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December 30, 2004

Advice No. 3448
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 2005 Core Procurement Charge Update

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated July 23, 1998.

Purpose

This filing revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for January 2005.

Background

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the January 2005 Core Procurement Charge is **59.272¢** per therm, a decrease of **1.543¢** per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for January 2005 is **59.933¢** per therm, a decrease of **3.635¢** per therm from last month.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (ijn@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

In compliance with Ordering Paragraph 2 of D.98-07-068, the tariff sheets filed herein are to be effective for service on and after January 1, 2005.

Notice

In accordance with Section III-G of General Order No. 96-A, a copy of this advice letter is being sent to the parties shown on Attachment A.

J. STEVE RAHON
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Attachments

ATTACHMENT A

Advice No. 3448

(See Attached Service List)

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ATTACHMENT B
Advice No. 3448

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 38622-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 38532-G
Revised 38623-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 38533-G
Revised 38624-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 38534-G
Revised 38625-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 38536-G
Revised 38626-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 38537-G
Revised 38627-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 38538-G
Revised 38628-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 38543-G
Revised 38629-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 38546-G
Revised 38630-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 38549-G
Revised 38631-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 38553-G
Revised 38632-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 38558-G
Revised 38633-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 38560-G
Revised 38634-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 38564-G
Revised 38635-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 38567-G

ATTACHMENT B
Advice No. 3448

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 38636-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 38571-G
Revised 38637-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 38574-G
Revised 38638-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 38575-G
Revised 38639-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 38576-G
Revised 38640-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 38577-G
Revised 38641-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 38578-G
Revised 38642-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 38583-G
Revised 38643-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 38585-G
Revised 38644-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 38586-G
Revised 38645-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 38589-G
Revised 38646-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 38591-G
Revised 38647-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 38497-G
Revised 38648-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 38498-G
Revised 38649-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 38474-G
Revised 38650-G	TABLE OF CONTENTS	Revised 38612-G
Revised 38651-G	TABLE OF CONTENTS	Revised 38613-G
Revised 38652-G	TABLE OF CONTENTS	Revised 38615-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge
(per therm)

Schedules GR, GS & GM

Baseline Usage	87.842¢
Non-Baseline Usage	106.108¢
Cross-Over Rate Baseline Usage.....	90.596¢
Cross-Over Rate Non-Baseline Usage	108.862¢
Customer Charge: 16.438¢/meter/day	

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Schedule GMB

Baseline Usage	81.007¢
Non-Baseline Usage	89.218¢
Cross-Over Rate Baseline Usage.....	83.761¢
Cross-Over Rate Non-Baseline Usage	91.972¢
Customer Charge: \$9.502/meter/day	

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Schedules GRL & GSL

Baseline Usage	70.274¢
Non-Baseline Usage	84.887¢
Cross-Over Rate Baseline Usage (GSL only)	72.477¢
Cross-Over Rate Non-Baseline Usage (GSL only)	87.090¢
Customer Charge: 13.151¢/meter/day	

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RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	28.151¢
Non-Baseline Usage	46.417¢
Customer Charge: 16.438¢/meter/day	

Schedule GT-MB

Baseline Usage	21.316¢
Non-Baseline Usage	29.527¢
Customer Charge: \$9.502/meter/day	

Schedules GT-RL & GT-SL

Baseline Usage	22.521¢
Non-Baseline Usage	37.134¢
Customer Charge: 13.151¢/meter/day	

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 59.272¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 62.026¢/therm which includes the core brokerage fee.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3448
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 30, 2004
 EFFECTIVE Jan 1, 2005
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1)(2) Commodity Charge
 (per therm)

Schedule GN-10 (3)

GN-10:	Tier I	102.781¢	R R
	Tier II	83.998¢	
	Tier III	70.434¢	
GN-10C:	Tier I	105.535¢	R R
	Tier II	86.752¢	
	Tier III	73.188¢	
GN-10V:	Tier I	102.781¢	R R
	Tier II	80.359¢	
	Tier III	70.434¢	
GN-10VC:	Tier I	105.535¢	R R
	Tier II	83.113¢	
	Tier III	73.188¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L:	Tier I	82.225¢	R R
	Tier II	67.199¢	
	Tier III	56.347¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC:	rate per therm	70.589¢	R R
G-ACC:	rate per therm	73.343¢	
G-ACL:	rate per therm	56.471¢	

Customer Charge: \$150/month

Schedule G-EN

G-EN:	rate per therm	76.843¢	R
G-ENC:	rate per therm	79.597¢	

Customer Charge: \$50/month

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 59.272¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 62.026¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

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 Regulatory Affairs

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge
 (per therm)

Schedule G-NGV

G-NGU: rate per therm	70.909¢
G-NGUC: rate per therm	73.663¢
G-NGU plus G-NGC Compression Surcharge	105.909¢
G-NGUC plus G-NGC Compression Surcharge	108.663¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

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R

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10: Tier I	43.090¢
Tier II	24.307¢
Tier III	10.743¢
GT-10V: Tier I	43.090¢
Tier II	20.668¢
Tier III	10.743¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GT-10L

GT-10L: Tier I	34.472¢
Tier II	19.446¢
Tier III	8.594¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I	39.523¢
Tier II	20.740¢
Tier III	7.176¢

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm	10.898¢
GT-ACL: rate per therm	8.718¢
Customer Charge: \$150/month	

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F, & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 6.956¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge 3.388¢

Customer Charge: N/A

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge 2.925¢

ITCS-LB 0.305¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge 2.345¢

ITCS-SD 0.305¢

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge 2.722¢

ITCS-SWG 0.305¢

Storage Reservation Charge (per year) \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge 2.441¢

ITCS-VRN..... 0.305¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 59.272¢

Non-Residential Cross-Over Rate, per therm 62.026¢

Residential Core Procurement Charge, per therm 59.272¢

Residential Cross-Over Rate, per therm 62.026¢

Adjusted Core Procurement Charge, per therm 59.933¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	42.451¢	
Other Operating Costs/Revenues	0.834¢	
Transition Costs	(0.015¢)	
Balancing/Tracking Account Amortization	(0.976¢)	
Core Averaging/Other Noncore	(1.144¢)	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	59.071¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	104.273¢	R

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.641¢	
Other Operating Costs/Revenues	(0.042¢)	
Transition Costs	(0.015¢)	
Balancing/Tracking Account Amortization	(1.500¢)	
Core Averaging/Other Noncore	3.490¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	59.071¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	88.696¢	R

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.841¢
Other Operating Costs/Revenues	(0.085¢)
Transition Costs	(0.015¢)
Balancing/Tracking Account Amortization	(1.574¢)
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	59.071¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	73.290¢

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Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	17.917¢
Other Operating Costs/Revenues	(0.036¢)
Transition Costs	(0.015¢)
Balancing/Tracking Account Amortization	(1.535¢)
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	59.071¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	79.454¢

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(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.570¢</u>	R
Commodity Charge:	GR	87.842¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.836¢</u>	R
Commodity Charge:	GR	106.108¢	R

GR-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3448
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 30, 2004
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 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>28.570¢</u>	R
Commodity Charge:	GS	87.842¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.836¢</u>	R
Commodity Charge:	GS	106.108¢	R

GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>28.570¢</u>	R
Commodity Charge:	GM-E	87.842¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>46.836¢</u>	R
Commodity Charge:	GM-E	106.108¢	R

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>46.836¢</u>	R
Commodity Charge:	GM-C	106.108¢	R

(Continued)

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.570¢</u>	
Commodity Charge:	GR	87.842¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.836¢</u>	
Commodity Charge:	GR	106.108¢	R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	13.19
2.00 - 2.49 cu.ft. per hr	14.94
2.50 - 2.99 cu.ft. per hr	18.26
3.00 - 3.99 cu.ft. per hr	23.25
4.00 - 4.99 cu.ft. per hr	29.89
5.00 - 7.49 cu.ft. per hr	41.51
7.50 - 10.00 cu.ft. per hr	58.11
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.64

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(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.317¢</u>	
Commodity Charge:	G-AC	70.589¢	R

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	62.026¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.317¢</u>
Commodity Charge:	G-ACC	73.343¢

(Continued)

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
 FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	47.418¢	R
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>9.053¢</u>	
Commodity Charge:	G-ACL	56.471¢	R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3448
 DECISION NO. 98-07-068

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>17.571¢</u>	R
Commodity Charge:	G-EN	76.843¢	

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC	62.026¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>17.571¢</u>
Commodity Charge:	G-ENC	79.597¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3448
 DECISION NO. 98-07-068

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.637¢</u>	
Commodity Charge:	G-NGU	70.909¢	R

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC	62.026¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.637¢</u>
Commodity Charge:	G-NGUC	73.663¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm	35.000¢
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The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm	105.909¢	R
G-NGUC plus G-NGC, compressed per therm	108.663¢	

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	59.071¢	R
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	59.272¢	R

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	61.825¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	62.026¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, SoCalGas was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

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 DECISION NO. 98-07-068

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	59.071¢	R
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	59.272¢	R

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	61.825¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	62.026¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068 and (4) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 59.933¢

R

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3448
 DECISION NO. 98-07-068

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	47.418¢	R
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>22.856¢</u>	
Commodity Charge:	GRL	70.274¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	47.418¢	R
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>37.469¢</u>	
Commodity Charge:	GRL	84.887¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>21.735¢</u>	R
Commodity Charge:	GM-BE	81.007¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>29.946¢</u>	R
Commodity Charge:	GM-BE	89.218¢	R

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>29.946¢</u>	R
Commodity Charge:	GM-BC	89.218¢	R

(Continued)

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: _

Annual usage of less than 1,000 therms per year: _

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more: _

All customers except "space heating only"	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	59.272¢	
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>43.509¢</u>	
Commodity Charge:	GN-10	102.781¢	

R
R

(Continued)

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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.726¢</u>	
Commodity Charge:	GN-10	83.998¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.162¢</u>	
Commodity Charge:	GN-10	70.434¢	R

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	62.026¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>43.509¢</u>
Commodity Charge:	GN-10C	105.535¢

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 4

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	62.026¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.726¢</u>
Commodity Charge:	GN-10C	86.752¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	62.026¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.162¢</u>
Commodity Charge:	GN-10C	73.188¢

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge. The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.509¢</u>	R
Commodity Charge:	GN-10V	102.781¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>21.087¢</u>	R
Commodity Charge:	GN-10V	80.359¢	R

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 5

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	59.272¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>11.162¢</u>
Commodity Charge:	GN-10V	70.434¢

R
R

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	62.026¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.509¢</u>
Commodity Charge:	GN-10VC	105.535¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	62.026¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>21.087¢</u>
Commodity Charge:	GN-10VC	83.113¢

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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	47.418¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>34.807¢</u>	R
Commodity Charge:	GN-10L	82.225¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	47.418¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>19.781¢</u>	R
Commodity Charge:	GN-10L	67.199¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	47.418¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>8.929¢</u>	R
Commodity Charge:	GN-10L	56.347¢	R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.570¢</u>	R
Commodity Charge:	GR	87.842¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.836¢</u>	R
Commodity Charge:	GR	106.108¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.570¢</u>	
Commodity Charge:	GR	87.842¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	59.272¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.836¢</u>	
Commodity Charge:	GR	106.108¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GSL

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS_

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL	47.418¢	R
<u>Transmission Charge:</u> <u>GPT-SL</u>	<u>22.856¢</u>	
Commodity Charge: GSL	70.274¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL	47.418¢	R
<u>Transmission Charge:</u> <u>GPT-SL</u>	<u>37.469¢</u>	
Commodity Charge: GSL	84.887¢	R

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3448
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 30, 2004
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 RESOLUTION NO. _____

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