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December 29, 2004

Advice No. 3445
(U 904 G)

Public Utilities Commission of the State of California

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2005.

Purpose

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to advice letters and decisions effective January 1, 2005.

Background

This advice letter implements the rate adjustments requested by compliance Advice Nos. 3386 and 3416, and ordered by Decision No. ("D.") 00-04-060.

Performance Based Regulation (PBR) Mechanism

SoCalGas Advice No. ("AL") 3386, dated June 22, 2004, implements the annual PBR mechanism adjustments for 2003 in 2005 rates, in compliance with D.97-07-054, dated July 16, 1997 in Application No. ("A.") 95-06-002. AL 3386 proposes no sharable earnings adjustment for 2003, a PBR customer count true-up decrease of \$2,175,049, and an allowance for mobilehome master meter conversions of \$179,165. SoCalGas also proposed in AL 3386 service quality, customer satisfaction and safety incentives in the amount of \$460,000 but is not including these incentives in this consolidating rate filing until the Commission approves AL 3386. Once approval is obtained, SoCalGas proposes to incorporate these incentives into rates with the next appropriate rate filing.

Annual Update of Regulatory Account Balances

SoCalGas AL 3416, dated October 15, 2004, implements the annual update of regulatory account balances for amortization in 2005 rates, in compliance with D.00-04-060, dated April 20, 2000 in SoCalGas' Biennial Cost Allocation Proceeding ("BCAP") in A.98-10-012. AL 3416 requests an overall increase of \$15.4 million in the total core transportation revenue requirement and an overall increase of \$26.4 million in the total noncore transportation revenue requirement.

These changes are necessary to amortize the projected year-end 2004 balances in the regulatory accounts per D.00-04-060.

El Paso Settlement Refund to Core Aggregation Transportation (CAT) Customers

SoCalGas established the El Paso Settlement Proceeds Memorandum Account (EPSPMA)¹ related to the comprehensive settlement with the El Paso Natural Gas Company. Pursuant to AL 3416, filed October 15, 2004, SoCalGas projected a \$0.2 million over collection for the EPSPMA to be refunded in 2005 rates to CAT customers. In connection with this year-end consolidated update rate filing, SoCalGas plans to refund the \$0.2 million to CAT customers on an equal cents per therm based on the authorized average year CAT throughput. The inclusion of the amortization component associated with the EPSPMA balance lowers 2005 CAT transportation rates, except for Natural Gas Vehicles (NGV), by \$0.135 cents per therm. SoCalGas proposes that any residual balance in the EPSPMA at December 31, 2005 shall be transferred to the Core Fixed Cost Account (CFCA) and to discontinue the EPSPMA.

The attached core rate schedules, except G-NGV and GT-NGV, have revised language in their respective Rates sections to reflect the inclusion of this rate component for core aggregation customers, and its exclusion for core procurement customers.

Revenue Requirement Impact by Class of Service

| <u>Class of Service</u> | <u>Applicable Rate Schedules</u> | <u>Net M\$ Increase/(Decrease)</u> |
|---------------------------|---|------------------------------------|
| Core | GR, GT-R, GS, GT-S GM, GT-M, GMB, GT-MB GRL, GT-RL, GSL, GT-SL GO-SSA, GTO-SSA, GO-SSB GTO-SSB, GO-AC, GTO-AC, GL GN-10, GT-10, GN-10L, GT-10L G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV | 12,510 |
| Noncore | G-CS, GT-F, GT-I | 21,111 |
| Wholesale | GT-SD, GW-LB, GW-SD, GW-SWG, GW-VRN | 7,154 |
| Storage | G-BSS, G-LTS, G-AUC, G-TBS | 0 |
| International | | 145 |
| Unallocated Costs to NSBA | | (75) |
| <u>TOTAL</u> | | <u>40,844</u> |

¹ The EPSPMA was established pursuant to D.03-10-087 and Advice No. 3318 which was approved on April 22, 2004.

Included with this filing are a combined Summary of Annual Gas Transportation Revenues (Attachment C) and a Summary of Consolidated Rate Adjustment (Attachment D).

Protests

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

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Effective Date

The tariff sheets filed herein are to be effective for service on and after January 1, 2005.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.02-12-027 (Cost of Service) and A.00-05-002 (AEAP).

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Attachments

ATTACHMENT A

Advice No. 3445

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3445

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 38532-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1 | Revised 38481-G |
| Revised 38533-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2 | Revised 38482-G |
| Revised 38534-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3 | Revised 38483-G |
| Revised 38535-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4 | Revised 37918-G |
| Revised 38536-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5 | Revised 38484-G |
| Revised 38537-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10 | Revised 38451-G |
| Revised 38538-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11 | Revised 38452-G |
| Revised 38539-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12 | Revised 37495-G |
| Revised 38540-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13 | Revised 37496-G |
| Revised 38541-G | PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5 | Revised 37237-G |
| Revised 38542-G | PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 19 | Revised 37497-G |
| Revised 38543-G | Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2 | Revised 38453-G |
| Revised 38544-G | Schedule No. GR, RESIDENTIAL SERVICE, Sheet 3 | Revised 38485-G |
| Revised 38545-G | Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 2 | Revised 37671-G* |
| Revised 38546-G | Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2 | Revised 38454-G |
| Revised 38547-G | Schedule No. GS, MULTI-FAMILY SERVICE | Revised 38486-G |

ATTACHMENT B
Advice No. 3445

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| | SUBMETERED, Sheet 3 | |
| Revised 38548-G | Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SUBMETERED SERVICE, Sheet 2 | Revised 37674-G* |
| Revised 38549-G | Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2 | Revised 38455-G |
| Revised 38550-G | Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 3 | Revised 38487-G |
| Revised 38551-G | Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 2 | Revised 37677-G* |
| Revised 38552-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 1 | Revised 37248-G |
| Revised 38553-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2 | Revised 38456-G |
| Revised 38554-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3 | Revised 38488-G |
| Revised 38555-G | Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 4 | Revised 37647-G |
| Revised 38556-G | Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI-FAMILY SERVICE, Sheet 1 | Revised 37252-G |
| Revised 38557-G | Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI-FAMILY SERVICE, Sheet 2 | Revised 37680-G* |
| Revised 38558-G | Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 38457-G |
| Revised 38559-G | Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 37682-G* |
| Revised 38560-G | Schedule No. GSL, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2 | Revised 38458-G |
| Revised 38561-G | Schedule No. GSL, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3 | Revised 38489-G |
| Revised 38562-G | Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, | Revised 37685-G* |

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Advice No. 3445

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| | Sheet 2 | |
| Revised 38563-G | Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 1 | Revised 38242-G |
| Revised 38564-G | Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2 | Revised 38459-G |
| Revised 38565-G | Schedule No. GTO-SSA, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2 | Revised 37687-G* |
| Revised 38566-G | Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 1 | Revised 38244-G |
| Revised 38567-G | Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2 | Revised 38460-G |
| Revised 38568-G | Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 1 | Revised 38245-G |
| Revised 38569-G | Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2 | Revised 37689-G* |
| Revised 38570-G | Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 1 | Revised 32048-G |
| Revised 38571-G | Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2 | Revised 38461-G |
| Revised 38572-G | Schedule No. GTO-AC, TRANSPORTATION- ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 1 | Revised 31584-G |
| Revised 38573-G | Schedule No. GTO-AC, TRANSPORTATION- | Revised 37691-G* |

ATTACHMENT B
Advice No. 3445

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| | ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2 | |
| Revised 38574-G | Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1 | Revised 38462-G |
| Revised 38575-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2 | Revised 38463-G |
| Revised 38576-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3 | Revised 38490-G |
| Revised 38577-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4 | Revised 38491-G |
| Revised 38578-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5 | Revised 38492-G |
| Revised 38579-G | Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 6 | Revised 38493-G |
| Revised 38580-G | Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 2 | Revised 32619-G |
| Revised 38581-G | Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 3 | Revised 37527-G |
| Revised 38582-G | Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 4 | Revised 37528-G |
| Revised 38583-G | Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME- QUALIFIED, Sheet 3 | Revised 38467-G |
| Revised 38584-G | Schedule No. GT-10L, CORE AGGREGATION TRANSPORTATION, COMMERCIAL AND INDUSTRIAL SERVICE, INCOME- QUALIFIED, Sheet 2 | Revised 37530-G |
| Revised 38585-G | Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2 | Revised 38494-G |

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| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 38586-G | Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3 | Revised 38469-G |
| Revised 38587-G | Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2 | Revised 37533-G |
| Revised 38588-G | Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 1 | Revised 36689-G |
| Revised 38589-G | Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2 | Revised 38495-G |
| Revised 38590-G | Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1 | Revised 36693-G |
| Revised 38591-G | Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2 | Revised 38496-G |
| Revised 38592-G | Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 1 | Revised 37279-G |
| Revised 38593-G | Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 2 | Revised 37280-G |
| Revised 38594-G | Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1 | Revised 37934-G |
| Revised 38595-G | Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2 | Revised 37535-G |
| Revised 38596-G | Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1 | Revised 37936-G |
| Revised 38597-G | Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2 | Revised 37537-G |
| Revised 38598-G | Schedule No. GT-SD, INTRASTATE TRANSMISSION SERVICE, Sheet 1 | Revised 37538-G |
| Revised 38599-G | Schedule No. GT-PS, PEAKING SERVICE, Sheet 1 | Revised 37937-G |
| Revised 38600-G | Schedule No. GT-PS, PEAKING SERVICE, Sheet 2 | Revised 37938-G |
| Revised 38601-G | Schedule No. GT-PS, PEAKING SERVICE, | Revised 37939-G |

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Advice No. 3445

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 38602-G | Sheet 3 Schedule No. GT-PS, PEAKING SERVICE, Sheet 4 | Revised 37940-G |
| Revised 38603-G | Schedule No. GT-PS, PEAKING SERVICE, Sheet 5 | Revised 37941-G |
| Revised 38604-G | Schedule No. GT-PS, PEAKING SERVICE, Sheet 6 | Revised 37542-G |
| Revised 38605-G | Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 37943-G |
| Revised 38606-G | Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 37948-G |
| Revised 38607-G | Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 37952-G |
| Revised 38608-G | Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1 | Revised 37956-G |
| Revised 38609-G | Schedule No. G-LOAN, HUB LOANING, Sheet 1 | Revised 37299-G |
| Revised 38610-G | Schedule No. G-PRK, HUB PARKING, Sheet 1 | Revised 37300-G |
| Revised 38611-G | Schedule No. G-WHL, HUB WHEELING SERVICE, Sheet 1 | Revised 37547-G |
| Revised 38612-G | TABLE OF CONTENTS | Revised 38499-G |
| Revised 38613-G | TABLE OF CONTENTS | Revised 38500-G |
| Revised 38614-G | TABLE OF CONTENTS | Revised 38530-G |
| Revised 38615-G | TABLE OF CONTENTS | Revised 38531-G |
| Revised 38616-G | TABLE OF CONTENTS | Revised 37552-G |

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge
(per therm)

Schedules GR, GS & GM

| | | |
|--|----------|--|
| Baseline Usage | 89.385¢ | |
| Non-Baseline Usage | 107.651¢ | |
| Cross-Over Rate Baseline Usage..... | 90.596¢ | |
| Cross-Over Rate Non-Baseline Usage | 108.862¢ | |
| Customer Charge: 16.438¢/meter/day | | |

Schedule GMB

| | | |
|--|---------|--|
| Baseline Usage | 82.550¢ | |
| Non-Baseline Usage | 90.761¢ | |
| Cross-Over Rate Baseline Usage..... | 83.761¢ | |
| Cross-Over Rate Non-Baseline Usage | 91.972¢ | |
| Customer Charge: \$9.502/meter/day | | |

Schedules GRL & GSL

| | | |
|---|---------|--|
| Baseline Usage | 71.508¢ | |
| Non-Baseline Usage | 86.121¢ | |
| Cross-Over Rate Baseline Usage (GSL only) | 72.477¢ | |
| Cross-Over Rate Non-Baseline Usage (GSL only) | 87.090¢ | |
| Customer Charge: 13.151¢/meter/day | | |

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

| | | |
|------------------------------------|---------|--|
| Baseline Usage | 28.151¢ | |
| Non-Baseline Usage | 46.417¢ | |
| Customer Charge: 16.438¢/meter/day | | |

Schedule GT-MB

| | | |
|------------------------------------|---------|--|
| Baseline Usage | 21.316¢ | |
| Non-Baseline Usage | 29.527¢ | |
| Customer Charge: \$9.502/meter/day | | |

Schedules GT-RL & GT-SL

| | | |
|------------------------------------|---------|--|
| Baseline Usage | 22.521¢ | |
| Non-Baseline Usage | 37.134¢ | |
| Customer Charge: 13.151¢/meter/day | | |

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 60.815¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 62.026¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 29, 2004
 EFFECTIVE Jan 1, 2005
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1)(2) Commodity Charge
 (per therm)

Schedule GN-10 (3)

| | | |
|----------|----------------|----------|
| GN-10: | Tier I | 104.324¢ |
| | Tier II | 85.541¢ |
| | Tier III | 71.977¢ |
| GN-10C: | Tier I | 105.535¢ |
| | Tier II | 86.752¢ |
| | Tier III | 73.188¢ |
| GN-10V: | Tier I | 104.324¢ |
| | Tier II | 81.902¢ |
| | Tier III | 71.977¢ |
| GN-10VC: | Tier I | 105.535¢ |
| | Tier II | 83.113¢ |
| | Tier III | 73.188¢ |

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

| | | |
|---------|----------------|---------|
| GN-10L: | Tier I | 83.459¢ |
| | Tier II | 68.433¢ |
| | Tier III | 57.581¢ |

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

| | | |
|--------|----------------------|---------|
| G-AC: | rate per therm | 72.132¢ |
| G-ACC: | rate per therm | 73.343¢ |
| G-ACL: | rate per therm | 57.705¢ |

Customer Charge: \$150/month

Schedule G-EN

| | | |
|--------|----------------------|---------|
| G-EN: | rate per therm | 78.386¢ |
| G-ENC: | rate per therm | 79.597¢ |

Customer Charge: \$50/month

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 60.815¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 62.026¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge
 (per therm)

Schedule G-NGV

| | | |
|---|----------|---|
| G-NGU: rate per therm | 72.452¢ | R |
| G-NGUC: rate per therm | 73.663¢ | |
| G-NGU plus G-NGC Compression Surcharge | 107.452¢ | |
| G-NGUC plus G-NGC Compression Surcharge | 108.663¢ | R |
| P-1 Customer Charge: \$13/month | | |
| P-2A Customer Charge: \$65/month | | |

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

| | | |
|----------------------|---------|---|
| GT-10: Tier I | 43.090¢ | R |
| Tier II | 24.307¢ | I |
| Tier III | 10.743¢ | R |
| GT-10V: Tier I | 43.090¢ | |
| Tier II | 20.668¢ | |
| Tier III | 10.743¢ | R |

Customer Charge:

| | |
|--|-------------------|
| Annual usage of less than 1,000 therms per year: | 32.877¢/meter/day |
| Annual usage of 1,000 therms per year or more: | 49.315¢/meter/day |

Schedule GT-10L

| | | |
|----------------------|---------|---|
| GT-10L: Tier I | 34.472¢ | R |
| Tier II | 19.446¢ | I |
| Tier III | 8.594¢ | R |

Customer Charge:

| | |
|--|-------------------|
| Annual usage of less than 1,000 therms per year: | 26.301¢/meter/day |
| Annual usage of 1,000 therms per year or more: | 39.452¢/meter/day |

Schedule GT-10N

| | | |
|----------------------|---------|---|
| GT-10N: Tier I | 39.523¢ | R |
| Tier II | 20.740¢ | I |
| Tier III | 7.176¢ | R |

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

| | | |
|------------------------------|---------|---|
| GT-AC: rate per therm | 10.898¢ | R |
| GT-ACL: rate per therm | 8.718¢ | R |
| Customer Charge: \$150/month | | |

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

(Continued)

Schedule GT-EN

GT-EN: rate per therm 17.152¢
 Customer Charge: \$50/month

R

Schedule GT-NGV

GT-NGU: rate per therm 11.353¢
 GT-NGC: rate per therm 46.353¢
 P-1 Customer Charge: \$13/month
 P-2A Customer Charge: \$65/month

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NONCORE RETAIL SERVICE

Schedules GT-F, & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level):

Per month \$350

GT-F3T/GT-I3T (Transmission Level):

Per month \$700

Transmission Charges:

GT-F3D/GT-I3D (Distribution Level):

Tier I 0 - 20,833 Therms 12.401¢
 Tier II 20,834 - 83,333 Therms 7.656¢
 Tier III 83,334 - 166,667 Therms 4.620¢
 Tier IV Over 166,667 Therms 2.451¢

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GT-F3T/GT-I3T (Transmission Level):

Tier I 0 - 166,667 Therms 8.630¢
 Tier II Over 166,667 Therms 1.903¢

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Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge 3.451¢
 Customer Charge: \$500/month

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(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F, & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 6.956¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge 3.388¢

Customer Charge: N/A

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge 2.925¢

ITCS-LB 0.305¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge 2.345¢

ITCS-SD 0.305¢

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge 2.722¢

ITCS-SWG 0.305¢

Storage Reservation Charge (per year) \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge 2.441¢

ITCS-VRN..... 0.305¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 60.815¢

Non-Residential Cross-Over Rate, per therm 62.026¢

Residential Core Procurement Charge, per therm 60.815¢

Residential Cross-Over Rate, per therm 62.026¢

Adjusted Core Procurement Charge, per therm 63.568¢

(Continued)

(TO BE INSERTED BY UTILITY)
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

| | |
|--|----------|
| Base Margin | 42.451¢ |
| Other Operating Costs/Revenues | 0.834¢ |
| Transition Costs | (0.015¢) |
| Balancing/Tracking Account Amortization | (0.976¢) |
| Core Averaging/Other Noncore | (1.144¢) |
| Core Pipeline Demand Charges | 3.567¢ |
| Procurement Rate (w/o Brokerage Fee) | 60.614¢ |
| Core Brokerage Fee Adjustment | 0.201¢ |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ |
| | ----- |
| Total Costs | 105.816¢ |

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Non-Residential - Commercial/Industrial

Charge
(per therm)

| | |
|--|----------|
| Base Margin | 23.641¢ |
| Other Operating Costs/Revenues | (0.042¢) |
| Transition Costs | (0.015¢) |
| Balancing/Tracking Account Amortization | (1.500¢) |
| Core Averaging/Other Noncore | 3.490¢ |
| Core Pipeline Demand Charges | 3.567¢ |
| Procurement Rate (w/o Brokerage Fee) | 60.614¢ |
| Core Brokerage Fee Adjustment | 0.201¢ |
| Procurement Carrying Cost of Storage Inventory | 0.051¢ |
| San Juan Lateral Pipeline Demand Charge | 0.233¢ |
| | ----- |
| Total Costs | 90.239¢ |

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(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

| | | |
|---|--------|---|
| Base Margin | 4.936¢ | R |
| Other Operating Costs/Revenues | 0.091¢ | |
| Transition Costs | 0.291¢ | I |
| Balancing/Tracking Account Amortization | 0.730¢ | R |
| | ----- | |
| Total Transportation Related Costs | 6.048¢ | I |

Electric Generation

Charge
(per therm)

| | | |
|---|--------|---|
| Base Margin | 2.195¢ | R |
| Other Operating Costs/Revenues | 0.185¢ | |
| Transition Costs | 0.291¢ | I |
| Balancing/Tracking Account Amortization | 0.704¢ | R |
| Sempra-Wide Common Adjustment (EG Only) | 0.300¢ | |
| | ----- | |
| Total Transportation Related Costs | 3.757¢ | I |

Wholesale - City of Long Beach

Charge
(per therm)

| | | |
|---|--------|---|
| Base Margin | 2.035¢ | R |
| Other Operating Costs/Revenues | 0.203¢ | |
| Transition Costs | 0.290¢ | I |
| Balancing/Tracking Account Amortization | 0.702¢ | R |
| | ----- | |
| Total Transportation Related Costs | 3.230¢ | I |

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

Charge
(per therm)

| | | |
|---|--------|---|
| Base Margin | 1.450¢ | R |
| Other Operating Costs/Revenues | 0.152¢ | |
| Transition Costs | 0.290¢ | I |
| Balancing/Tracking Account Amortization | 0.759¢ | R |
| | ----- | |
| Total Transportation Related Costs | 2.650¢ | I |

Wholesale - Southwest Gas

Charge
(per therm)

| | | |
|---|--------|---|
| Base Margin | 1.825¢ | R |
| Other Operating Costs/Revenues | 0.211¢ | |
| Transition Costs | 0.290¢ | I |
| Balancing/Tracking Account Amortization | 0.701¢ | R |
| | ----- | |
| Total Transportation Related Costs | 3.027¢ | I |

Wholesale - City of Vernon

Charge
(per therm)

| | | |
|---|--------|---|
| Base Margin | 1.668¢ | R |
| Other Operating Costs/Revenues | 0.088¢ | |
| Transition Costs | 0.290¢ | I |
| Balancing/Tracking Account Amortization | 0.700¢ | R |
| | ----- | |
| Total Transportation Related Costs | 2.746¢ | I |

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3445, effective January 1, 2005, is \$1,488,073,000. Of the total revenues \$1,277,873,000 is allocated to the core market and \$196,803,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$20,008,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$13,398,000.

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17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3445, effective January 1, 2005, and are used to allocate costs and revenues to the core and noncore customer classes.

T

| | <u>Factor</u> | |
|--|---------------|--|
| <u>Cost Categories:</u> | <u>Core</u> | <u>Noncore (including wholesale)</u> |
| Transition Costs | (0.030) | 1.030 |
| Unaccounted-for Gas | 0.721 | 0.279 |
| Company Use Gas: Storage | 0.657 | 0.343 |
| NGV Balancing Account | 0.422 | 0.578 |
| Storage Transition and Bypass Account | 0.358 | 0.642 |
| Core Fixed Cost Account | 1.000 | 0.000 |
| Enhanced Oil Recovery Account | 0.908 | 0.092 |
| <u>Revenue Categories:</u> | | |
| Exchange and Interutility Transactions | 0.381 | 0.619 |
| Core Brokerage Fee Adjustment | 1.000 | 0.000 |
| Noncore Brokerage Fee Adjustment | 0.000 | 1.000 |
| Fuel Cell Equipment Revenues | 0.889 | 0.111 |

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ADVICE LETTER NO. 3445
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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

K. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3445, effective January 1, 2005. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3445, effective January 1, 2005. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

| <u>Class</u> | <u>Full Transportation Rate</u> | <u>LRMC Floor Rate</u> |
|------------------|---------------------------------|------------------------|
| Residential | 44.7 cents/therm | 27.7 cents/therm |
| G-10, 0 to 3 Mth | 69.9 cents/therm | 40.5 cents/therm |
| G-10, 3-50 Mth | 27.2 cents/therm | 15.1 cents/therm |
| G-10, 50-250 Mth | 19.6 cents/therm | 10.9 cents/therm |
| G-10, >250Mth | 13.0 cents/therm | 8.5 cents/therm |
| Gas A/C | 13.7 cents/therm | 10.1 cents/therm |
| Gas Engines | 19.9 cents/therm | 13.4 cents/therm |

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>28.570¢</u> |
| Commodity Charge: | GR | 89.385¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>46.836¢</u> |
| Commodity Charge: | GR | 107.651¢ |

GR-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

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 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GR-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>28.570¢</u> |
| Commodity Charge: | GR-C | 90.596¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>46.836¢</u> |
| Commodity Charge: | GR-C | 108.862¢ |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

| <u>Per Residence</u> | <u>Daily Therm Allowance</u> <u>for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.950 |

* Climate Zones are described in the Preliminary Statement.

(Continued)

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 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GS-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-S</u> | <u>28.570¢</u> |
| Commodity Charge: | GS-C | 90.596¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-S</u> | <u>46.836¢</u> |
| Commodity Charge: | GS-C | 108.862¢ |

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

| <u>Per Residence</u> | <u>Daily Therm Allowance for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.950 |

* Climate Zones are described in the Preliminary Statement.

(Continued)

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 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-ME</u> | <u>28.570¢</u> |
| Commodity Charge: | GM-E | 89.385¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-ME</u> | <u>46.836¢</u> |
| Commodity Charge: | GM-E | 107.651¢ |

GM-C

All usage, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-MC</u> | <u>46.836¢</u> |
| Commodity Charge: | GM-C | 107.651¢ |

(Continued)

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 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-EC and GM-CC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-ME and GT-MC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

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GM-EC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-ME</u> | <u>28.570¢</u> |
| Commodity Charge: | GM-EC | 90.596¢ |

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Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-ME</u> | <u>46.836¢</u> |
| Commodity Charge: | GM-EC | 108.862¢ |

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GM-CC

All usage, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-MC</u> | <u>46.836¢</u> |
| Commodity Charge: | GM-CC | 108.862¢ |

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 ADVICE LETTER NO. 3445
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Schedule No. GO-AC
OPTIONAL RATE

Sheet 1

FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a new home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC equipment with a new, more efficient gas AC unit.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is the customer charge as set forth in Schedule No. GR.

Per meter, per day..... 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R, for volumes up to the base amount; (3) the Gas AC discount; (4) the San Juan Lateral interstate demand charge; and (5) the procurement carrying cost of storage inventory charge. The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base volume, the average non-temperature sensitive residential usage. Base volumes are equal to 0.917 therms per day for single family dwellings and 0.722 therms per day for multi-family dwellings. For usage in the current year above base volume in the billing period, the customer will receive a Gas AC credit.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GO-AC
OPTIONAL RATE

Sheet 2

FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>28.570¢</u> |
| Commodity Charge: | GR | 89.385¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>46.836¢</u> |
| Commodity Charge: | GR | 107.651¢ |

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

| <u>Hourly Lamp Rating in Cu.Ft.</u> | <u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>) |
|---|---|
| 1.99 cu.ft. per hr. or less | 13.42 |
| 2.00 - 2.49 cu.ft. per hr | 15.20 |
| 2.50 - 2.99 cu.ft. per hr | 18.58 |
| 3.00 - 3.99 cu.ft. per hr | 23.65 |
| 4.00 - 4.99 cu.ft. per hr | 30.41 |
| 5.00 - 7.49 cu.ft. per hr | 42.23 |
| 7.50 - 10.00 cu.ft. per hr | 59.13 |
| For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour | 6.76 |

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 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-AC</u> | <u>11.317¢</u> |
| Commodity Charge: | G-AC | 72.132¢ |

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-AC</u> | <u>11.317¢</u> |
| Commodity Charge: | G-ACC | 73.343¢ |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

ISSUED BY
Lee Schavrien
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 DATE FILED Dec 29, 2004
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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
 FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

| | | |
|-----------------------------|----------------------|---------------|
| Procurement Charge: | G-CPNRL | 48.652¢ |
| <u>Transmission Charge:</u> | <u>GPT-ACL</u> | <u>9.053¢</u> |
| Commodity Charge: | G-ACL | 57.705¢ |

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 1

APPLICABILITY

Applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1, for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to the Utility to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. GT-EN, no duplicative charge is collected hereunder.

Commodity Charges

G-EN

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-EN</u> | <u>17.571¢</u> |
| Commodity Charge: | G-EN | 78.386¢ |

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G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

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| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-EN</u> | <u>17.571¢</u> |
| Commodity Charge: | G-ENC | 79.597¢ |

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Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-NGU</u> | <u>11.637¢</u> |
| Commodity Charge: | G-NGU | 72.452¢ |

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G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-NGU</u> | <u>11.637¢</u> |
| Commodity Charge: | G-NGUC | 73.663¢ |

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Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm 35.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

| | |
|---|----------|
| G-NGU plus G-NGC, compressed per therm | 107.452¢ |
| G-NGUC plus G-NGC, compressed per therm | 108.663¢ |

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Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 28.151¢

Non-Baseline Rate

All usage, per therm 46.417¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

| <u>Per Residence</u> | <u>Daily Therm Allowance</u> <u>for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.950 |

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(TO BE INSERTED BY UTILITY)
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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRL | 48.652¢ |
| <u>Transmission Charge:</u> | <u>GPT-RL</u> | <u>22.856¢</u> |
| Commodity Charge: | GRL | 71.508¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRL | 48.652¢ |
| <u>Transmission Charge:</u> | <u>GPT-RL</u> | <u>37.469¢</u> |
| Commodity Charge: | GRL | 86.121¢ |

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 22.521¢

Non-Baseline Rate

All usage, per therm 37.134¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

| <u>Per Residence</u> | <u>Daily Therm Allowance</u> <u>for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.950 |

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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (Continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

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Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 28.151¢

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Non-Baseline Rate

All usage, per therm 46.417¢

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Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GTO-AC Sheet 1
TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is applicable to the transportation of customer-owned natural gas for individually metered residential customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32. The program is for residential customers who 1) would normally qualify for service under Schedule No. GT-R, and 2) have, within 12 months prior to sign-up, purchased a new home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC equipment with a new, more efficient gas AC unit.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge,

The customer charge is the customer charge as set forth in Schedule No. GT-R.

Per meter, per day 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Minimum Charge (Per Meter Per Day)

All customers 16.438¢

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GTR transmission charges for all usage less than or equal to the base volumes. Base volumes are the average non-temperature sensitive residential volumes and are equal to 0.917 therms per day for single family dwellings and 0.722 therms per day for multi-family dwellings. For usage in the current year above base volume in the billing period, the customer will receive a Gas AC credit. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

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Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 28.151¢

Non-Baseline Rate

All usage, per therm 46.417¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

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Schedule No. GT-M

Sheet 2

CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SERVICE

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 28.151¢

Non-Baseline Rate

All usage, per therm 46.417¢

GT-MC

All usage, per therm 46.417¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 33.149¢

Beginning May 1 through October 31 None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 1

APPLICABILITY

"GMB" customers are master metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to natural gas service supplied from the Utility's core portfolio as defined in Rule No. 1, for multi-family dwelling units supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, except as otherwise provided in Special Condition 5. Such gas service will be billed on Schedule No. GM-BE or GM-BEC. This schedule also applies to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed on Schedule No. GM-BC or GM-BCC.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the system.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.502

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-MBE</u> | <u>21.735¢</u> |
| Commodity Charge: | GM-BE | 82.550¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-MBE</u> | <u>29.946¢</u> |
| Commodity Charge: | GM-BE | 90.761¢ |

GM-BC

All usage, per therm.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-MBC</u> | <u>29.946¢</u> |
| Commodity Charge: | GM-BC | 90.761¢ |

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-BEC and GM-BCC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-MBE and GT-MBC transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

GM-BEC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-MBE</u> | <u>21.735¢</u> |
| Commodity Charge: | GM-BEC | 83.761¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-MBE</u> | <u>29.946¢</u> |
| Commodity Charge: | GM-BEC | 91.972¢ |

GM-BCC

All usage, per therm.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-MBC</u> | <u>29.946¢</u> |
| Commodity Charge: | GM-BCC | 91.972¢ |

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 4

(Continued)

RATES (Continued)

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

"GMB" customers \$9.502

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SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

| <u>Per Residence</u> | <u>Daily Therm Allowance for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.950 |

* Climate Zones are described in the Preliminary Statement.

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-MB

Sheet 1

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

APPLICABILITY

"GMB" customers are master-metered customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, and will be billed on the "GMB" rate schedules which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Sub-metered customers are not eligible for this rate schedule.

Applicable to the transportation of customer-owned natural gas to multi-family dwelling units supplying Baseline uses only or a combination of Baseline uses and common facilities through one meter on a premise, except as otherwise provided for in Special Condition 5. Such gas service will be billed at the GT-MBE rate. The GT-MBE rate shall also apply to accommodations defined in Rule No. 1 as residential hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed at the GT-MBC rate. Service under this schedule is available to customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32.

Eligibility for service hereunder is subject to verification by SoCalGas.

TERRITORY

Applicable throughout the service territory.

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

Customer Charge

Per meter, per day \$9.502

If the customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

This charge may be passed on to tenants on an equal amount per qualifying unit basis.

(Continued)

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Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 21.316¢

Non-Baseline Rate

All usage, per therm 29.527¢

GT-MBC

All usage, per therm 29.527¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers \$9.502

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: _

Annual usage of less than 1,000 therms per year: _

All customers except "space heating only" 32.877¢
 "Space heating only" customers:
 Beginning December 1 through March 31 \$0.99174
 Beginning April 1 through November 30 None

Annual usage of 1,000 therms per year or more: _

All customers except "space heating only" 49.315¢
 "Space heating only" customers: _
 Beginning December 1 through March 31 \$1.48760
 Beginning April 1 through November 30 None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>43.509¢</u> |
| Commodity Charge: | GN-10 | 104.324¢ |

(Continued)

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 ADVICE LETTER NO. 3445
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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>24.726¢</u> |
| Commodity Charge: | GN-10 | 85.541¢ |

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>11.162¢</u> |
| Commodity Charge: | GN-10 | 71.977¢ |

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>43.509¢</u> |
| Commodity Charge: | GN-10C | 105.535¢ |

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Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>24.726¢</u> |
| Commodity Charge: | GN-10C | 86.752¢ |

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPNRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-10</u> | <u>11.162¢</u> |
| Commodity Charge: | GN-10C | 73.188¢ |

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge. The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>43.509¢</u> |
| Commodity Charge: | GN-10V | 104.324¢ |

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>21.087¢</u> |
| Commodity Charge: | GN-10V | 81.902¢ |

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(TO BE INSERTED BY UTILITY)
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Schedule No. GN-10

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>11.162¢</u> |
| Commodity Charge: | GN-10V | 71.977¢ |

R
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GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

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Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>43.509¢</u> |
| Commodity Charge: | GN-10VC | 105.535¢ |

R
R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>21.087¢</u> |
| Commodity Charge: | GN-10VC | 83.113¢ |

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Schedule No. GN-10

Sheet 6

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10VC (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNRC | 62.026¢ |
| <u>Transmission Charge:</u> | <u>GPT-10V</u> | <u>11.162¢</u> |
| Commodity Charge: | GN-10VC | 73.188¢ |

R
R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V or GN-10VC shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

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Schedule No. GT-10

Sheet 2

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Customer Charge (Continued)

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Minimum Charge

Per meter, per day:

Annual usage of less than 1,000 therms per year:

| | |
|---|------------|
| All customers except "space heating only" | 32.877¢* |
| "Space heating only" customers: | |
| Beginning December 1 through March 31 | \$0.99174* |
| Beginning April 1 through November 30 | None |

Annual usage of 1,000 therms per year or more:

| | |
|---|------------|
| All customers except "space heating only" | 49.315¢* |
| "Space heating only" customers: | |
| Beginning December 1 through March 31 | \$1.48760* |
| Beginning April 1 through November 30 | None |

Transmission Charges

Core Aggregation Transportation Service

GT-10

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

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Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Core Aggregation Transportation Service (Continued)

GT-10(Continued)

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 43.090¢ | R |
| Tier II* | 24.307¢ | I |
| Tier III* | 10.743¢ | R |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Optional Large Core Transportation Service

GT-10N

These charges are equal to the GT-10 rates above for Core Aggregation Transportation Service, less SoCalGas' embedded interstate pipeline demand charges allocated to the core.

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 39.523¢ | R |
| Tier II* | 20.740¢ | I |
| Tier III* | 7.176¢ | R |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

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Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

City of Vernon

GT-10V

This charge is for customers as defined above and located within the City of Vernon, as defined in Special Condition 14. This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge; and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

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Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 43.090¢ | R |
| Tier II* | 20.668¢ | R |
| Tier III* | 10.743¢ | R |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNRL | 48.652¢ |
| <u>Transmission Charge:</u> | <u>GPT-10L</u> | <u>34.807¢</u> |
| Commodity Charge: | GN-10L | 83.459¢ |

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

| | | |
|-----------------------------|----------------------|----------------|
| Procurement Charge: | G-CPNRL | 48.652¢ |
| <u>Transmission Charge:</u> | <u>GPT-10L</u> | <u>19.781¢</u> |
| Commodity Charge: | GN-10L | 68.433¢ |

Tier III Rate, per therm, for all usage above 4167 therms per month.

| | | |
|-----------------------------|----------------------|---------------|
| Procurement Charge: | G-CPNRL | 48.652¢ |
| <u>Transmission Charge:</u> | <u>GPT-10L</u> | <u>8.929¢</u> |
| Commodity Charge: | GN-10L | 57.581¢ |

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Customer Charge (Continued)

* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Rate, per therm

| | | |
|-----------------|---------|---|
| Tier I* | 34.472¢ | R |
| Tier II* | 19.446¢ | I |
| Tier III* | 8.594¢ | R |

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 1

APPLICABILITY

This SummerSaver optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) currently take service under Schedule No. GR, 2) who have lived in their current residence for the last 12 months, and 3) who agree to pay seven cents (\$0.07) per day in increased customer charges from May through October billing periods to participate in the program. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is equal to the customer charge as set forth in Schedule No. GR for the billing periods between November and April. The customer charge is equal to the customer charge as set forth in Schedule No. GR plus seven cents (\$0.07) per day for the billing periods between May and October.

| | |
|--|---------|
| Per meter, per day November to April | 16.438¢ |
| Per meter, per day May to October | 23.438¢ |

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R, (3) the SummerSaver discount; (4) the San Juan Lateral interstate demand charge; and (5) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 60.815¢ | |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>28.570¢</u> | I |
| Commodity Charge: | GR | 89.385¢ | I |

Non-Baseline Rate

All usage, per therm.

| | | | |
|-----------------------------|--------------------|----------------|---|
| Procurement Charge: | G-CPR | 60.815¢ | |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>46.836¢</u> | I |
| Commodity Charge: | GR | 107.651¢ | I |

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 28.151¢

Non-Baseline Rate

All usage, per therm 46.417¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GO-SSB

Sheet 1

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

APPLICABILITY

This SummerSaver optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) currently take service under Schedule No. GR, 2) who have lived in their current residence for the last 12 months, and 3) who have purchased a new piece of gas equipment or repaired a piece of inoperable gas equipment within 6 months prior to sign-up. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is the customer charge as set forth in Schedule No. GR.

Per meter, per day..... 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, excluding the El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-R, (3) the SummerSaver discount; (4) the San Juan Lateral interstate demand charge; and (5) the procurement carrying cost of storage inventory charge. The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

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 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>28.570¢</u> |
| Commodity Charge: | GR | 89.385¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|--------------------|----------------|
| Procurement Charge: | G-CPR | 60.815¢ |
| <u>Transmission Charge:</u> | <u>GPT-R</u> | <u>46.836¢</u> |
| Commodity Charge: | GR | 107.651¢ |

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GTO-SSB

Sheet 1

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

APPLICABILITY

This SummerSaver optional rate program is applicable to the transportation of customer-owned natural gas for individually metered residential customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32. The program is limited to single family residential customers who 1) currently take service under Schedule No. GT-R, 2) who have lived in their current residence for the last 12 months, and 3) who have purchased a new piece of gas equipment or repaired a piece of inoperable gas equipment within 6 months prior to sign-up. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge,

The customer charge is the customer charge as set forth in Schedule No. GTR.
 Per meter, per day 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Minimum Charge (Per Meter Per Day)

All customers 16.438¢

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 28.151¢

Non-Baseline Rate

All usage, per therm 46.417¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

| <u>Per Residence</u> | <u>Daily Therm Allowance for Climate Zones*</u> | | |
|----------------------|---|----------|----------|
| | <u>1</u> | <u>2</u> | <u>3</u> |
| Summer | 0.473 | 0.473 | 0.473 |
| Winter | 1.691 | 1.823 | 2.950 |

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Schedule No. GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles for customers who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder as a self-aggregator and meet the requirements set forth in Rule No. 32. In accordance with Rule No. 23 service under this schedule shall be classified as end-use priority 1 or 2A.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

| | |
|-------------------------------|---------|
| P-1 Service, per month | \$13.00 |
| P-2A Service, per month | \$65.00 |

If the customer charge is collected under Schedule No. G-NGV, no duplicative charge is collected hereunder.

Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

GT-NGU

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

| | |
|--------------------------------------|---------|
| GT-NGU, uncompressed per therm | 11.353¢ |
|--------------------------------------|---------|

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
 DECISION NO. 00-04-060 & 03-08-028

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Schedule No. GT-NGV

Sheet 2

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Utility-Funded Fueling Station

GT-NGC Compression Surcharge per therm 35.000¢

The GT-NGC Compression Surcharge will be added to the GT-NGU uncompressed rate per therm as indicated in the Customer-Funded Fueling Station section above. The resultant rate is:

GT-NGC, compressed per therm 46.353¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by SoCalGas from a Utility-funded fueling station.

Co-funded fueling stations, customer/Utility-funded, will be billed a proportionate compression charge based on the customer's level of co-funding. The agreement and associated rate will be filed with the Commission by separate contract.

Any applicable taxes, franchise or other fees will be billed separately on the customer's bill.

Minimum Charge

The minimum monthly charge shall consist of the monthly customer charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this rate schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) shall be required for priority 2A customers. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
3. The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a year-to-year basis until terminated by either party upon 15-days written notice.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GSL
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

| | |
|--|---------|
| All customers except "space heating only" | 13.151¢ |
| "Space heating only" customers: | |
| Beginning November 1 through April 30 | 26.519¢ |
| Beginning May 1 through October 31 | None |
| * Applicable if customer is not billed on Schedule No. GS_ | |

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRL | 48.652¢ |
| <u>Transmission Charge:</u> | <u>GPT-SL</u> | <u>22.856¢</u> |
| Commodity Charge: | GSL | 71.508¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRL | 48.652¢ |
| <u>Transmission Charge:</u> | <u>GPT-SL</u> | <u>37.469¢</u> |
| Commodity Charge: | GSL | 86.121¢ |

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GSL

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GSL-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the discounted monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-SL transmission charges, excluding the discounted El Paso Settlement proceeds refund to core aggregation customers pursuant to D.03-10-087 and Advice No. 3416, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRCL | 49.621¢ |
| <u>Transmission Charge:</u> | <u>GPT-SL</u> | <u>22.856¢</u> |
| Commodity Charge: | GSL-C | 72.477¢ |

Non-Baseline Rate

All usage, per therm.

| | | |
|-----------------------------|---------------------|----------------|
| Procurement Charge: | G-CPRCL | 49.621¢ |
| <u>Transmission Charge:</u> | <u>GPT-SL</u> | <u>37.469¢</u> |
| Commodity Charge: | GSL-C | 87.090¢ |

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

| | |
|---|---------|
| All customers except "space heating only" | 13.151¢ |
| "Space heating only" customers: | |
| Beginning November 1 through April 30 | 26.519¢ |
| Beginning May 1 through October 31 | None |

* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Baseline Rate

| | |
|--|---------|
| All usage, per therm under Special Condition 2 | 22.521¢ |
|--|---------|

Non-Baseline Rate

| | |
|----------------------------|---------|
| All usage, per therm | 37.134¢ |
|----------------------------|---------|

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

(Continued)

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 ADVICE LETTER NO. 3445
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Schedule No. GT-SD
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm 0.305¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm 2.345¢
 GT-I11 Rate, per therm 2.345¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

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 ADVICE LETTER NO. 3445
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Schedule No. G-LOAN
HUB LOANING

Sheet 1

APPLICABILITY

Applicable for Loaning service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Loaning service definitions are set forth in Rule No. 1. If a transaction occurs involving the Loaning of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge, as described under Schedule No. G-WHL, shall also apply.

RATES

| | | |
|------------------------------------|-------------------------------|---|
| Loaning rate, minimum charge | \$50 minimum | |
| Loaning rate, maximum charge | *67.84¢ per decatherm maximum | R |

Loaning rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 34.90¢/Dth, plus 2) variable injection and withdrawal costs of 2.09¢/Dth and 2.91¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 15.40¢/Dth and 12.54¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Loaning transaction.

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* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

Schedule No. G-PRK
HUB PARKING

Sheet 1

APPLICABILITY

Applicable for Parking service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics, of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Parking service definitions are set forth in Rule No. 1. If a transaction occurs involving the Parking of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge as described under the Schedule No. G-WHL, shall also apply.

RATES

| | |
|------------------------------------|-------------------------------|
| Parking rate, minimum charge | \$50 minimum |
| Parking rate, maximum charge | *67.84¢ per decatherm maximum |

R

Parking rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 34.90¢/Dth, plus 2) variable injection and withdrawal costs of 2.09¢/Dth and 2.91¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 15.40¢/Dth and 12.54¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Parking transaction.

R
 R,R

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

Schedule No. G-WHL
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

| | |
|-------------------------------------|------------------------------|
| Wheeling rate, minimum charge | \$50 minimum |
| Wheeling rate, maximum charge | 78.76¢ per decatherm maximum |

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Rate, per therm 17.152¢

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R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3445
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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 2.925¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm 0.305¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 17.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission
 Rate, per therm 2.722¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm 0.305¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Storage Reservation Charges

Rate, per year \$1,192,118

The annual storage reservation charge set forth above shall be escalated annually as of each January 1 during the Contract term in accordance with the storage reservation charge escalation provisions set forth in the Contract. The annual reservation charge shall be billed in twelve equal monthly installments.

The above storage reservation charge shall be in lieu of the reservation charges set forth in Schedule No. G-LTS. The variable charges set forth in Schedule No. G-LTS shall be applicable to storage service hereunder.

(Continued)

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission
 Rate, per therm 2.441¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm 0.305¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 1

APPLICABILITY

This schedule applies to gas transportation service provided to any noncore customer who bypasses SoCalGas' service, in part or in whole. For the purposes of this schedule, bypass is defined as any situation where a customer of SoCalGas becomes connected to, and receives gas from an alternate supply source or an alternate gas transportation service provider.

TERRITORY

Applicable throughout the service territory.

CONTRACT QUANTITY

The customer will specify a Maximum Daily Quantity (MDQ) for service under this peaking service tariff. Metered usage above the customer's MDQ will be subject to an overrun charge, as specified below.

FIRM SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

| | |
|--|----------|
| GT-F3PD, Commercial/Industrial Distribution Level, per month | \$1,290 |
| GT-F3PT, Transmission Level, per month | \$1,790 |
| GT-F4P, Enhanced Oil Recovery, per month | \$2,110 |
| GT-F5P, Electric Generation | |
| For customers using less than three million therms per year | |
| Charge, per month | \$250 |
| For customers using three million therms or more per year | |
| Charge, per month | \$12,650 |

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

| | | |
|--|----------|---|
| GT-F7P, Long Beach, per month | \$15,680 | R |
| GT-F8P/GT-F11P, SDG&E, per month | \$19,870 | R |
| GT-F9P, Southwest Gas, per month | \$11,490 | R |
| GT-F10P, Vernon, per month | \$8,580 | |
| DGN, per month | \$8,320 | R |

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

| | | |
|--|--------|---|
| GT-F3PD, Commercial/Industrial Distribution Level, per therm | 3.924¢ | R |
| GT-F3PT, Transmission Level, per therm | 1.124¢ | R |
| GT-F4P, Enhanced Oil Recovery, per therm | 1.386¢ | R |
| GT-F5P, Electric Generation | | |
| For customers using less than 3 million therms per year | | |
| Rate, per therm | 3.559¢ | R |
| For customers using 3 million therms or more per year | | |
| Rate, per therm | 1.350¢ | R |
| GT-F7P, Long Beach, per therm | 1.305¢ | R |
| GT-F8P/GT-F11P, SDG&E, per therm | 1.211¢ | R |

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

| | | |
|--|--------|---|
| GT-F9P, Southwest Gas, per therm | 1.284¢ | R |
| GT-F10P, Vernon, per therm | 1.225¢ | R |
| DGN, per therm | 1.234¢ | R |

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

| | | |
|--|--------|---|
| GT-F3PD, Commercial/Industrial Distribution Level, per therm | 1.283¢ | I |
| GT-F3PT, Transmission Level, per therm | 1.283¢ | I |
| GT-F4P, Enhanced Oil Recovery, per therm | 1.443¢ | R |
| GT-F5P, Electric Generation | | |
| For customers using less than 3 million therms per year | | |
| Rate, per therm | 2.563¢ | I |
| For customers using 3 million therms or more per year | | |
| Rate, per therm | 1.719¢ | I |
| GT-F7P, Long Beach, per therm | 1.382¢ | I |
| GT-F8P/GT-F11P, SDG&E, per therm | 1.387¢ | I |
| GT-F9P, Southwest Gas, per therm | 1.389¢ | I |
| GT-F10P, Vernon, per therm | 1.264¢ | I |
| DGN, per therm..... | 1.264¢ | I |

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

| | | |
|--|---------|---|
| GT-F3PD, Commercial/Industrial Distribution Level, per therm | 10.334¢ | I |
| GT-F3PT, Transmission Level, per therm | 4.223¢ | I |
| GT-F4P, Enhanced Oil Recovery, per therm | 5.176¢ | R |
| GT-F5P, Electric Generation | | |
| For customers using less than 3 million therms per year | | |
| Rate, per therm | 11.214¢ | I |
| For customers using 3 million therms or more per year | | |
| Rate, per therm | 5.542¢ | I |
| GT-F7P, Long Beach, per therm | 4.845¢ | I |
| GT-F8P/GT-F11P, SDG&E, per therm | 3.975¢ | I |
| GT-F9P, Southwest Gas, per therm | 4.541¢ | I |
| GT-F10P, Vernon, per therm | 4.118¢ | I |
| DGN, per therm | 4.400¢ | I |

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

| | | |
|--|----------|---|
| GT-F3PD, Commercial/Industrial Distribution Level, per month | \$1,290 | |
| GT-F3PT, Transmission Level, per month | \$1,790 | |
| GT-I4P, Enhanced Oil Recovery, per month | \$2,110 | |
| GT-I5P, Electric Generation | | |
| For customers using less than 3 million therms per year | | |
| Charge, per month | \$250 | |
| For customers using 3 million therms or more per year | | |
| Charge, per month | \$12,650 | R |
| GT-I7P, Long Beach, per month | \$15,680 | R |
| GT-I8P/GT-I11P, SDG&E, per month | \$19,870 | R |
| GT-I9P, Southwest Gas, per month | \$11,490 | R |
| GT-I10P, Vernon, per month | \$8,580 | |
| DGN, per month | \$8,320 | R |

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

| | | |
|--|---------|---|
| GT-F3PD, Commercial/Industrial Distribution Level, per therm | 10.334¢ | I |
| GT-F3PT, Transmission Level, per therm | 4.223¢ | I |

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

| | | |
|---|---------|---|
| GT-I4P, Enhanced Oil Recovery, per therm | 5.176¢ | R |
| GT-I5P, Electric Generation | | |
| For customers using less than 3 million therms per year | | |
| Rate, per therm | 11.214¢ | I |
| For customers using 3 million therms or more per year | | |
| Rate, per therm | 5.542¢ | I |
| GT-I7P, Long Beach, per therm | 4.845¢ | I |
| GT-I8P/GT-I11P, SDG&E, per therm | 3.975¢ | I |
| GT-I9P, Southwest Gas, per therm | 4.541¢ | I |
| GT-I10P, Vernon, per therm | 4.118¢ | I |
| DGN, per therm | 4.400¢ | I |

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

N
N

Rate, per therm 10.898¢

R

GT-ACL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge. This charge includes the discounted El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

N
N

Rate, per therm 8.718¢

R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

| | |
|---|-------|
| GT-F3D, Commercial/Industrial Distribution Level, per month | \$350 |
| GT-F3T, Transmission Level, per month | \$700 |
| GT-F4, Enhanced Oil Recovery, per month | \$500 |
| GT-F5, Electric Generation using less than 3 million therms per year Per month | \$50 |

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
 Rate, per therm

| | | |
|----------|-------------------------------|---------|
| Tier I | 0 - 20,833 Therms | 12.401¢ |
| Tier II | 20,834 - 83,333 Therms | 7.656¢ |
| Tier III | 83,334 - 166,667 Therms | 4.620¢ |
| Tier IV | Over 166,667 Therms | 2.451¢ |

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level
 Rate, per therm

| | | | |
|---------|---------------------------|--------|---|
| Tier I | 0 - 166,667 Therms | 8.630¢ | R |
| Tier II | Over 166,667 Therms | 1.903¢ | R |

GT-F4, Enhanced Oil Recovery

| | | |
|-----------------------|--------|---|
| Rate, per therm | 3.451¢ | R |
|-----------------------|--------|---|

GT-F5, Electric Generation*

| | | |
|--|--------|---|
| For customers using less than 3 million therms per year Rate, per therm | 6.956¢ | I |
|--|--------|---|

| | | |
|--|--------|---|
| For customers using 3 million therms or more per year Rate, per therm | 3.388¢ | R |
|--|--------|---|

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

| | | |
|-----------------------|--------|---|
| ITCS, per therm | 0.306¢ | I |
|-----------------------|--------|---|

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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(TO BE INSERTED BY UTILITY)
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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

| | |
|---|-------|
| GT-I3D, Commercial/Industrial Distribution Level, per month | \$350 |
| GT-I3T, Transmission Level, per month | \$700 |
| GT-I4, Enhanced Oil Recovery, per month | \$500 |
| GT-I5, Electric Generation using less than 3 million therms per year Per month | \$50 |

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

| | | |
|----------|-------------------------------|---------|
| Tier I | 0 - 20,833 Therms | 12.401¢ |
| Tier II | 20,834 - 83,333 Therms | 7.656¢ |
| Tier III | 83,334 - 166,667 Therms | 4.620¢ |
| Tier IV | Over 166,667 Therms | 2.451¢ |

R
|
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R

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level
 Rate, per therm

| | | | |
|---------|---------------------------|--------|---|
| Tier I | 0 - 166,667 Therms | 8.630¢ | R |
| Tier II | Over 166,667 Therms | 1.903¢ | R |

GT-I4, Enhanced Oil Recovery
 Rate, per therm

3.451¢

R

GT-I5, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm

6.956¢

I

For customers using 3 million therms or more per year
 Rate, per therm

3.388¢

R

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm 0.306¢

I

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

(Continued)

(TO BE INSERTED BY UTILITY)
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| GR | Residential Service | 30818-G,38543-G,38544-G,37639-G,36638-G | T |
| GT-R | Core Aggregation Transportation for Residential Service | 31173-G,38545-G,37641-G,36798-G | T |
| GS | Multi-Family Service Submetered | 32567-G,38546-G,38547-G,36641-G 36642-G | T |
| GT-S | Core Aggregation Transportation for Multi-Family Submetered Service | 32570-G,38548-G,37643-G,36799-G,31179-G | T |
| GM | Multi-Family Service | 30832-G,38549-G,38550-G,37644-G 37645-G,36647-G,36648-G | T |
| GT-M | Core Aggregation Transportation for Multi-Family Service | 31180-G,38551-G,37646-G,35657-G 36800-G,31184-G | T |
| GMB | Large Multi-Family Service | 38552-G,38553-G,38554-G,38555-G 37648-G,36654-G,36655-G | T |
| GT-MB | Core Aggregation Transportation for Large Multi-Family Service | 38556-G,38557-G,37649-G,35659-G 36801-G,36657-G | T |
| GRL | Residential Service, Income Qualified | 33678-G,38558-G,37650-G,37833-G,31503-G | T |
| GT-RL | Core Aggregation Transportation Residential Service, Income Qualified | 33681-G,38559-G,37652-G,37834-G,36803-G | T |
| GSL | Submetered Multi-Family Service, Income Qualified | 33684-G,38560-G,38561-G,37653-G 37835-G,36662-G,36663-G | T |
| GT-SL | Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified | 33687-G,38562-G,37654-G,37836-G 36804-G,36805-G | T |
| GO-SSA | Summer Saver Optional Rate for Owners of Existing Gas Equipment | 38563-G,38564-G,37655-G,37656-G,31253-G | T |
| GTO-SSA | Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment | 38243-G,38565-G,37657-G,36806-G,31258-G | T |
| GO-SSB | SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. | 38566-G,38567-G,37658-G,37659-G,31263-G | T |
| GTO-SSB | Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. | 38568-G,38569-G,37661-G,31583-G,31268-G | T |
| GO-AC | Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment | 38570-G,38571-G,37662-G,37663-G,31277-G | T |
| GTO-AC | Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment | 38572-G,38573-G,37664-G,37665-G,31282-G | T |

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| GN-10 | Core Service for Small Commercial and Industrial Service | 36664-G,38575-G,38576-G,38577-G,38578-G 38579-G,37925-G,38156-G | T T |
| GT-10 | Core Aggregation Transportation for Core Commercial and Industrial Service | 36455-G,38580-G,38581-G,38582-G,36671-G 36672-G,38157-G | T |
| GN-10L | Core Commercial and Industrial Service, Income Qualified | 33690-G,33691-G,38583-G,32627-G,37837-G 32629-G,32630-G,37838-G,32632-G | T |
| GT-10L | Core Aggregation Transportation Commercial and Industrial Service, Income Qualified | 33695-G,38584-G,33697-G,36810-G 32637-G,37839-G,32639-G,37840-G,32641-G | T |
| G-AC | Core Air Conditioning Service for Commercial and Industrial | 36674-G,38585-G,38586-G,36677-G,37928-G,36679-G 37841-G,38158-G | T |
| GT-AC | Core Transportation-only Air Conditioning Service for Commercial and Industrial | 36682-G,38587-G,36683-G,36684-G 37842-G,36686-G,37929-G,38159-G | T |
| G-EN | Core Gas Engine Service for Agricultural Water Pumping | 38588-G,38589-G,37931-G,38160-G | T |
| GT-EN | Core Transportation-only Gas Engine Service for Agricultural Water Pumping | 38590-G,36694-G,38161-G | T |
| G-NGV | Natural Gas Service for Motor Vehicles | 32059-G,38591-G,36697-G,36698-G | T |
| GT-NGV | Transportation of Customer-Owned Gas for Motor Vehicle Service | 38592-G,38593-G,30002-G,36813-G | T |
| GO-ET | Emerging Technologies Optional Rate for Core Commercial and Industrial | 30200-G,32061-G,30202-G | |
| GTO-ET | Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial | 30203-G,30204-G,30205-G | |
| GO-IR | Incremental Rate for Existing Equipment for Core Commercial and Industrial | 30206-G,32062-G,30208-G | |
| GTO-IR | Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial | 30209-G,30210-G,30211-G | |
| G-CP | Core Procurement Service | 37140-G,38497-G,38498-G,38474-G,37933-G | |
| GT-F | Firm Intrastate Transmission Service | 38594-G,38595-G,36705-G,37935-G 32664-G,32665-G,34838-G,38162-G,38163-G,38164-G | T |
| GT-I | Interruptible Intrastate Transmission Service | 38596-G,38597-G,32670-G 32671-G,34839-G,36527-G | T |

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| GT-PS | Peaking Service | 38599-G,38600-G,38601-G,38602-G 38603-G,38604-G,35955-G,35956-G,37942-G | |
| GW-LB | Wholesale Natural Gas Service | 38605-G,38061-G,38062-G 38063-G,38064-G | T |
| GW-SD | Wholesale Natural Gas Service | 38606-G,37949-G,37950-G 37951-G | T |
| GW-SWG | Wholesale Natural Gas Service | 38607-G,37953-G,37954-G,37955-G | T |
| GW-VRN | Wholesale Natural Gas Service | 38608-G,37957-G,37958-G 37959-G,37960-G | T |
| G-IMB | Transportation Imbalance Service | 36312-G,38618-G,38619-G,38528-G 38529-G,36313-G,33498-G | |
| G-ITC | Interconnect Access Service | 32698-G,32699-G | |
| G-BSS | Basic Storage Service | 32700-G,32701-G,32702-G,32703-G 37961-G,37962-G,37963-G,37964-G | |
| G-AUC | Auction Storage Service | 32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G | |
| G-LTS | Long-Term Storage Service | 32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,37965-G,37966-G | |
| G-TBS | Transaction Based Storage Service | 32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G | |
| G-CBS | UDC Consolidated Billing Service | 34071-G,34072-G,34073-G,33095-G | |
| G-PPPS | Tax Surcharge to Fund Public Purpose Programs | 38386-G,34262-G | |
| G-SRF | Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account | 38518-G | |
| G-MHPS | Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program | 32828-G | |
| G-MSUR | Transported Gas Municipal Surcharge | 36621-G,25006-G | |
| GIT | Interruptible Interutility Transportation | 24567-G,24568-G | |
| GLT | Long-Term Transportation of Customer-Owned Natural Gas | 24569-G,24570-G,24571-G | |
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| G-LOAN | Hub Loaning | 38609-G | T |
| G-PRK | Hub Parking | 38610-G | |
| G-WHL | Hub Wheeling | 38611-G | T |
| G-FIG | Fiber Optic Cable in Gas Pipelines | 37005-G,37006-G,37007-G,37008-G 37009-G,37010-G,37011-G,37012-G,37013-G | |

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| Table of Contents--Service Area Maps and Descriptions | 28516-G | |
| Table of Contents--Rate Schedules | 38612-G,38613-G,38614-G | T |
| Table of Contents--List of Cities and Communities Served | 37398-G | |
| Table of Contents--List of Contracts and Deviations | 37894-G | |
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| Part III Cost Allocation and Revenue Requirement | 27024-G,37920-G,27026-G,27027-G,38541-G | T |
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| Part VI Description of Regulatory Accounts-Memorandum | 38003-G,34279-G,34280-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,38012-G,38013-G,38014-G,38015-G,38016-G | |
| Part VII Description of Regulatory Accounts-Tracking | 38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G | |
| Part VIII Gas Cost Incentive Mechanism (GCIM) | 37921-G,35877-G,37922-G,36869-G 36870-G,35881-G | |
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ATTACHMENT C

Advice No. 3445

Summary of Annual Gas Transportation Revenues

ADVICE NO. 3445 - ATTACHMENT C

Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

Consolidated 1/01/2005 Update

| A | BCAP Volumes | At Present Rates | | At Proposed Rates | | Change (Increase / Decrease) | | |
|--------------------------------|-----------------|------------------|-----------------|-------------------|-----------------|------------------------------|-------------|---------|
| | | Revenues | Average Rate | Revenues | Average Rate | Revenues | Rates | Percent |
| B | C | D | E | F | G | H | I | |
| (Mth) | (M\$) | (\$/Th) | (M\$) | (\$/Th) | (M\$) | (\$/Th) | (%) | |
| CORE PROCUREMENT | | | | | | | | |
| 1 Residential | 2,484,024 | \$1,112,476 | \$0.44785 | \$1,125,094 | \$0.45293 | \$12,618 | \$0.00508 | 1% |
| 2 Large Master Meter | 37,360 | \$9,340 | \$0.25000 | \$9,546 | \$0.25552 | \$206 | \$0.00552 | 2% |
| 3 Commercial & Industrial | 700,113 | \$207,850 | \$0.29688 | \$207,699 | \$0.29666 | (\$151) | (\$0.00022) | 0% |
| 4 Gas A/C | 1,060 | \$152 | \$0.14377 | \$149 | \$0.14018 | (\$4) | (\$0.00359) | -2% |
| 5 Gas Engine | 15,240 | \$3,085 | \$0.20243 | \$3,076 | \$0.20182 | (\$9) | (\$0.00060) | 0% |
| 6 Total Core Procurement | 3,237,796 | \$1,332,903 | \$0.41167 | \$1,345,563 | \$0.41558 | \$12,660 | \$0.00391 | 1% |
| CORE TRANSPORTATION | | | | | | | | |
| 7 Residential | 25,091 | \$11,166 | \$0.44501 | \$11,259 | \$0.44874 | \$94 | \$0.00373 | 1% |
| 8 Large Master Meter | 377 | \$93 | \$0.24716 | \$95 | \$0.25133 | \$2 | \$0.00417 | 2% |
| 9 Commercial & Industrial | 134,522 | \$37,567 | \$0.27927 | \$37,324 | \$0.27746 | (\$243) | (\$0.00181) | -1% |
| 10 Gas A/C | 140 | \$20 | \$0.14093 | \$19 | \$0.13598 | (\$1) | (\$0.00494) | -4% |
| 11 Gas Engine | 800 | \$160 | \$0.19958 | \$158 | \$0.19763 | (\$2) | (\$0.00196) | -1% |
| 12 Total Core Transportation | 160,930 | \$49,006 | \$0.30452 | \$48,856 | \$0.30358 | (\$150) | (\$0.00093) | 0% |
| 13 TOTAL CORE | 3,398,727 | \$1,381,909 | \$0.40660 | \$1,394,419 | \$0.41028 | \$12,510 | \$0.00368 | 1% |
| NONCORE | | | | | | | | |
| 14 Commercial & Industrial | 1,456,757 | \$81,356 | \$0.05585 | \$88,106 | \$0.06048 | \$6,750 | \$0.00463 | 8% |
| 15 SoCalGas EG Stand-Alone | 2,944,257 | \$87,425 | \$0.02969 | \$99,396 | \$0.03376 | \$11,970 | \$0.00407 | 14% |
| 16 + Sempra-Wide EG Adjustment | 2,944,257 | \$8,823 | \$0.00300 | \$11,214 | \$0.00381 | \$2,391 | \$0.00081 | 27% |
| 17 = Electric Generation Total | 2,944,257 | \$96,248 | \$0.03269 | \$110,609 | \$0.03757 | \$14,361 | \$0.00488 | 15% |
| 18 Retail Noncore Total 1 | 4,401,014 | \$177,605 | \$0.04036 | \$198,716 | \$0.04515 | \$21,111 | \$0.00480 | 12% |
| WHOLESALE | | | | | | | | |
| 19 Long Beach | 77,821 | \$2,200 | \$0.02827 | \$2,514 | \$0.03230 | \$314 | \$0.00403 | 14% |
| 20 SDG&E | 1,445,680 | \$32,043 | \$0.02216 | \$38,312 | \$0.02650 | \$6,269 | \$0.00434 | 20% |
| 21 Southwest Gas | 91,672 | \$2,409 | \$0.02627 | \$2,775 | \$0.03027 | \$366 | \$0.00400 | 15% |
| 22 City of Vernon | 51,620 | \$1,213 | \$0.02349 | \$1,417 | \$0.02746 | \$205 | \$0.00396 | 17% |
| 23 Wholesale Total | 1,666,793 | \$37,865 | \$0.02272 | \$45,018 | \$0.02701 | \$7,154 | \$0.00429 | 19% |
| INTERNATIONAL | | | | | | | | |
| 24 Mexicali - DGN | 36,419 | \$923 | \$0.02535 | \$1,068 | \$0.02933 | \$145 | \$0.00398 | 16% |
| 25 Unbundled Storage | n/a | \$21,000 | n/a | \$21,000 | n/a | \$0 | n/a | 0% |
| 26 Unallocated Costs to NSBA | n/a | \$13,473 | n/a | \$13,398 | n/a | (\$75) | n/a | -1% |
| 27 SYSTEM TOTALS 1 | 9,502,953 | \$1,632,775 | \$0.17182 | \$1,673,619 | \$0.17612 | \$40,844 | \$0.00430 | 3% |
| 28 EOR Revenues | 482,707 | \$22,777 | n/a | \$22,777 | n/a | \$0 | n/a | 0% |

¹ Does not include EOR revenues shown at Line 28.

ATTACHMENT D

Advice No. 3445

Summary of Consolidated Rate Adjustment

ADVICE NO. 3445 - ATTACHMENT D

Southern California Gas Company

Rate Adjustments Effective January 1, 2005

Consolidated 1/01/2005 Update

| Ln # | Description/Proceeding | Rate Impact | Ln # |
|----------|---|----------------|----------|
| A | B | | |
| | | (M\$) | |
| 1 | Annual Regulatory Account Update (Advice No. 3416) | 41,789 | 1 |
| | Sharable Earnings / Customer Count True-Up (Advice No. 3386) | | |
| | Add: 2005 (1,996) | | |
| | Delete: 2004 1,210 | | |
| 2 | Net Change | (3,206) | 2 |
| | Annual Earnings Assessment Program (AEAP) (D.03-08-028) | | |
| | Add: 2005 - | | |
| | Delete: 2004 129 | | |
| 3 | Net Change | (129) | 3 |
| | Common EG Rate Adjustment Change | | |
| | Add: 2005 11,214 | | |
| | Delete: 2004 8,823 | | |
| 4 | Net Change | 2,391 | 4 |
| 5 | Total Base Rate Revenue Impact | 40,844 | 5 |