, 1996 in accordance with the discussion herein so that its NGV compressed and uncompressed rates will be based on the direct and fully allocated cost of service effective August 1, 1996." (Res. G-3191, Ordering Paragraph 2)

"In approving this program today, SoCalGas is ordered to move to full cost of service-based rates to discontinue the subsidy to NGV users at the expense of the general body of ratepayers. Such a subsidy would be contrary to the policy of this resolution. SoCalGas is to file compliance tariffs to be effective August 1, 1996, that set the uncompressed rate equal to \$0.1369/therm. This rate is based on the fully allocated cost reflected in SoCalGas' most recent BCAP application, A.96-03-031. The compression component of the tariff is to be set at \$0.35/therm. These rates may be adjusted prospectively based on a final Commission decision in SoCalGas' BCAP application scheduled later this year." (Res. G-3191, Discussion at p.6, Item 2)

BCAP

On May 19, 2000, SoCalGas filed Advice No. 2917 revising its tariff schedules and rates, effective June 1, 2000, pursuant to D.00-04-060, dated April 20, 2000. This decision was issued in SoCalGas' Biennial Cost Application Proceeding (BCAP), Application No. (A.) 98-10-012, and adopted updated demand forecasts and cost allocation for rate setting purposes. As a result of this BCAP, the NGV tariff rate for uncompressed service was revised but the NGV Compression Surcharge remained unchanged at \$0.35 per therm.

² In Advice No. 3487, SoCalGas proposed to change the NGV Uncompressed Rates. It was approved effective June 1, 2005, in compliance with D.05-03-023.

³ Referred to in the tariff schedules as a "Utility-Funded Fueling Station".

⁴ Based on average annual usage for 2002 through 2004.

On September 21, 2001, SoCalGas filed a new BCAP, A.01-09-024, in order to update its demand forecasts, cost allocation and rates effective January 1, 2003. The Commission ultimately dismissed this application without prejudice and directed SoCalGas to submit a new BCAP application by September 3, 2003.⁵ SoCalGas did so by filing A.03-09-008, however, this application was also dismissed without prejudice.⁶ These BCAP dismissals were the result of certain gas industry and market issues that are still pending before the Commission. As a result of this situation, it is not certain when SoCalGas will be able to establish revised rates based on updated demand forecasts and cost allocation.

Proposal

As part of A.03-09-008, SoCalGas proposed to update its NGV rates for uncompressed and compressed service. In that application, SoCalGas presented an updated demand forecast and allocation of costs for these services. However, as a result of the BCAP postponement, updated BCAP rates for NGV service are not likely to be implemented for quite some time. Therefore, SoCalGas proposes to update its Compression Surcharge through this advice filing.

SoCalGas proposes to revise the Compression Surcharge upward to \$0.74624 per therm as an interim approach to update this rate until the next BCAP. The proposed rate has been calculated using the 2002 cost information presented in A.03-09-008 and reflects the fully allocated costs for this service. Attachment C hereto indicates the allocation of costs for the proposed rate. Attachment D shows the calculation of all resulting NGV rates.

Impact

SoCalGas initially provided public access at its CNG stations in an effort to support the development of the NGV market. In continuing to provide compressed service at 13 of its stations, SoCalGas does not intend to compete with other CNG stations, many of which price their NGV service relative to prevailing gasoline prices (i.e., market-based rates).

The cost of CNG service is often stated on a "gasoline gallon equivalent" (GGE) basis. The GGE cost provides a reference point for the cost of CNG as compared to gasoline. SoCalGas believes this equivalent cost provides the best measure of the impact of the updated rate requested in this filing.

Using the current Compression Surcharge of \$0.35 per therm, compressed service has a GGE cost of approximately \$1.61 per gallon, or about \$0.59 below the average per gallon price of gasoline in the southern California area during 2004.⁷

The proposed Compression Surcharge of \$0.74624 per therm would raise the GGE cost of compressed service to \$2.18 per gallon (or 35% higher). In addition, the estimated increase in NGV revenues of \$420,000 per year would be credited in the future to other customer rates⁸.

⁵ D.03-05-050, dated May 22, 2003.

⁶ D.04-05-039, dated May 27, 2004.

⁷ The U.S. Department of Energy, Energy Information Administrator reported weekly retail costs of gasoline in Los Angeles during 2004 that averaged \$2.20 per gallon.

⁸ NGV revenues are recorded in the Natural Gas Vehicle Account. The balance of this account is allocated to all other customers, excluding San Diego Gas & Electric and Enhanced Oil Recovery, on an equal cents per therm basis.

Protests

Anyone may protest this filing to the Commission. Any such protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 calendar days from the date of this filing. There is no restriction on who may submit a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via electronic mail (e-mail) to the attention of both Jerry Royer (e-mail address: jjr@cpuc.ca.gov) and Honesto Gatchalian (e-mail address: jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest must also be sent via both e-mail and facsimile machine to the address shown below, on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail Address: snewsom@semprautilities.com

Effective Date

In compliance with OP 1, this supplemental filing is to be effective October 1, 2005, which is the first of the month following the date of the resolution.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this filing is being sent to the parties listed on Attachment A.

Since approval of this request will result in a rate increase for compressed service at the 13 SoCalGas CNG stations that are accessible to the public, SoCalGas has posted notice of this rate increase request at each of these stations. Additionally, SoCalGas will post notice of any Commission approved rate change at these stations so that any customer considering their use will be fully aware of the approved rate change.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A
Advice No. 3475-A

(See Attached Service List)

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ATTACHMENT B
Advice No. 3475-A

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 39662-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3 | Revised 38909-G Revised 39559-G |
| Revised 39663-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4 | Revised 38910-G Revised 39249-G* |
| Revised 39664-G | Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2 | Revised 38911-G Revised 39572-G |
| Revised 39665-G | Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 2 | Revised 38912-G Revised 39105-G |
| Revised 39666-G | TABLE OF CONTENTS | Revised 39576-G |
| Revised 39667-G | TABLE OF CONTENTS | Revised 39661-G |

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge
 (per therm)

Schedule GN-10L

| | |
|----------------------|----------|
| GN-10L: Tier I | 101.780¢ |
| Tier II | 86.924¢ |
| Tier III | 76.087¢ |

Customer Charge:

| | |
|--|-------------------|
| Annual usage of less than 1,000 therms per year: | 26.301¢/meter/day |
| Annual usage of 1,000 therms per year or more: | 39.452¢/meter/day |

Schedule G-AC

| | |
|-----------------------------|-------------|
| G-AC: rate per therm | 95.262¢ |
| G-ACC: rate per therm | 95.262¢ |
| G-ACL: rate per therm | 76.209¢ |
| Customer Charge: | \$150/month |

Schedule G-EN

| | |
|-----------------------------|------------|
| G-EN: rate per therm | 101.559¢ |
| G-ENC: rate per therm | 101.559¢ |
| Customer Charge: | \$50/month |

Schedule G-NGV

| | |
|---|------------|
| G-NGU: rate per therm | 95.595¢ |
| G-NGUC: rate per therm | 95.595¢ |
| G-NGU plus G-NGC Compression Surcharge | 170.219¢ |
| G-NGUC plus G-NGC Compression Surcharge | 170.219¢ |
| P-1 Customer Charge: | \$13/month |
| P-2A Customer Charge: | \$65/month |

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

| | |
|----------------------|---------|
| GT-10: Tier I | 42.819¢ |
| Tier II | 24.249¢ |
| Tier III | 10.702¢ |
| GT-10V: Tier I | 42.819¢ |
| Tier II | 20.622¢ |
| Tier III | 10.702¢ |

Customer Charge:

| | |
|--|-------------------|
| Annual usage of less than 1,000 therms per year: | 32.877¢/meter/day |
| Annual usage of 1,000 therms per year or more: | 49.315¢/meter/day |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3475-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 27, 2005
 EFFECTIVE Oct 1, 2005
 RESOLUTION NO. G-3380

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge

(Continued)

(per therm)

Schedule GT-10L

| | | |
|---------|----------------|---------|
| GT-10L: | Tier I | 34.255¢ |
| | Tier II | 19.399¢ |
| | Tier III | 8.562¢ |

Customer Charge:

| | |
|--|-------------------|
| Annual usage of less than 1,000 therms per year: | 26.301¢/meter/day |
| Annual usage of 1,000 therms per year or more: | 39.452¢/meter/day |

Schedule GT-10N

| | | |
|---------|----------------|---------|
| GT-10N: | Tier I | 39.255¢ |
| | Tier II | 20.685¢ |
| | Tier III | 7.138¢ |

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

| | | |
|------------------|----------------------|---------|
| GT-AC: | rate per therm | 10.855¢ |
| GT-ACL: | rate per therm | 8.684¢ |
| Customer Charge: | \$150/month | |

Schedule GT-EN

| | | |
|------------------|----------------------|---------|
| GT-EN: | rate per therm | 17.152¢ |
| Customer Charge: | \$50/month | |

Schedule GT-NGV

| | | |
|-----------------------|----------------------|---------|
| GT-NGU: | rate per therm | 11.323¢ |
| GT-NGC: | rate per therm | 85.947¢ |
| P-1 Customer Charge: | \$13/month | |
| P-2A Customer Charge: | \$65/month | |

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

| | |
|---|-------|
| GT-F3D/GT-I3D (Distribution Level): Per month | \$350 |
| GT-F3T/GT-I3T (Transmission Level):Per month | \$700 |

(Continued)

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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 83.988¢ |
| <u>Transmission Charge:</u> | <u>GPT-NGU</u> | <u>11.607¢</u> |
| Commodity Charge: | G-NGU | 95.595¢ |

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNRC | 83.988¢ |
| <u>Transmission Charge:</u> | <u>GPT-NGU</u> | <u>11.607¢</u> |
| Commodity Charge: | G-NGUC | 95.595¢ |

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 170.219¢

G-NGUC plus G-NGC, compressed per therm 170.219¢

(Continued)

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Schedule No. GT-NGV Sheet 2
TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Utility-Funded Fueling Station

GT-NGC Compression Surcharge per therm 74.624¢

The GT-NGC Compression Surcharge will be added to the GT-NGU uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant rate is:

GT-NGC, compressed per therm 85.947¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by SoCalGas from a Utility-funded fueling station.

Co-funded fueling stations, customer/Utility-funded, will be billed a proportionate compression charge based on the customer's level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this rate schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required for priority 2A customers. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
3. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

(Continued)

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|--------|---|--|
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| GN-10 | Core Service for Small Commercial and Industrial Service | 36664-G,39542-G,39566-G,39567-G,39568-G 39569-G,37925-G,38156-G |
| GT-10 | Core Aggregation Transportation for Core Commercial and Industrial Service | 36455-G,38580-G,39094-G,39095-G,36671-G 36672-G,38157-G |
| GN-10L | Core Commercial and Industrial Service, Income Qualified | 33690-G,33691-G,39546-G,32627-G,39226-G 32629-G,32630-G,39227-G,32632-G |
| GT-10L | Core Aggregation Transportation Commercial and Industrial Service, Income Qualified | 33695-G,39097-G,33697-G,36810-G 32637-G,39228-G,32639-G,39229-G,32641-G |
| G-AC | Core Air Conditioning Service for Commercial and Industrial | 36674-G,39570-G,39548-G,36677-G,37928-G,36679-G 39230-G,38158-G |
| GT-AC | Core Transportation-only Air Conditioning Service for Commercial and Industrial | 36682-G,39100-G,36683-G,36684-G 39231-G,36686-G,37929-G,38159-G |
| G-EN | Core Gas Engine Service for Agricultural Water Pumping | 38588-G,39571-G,37931-G,38160-G |
| GT-EN | Core Transportation-only Gas Engine Service for Agricultural Water Pumping | 39102-G,36694-G,38161-G |
| G-NGV | Natural Gas Service for Motor Vehicles | 32059-G,39664-G,39148-G,36698-G |
| GT-NGV | Transportation of Customer-Owned Gas for Motor Vehicle Service | 39104-G,39665-G,39149-G,36813-G |
| GO-ET | Emerging Technologies Optional Rate for Core Commercial and Industrial | 30200-G,32061-G,30202-G |
| GTO-ET | Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial | 30203-G,30204-G,30205-G |
| GO-IR | Incremental Rate for Existing Equipment for Core Commercial and Industrial | 30206-G,32062-G,30208-G |
| GTO-IR | Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial | 30209-G,30210-G,30211-G |
| G-CP | Core Procurement Service | 37140-G, 39573-G, 39574-G,39553-G,37933-G |
| GT-F | Firm Intrastate Transmission Service | 39106-G,39107-G,36705-G,37935-G 32664-G,32665-G,34838-G,38162-G,38163-G,38164-G |
| GT-I | Interruptible Intrastate Transmission Service | 39108-G,39109-G,32670-G 32671-G,34839-G,36527-G |

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3475-A
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 27, 2005
 EFFECTIVE Oct 1, 2005
 RESOLUTION NO. G-3380

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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| Table of Contents--Service Area Maps and Descriptions | 28516-G |
| Table of Contents--Rate Schedules | 39575-G,39666-G,39660-G |
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| Part I General Service Information | 37917-G,24332-G,24333-G,24334-G,24749-G |
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Attachment C

Southern California Gas Company

NATURAL GAS VEHICLES GAS COMPRESSION SURCHARGE

| | DESCRIPTION | REVENUES / RATES | UNITS | |
|-----------|---|------------------|---------------------|-----------|
| | A | B | C | |
| 1 | <u>CAPITAL COSTS (2002)</u> | | | 1 |
| 2 | Return | \$0.091 | Million \$'s | 2 |
| 3 | + Depreciation | \$0.236 | Million \$'s | 3 |
| 4 | + Taxes | \$0.080 | Million \$'s | 4 |
| 5 | = Subtotal: Capital Costs | \$0.406 | Million \$'s | 5 |
| 6 | | | | 6 |
| 7 | <u>EXPENSES (2002)</u> | | | 7 |
| 8 | Operation & Maintenance | \$0.237 | Million \$'s | 8 |
| 9 | + Electricity Costs | \$0.136 | Million \$'s | 9 |
| 10 | = Subtotal: Expenses | \$0.373 | Million \$'s | 10 |
| 11 | | | | 11 |
| 12 | <u>RATE CALCULATION</u> | | | 12 |
| 13 | = TOTAL: Public NGV Compression Costs | \$0.780 | Million \$'s | 13 |
| 14 | (Row 5 + Row 10) | | | 14 |
| 15 | | | | 15 |
| 16 | ÷ Average 3-Yr Historical Thruput (Mth) | 1,065 | Mth | 16 |
| 17 | = Base Compression Surcharge | 73.219 ¢ | ¢/th | 17 |
| 18 | | | | 18 |
| 19 | x Retail Franchise Fees & Uncollectibles Factor | 1.9187% | Percent | 19 |
| 20 | | | | 20 |
| 21 | = COMPRESSION SURCHARGE | 74.624 ¢ | ¢/th | 21 |

ATTACHMENT D

Advice No. 3475-A

**SOUTHERN CALIFORNIA GAS COMPANY
 TRANSPORTATION RATES PER SEPTEMBER 27, 2005 ADVICE NO. 3488-A, EFFECTIVE OCTOBER 1, 2005
 PROCUREMENT RATES PER AUGUST 31, 2005 CORE MONTHLY PRICING ADVICE NO. 3526
 NGV COMPRESSION SURCHARGE PER SEPTEMBER 27, 2005 ADVICE NO. 3475-A
 PROPOSED NGV RATES TO BE EFFECTIVE OCTOBER 1, 2005**

| | | | | | |
|------------------------------|--|---|---------------------------------------|---------------------------------------|--------------------------------------|
| Sales Only CCSI & SJ Lateral | 0.284 | | | | |
| Natural Gas Vehicle: | <i>Transmission¹</i> (¢/therm) | <i>CAT Adjustm't²</i> (¢/therm) | <i>Adj. Trans. (1+2)</i> (¢/therm) | <i>WACOG³</i> (¢/therm) | <i>Total Rate (3+4)</i> (¢/therm) |
| G-NGU | 11.607 | 0.000 | 11.607 | 83.988 | 95.595 |
| G-NGC ⁴ | 86.231 | 0.000 | 86.231 | 83.988 | 170.219 |
| GT-NGU | 11.323 | | 11.323 | | 11.323 |
| GT-NGC ⁴ | 85.947 | | 85.947 | | 85.947 |
| Compression Surcharge | 74.624 | | | | |

1. Charges to transport gas--differs for transportation and procurement customers: El Paso/Transwestern interstate pipeline demand charges are included for transportation & procurement customers. However, the costs of the SJL and sales related Carrying Cost of Storage Inventory are excluded from transportation-only customers.
2. A 12-month El Paso Settlement proceeds transmission charge refund for CAT customers, except NGV, pursuant D.03-10-087 and Advice No. 3416 begins January 1, 2005.
3. Monthly Forecast Cost of Gas includes core brokerage fee and monthly PGA adjustment.
4. G-NGC and GT-NGC rates include a 74.624 cents per therm Compression Surcharge approved by Res. G-3380 effective October 1, 2005.