



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Ct.
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

November 16, 2004

Advice No. 3428
(U 904 G)

Public Utilities Commission of the State of California

Subject: Daily Balancing Standby Rates for November 9-15, 2004

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine filing updates the Daily Balancing Standby Rates for the period of November 9, 2004 through November 15, 2004 in Schedule No. G-IMB, Transportation Imbalance Service, as authorized by the Commission's approval of SoCalGas' Advice Nos. 2651, 2651-A and 2651-B on December 26, 1997, which were filed in compliance with Decision (D.) 97-11-070, dated November 19, 1997, which modified Capacity Brokering Decision D.90-09-089 by adopting modifications to SoCalGas' balancing rules.

Background

As authorized in Schedule No. G-IMB, customers will be subject to balancing rules during the winter operating period. From November through March, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 50% of burn over a five day period. As the Utility's total inventory in storage declines to the peak day minimum + 20 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 70% of burn daily. As the Utility's total inventory in storage declines to the peak day minimum + 5 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 90% of burn daily. Volumes not in compliance with the minimum delivery requirements will be purchased at the daily balancing standby rates described below. Imbalance trading and as-available withdrawal may not be used to offset the minimum delivery requirements. A complete description of the winter minimum delivery requirements is specified in Rule No. 30, Transportation of Customer-Owned Gas.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.
3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

As further authorized in Schedule No. G-IMB, by the Commission's approval of SoCalGas' Advice No. 3018 on June 6, 2001, the Daily Balancing Standby Rates may be filed weekly to become effective immediately. In any event, the Daily Balancing Standby Rates shall be filed on or before the fifth business day of each month.

Requested Rate Revision

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. The note at the end of the Daily Balancing Standby Rates section is revised to state that for the days of November 1-15, 2004 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies. The workpaper showing the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

As authorized in Schedule No. G-IMB, the tariff sheets filed herein are to be effective for service on and after November 16, 2004, which is the date filed, and are to be applicable to the period of November 9, 2004 through November 15, 2004.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3428

(See Attached Service List)

ACN
Brian Spector
BSpector@acninc.com

ACN Energy
Gary Morrow
GMorrow@acninc.com

ACN Energy
Tony Cusati
tony.cusati@acnenergy.com

ACN Inc.
Glenn Kinser
gkinser@acninc.com

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

AFRPA/DD McClellan Attn: L. Baustian
3411 Olson Street, Room 105
McClellan, CA 95652-1003

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

BP EnergyCo.
J. M. Zaiontz
Zaiontj@bp.com

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Berliner, Camdon & Jimison
John Jimison
johnj@bcjlaw.com

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Glendale
Larry Silva
lsilva@ci.glendale.ca.us

City of Lompoc
H. Paul Jones
100 Civic Center Plaza
Lompoc, CA 93438

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
1700 City Hall East
Los Angeles, CA 90012

City of Pasadena
Manuel A. Robledo
150 S. Los Robles Ave., #200
Pasadena, CA 91101

City of Riverside
Stephen Aronson
saronson@ci.riverside.ca.us

City of Vernon
Kenneth J. DeDario
kdedario@ci.vernon.ca.us

Coral Energy
Walter Cinibulk
wcinibulk@coral-energy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Pat Darish
pdarish@acninc.com

Davis Wright Tremaine, LLP
Christopher Hilen
chrishilen@dwt.com

Davis Wright Tremaine, LLP
Edward W. O'Neill
One Embarcadero Center, #600
San Francisco, CA 94111-3834

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Dept. of General Services
Deniese Earley
deniese.earley@dgs.ca.gov

Douglass & Liddell
liddell@energyattorney.com

Dan Douglass
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@dbsr.com

Downey, Brand, Seymour & Rohwer
Phil Stohr
pstohr@dbsr.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Duke Energy North America
Melanie Gillette
mlgillette@duke-energy.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Jacqueline Greig
jnm@cpuc.ca.gov

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

David Huard
dhuard@manatt.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcadero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
Nevenka Ubavich
nubavi@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
Diane Fellman
difellman@fellmanlaw.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

ORA
Galen Dunham
gsd@cpuc.ca.gov

PG&E
Anita Smith
aws4@pge.com

PG&E
Sue Shaw
sxs9@pge.com

PG&E
Todd Novak
tsn2@pge.com

PG&E
Sharon Tatai
skt2@pge.com

PG&E National Energy Group
Eric Eisenman
eric.eisenman@neg.pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Transwestern Pipeline Co.
Kelly Allen
kelly.allen@enron.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

ATTACHMENT B
Advice No. 3428

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 38430-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 38426-G
Revised 38431-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 38427-G
Revised 38432-G	TABLE OF CONTENTS	Revised 38428-G
Revised 38433-G	TABLE OF CONTENTS	Revised 38429-G

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm

November 2004 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
1	\$1.04242	\$1.04307	\$1.03801
2	\$1.08526	\$1.08591	\$1.08064
3	\$1.06384	\$1.06449	\$1.05933
4	\$1.11586	\$1.11651	\$1.11110
5	\$1.13728	\$1.13793	\$1.13241
Period 1 High	\$1.13728	\$1.13793	\$1.13241
6	\$0.94144	\$0.94209	\$0.93752
7	\$0.94144	\$0.94209	\$0.93752
8	\$0.94144	\$0.94209	\$0.93752
9	\$1.05466	\$1.05531	\$1.05019
10	\$0.89707	\$0.89772	\$0.89337
Period 2 High	\$1.05466	\$1.05531	\$1.05019
11	\$0.93532	\$0.93597	\$0.93143
12	\$0.94756	\$0.94821	\$0.94361
13	\$0.88942	\$0.89007	\$0.88575
14	\$0.88942	\$0.89007	\$0.88575
15	\$0.88942	\$0.89007	\$0.88575
Period 3 High	\$0.94756	\$0.94821	\$0.94361
16	N/A	N/A	N/A
17	N/A	N/A	N/A
18	N/A	N/A	N/A
19	N/A	N/A	N/A
20	N/A	N/A	N/A
Period 4 High	N/A	N/A	N/A

C
C
C
|
|
|
C
C

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3428
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 16, 2004
 EFFECTIVE Nov 16, 2004
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

November 2004 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
21	N/A	N/A	N/A
22	N/A	N/A	N/A
23	N/A	N/A	N/A
24	N/A	N/A	N/A
25	N/A	N/A	N/A
Period 5 High	N/A	N/A	N/A
26	N/A	N/A	N/A
27	N/A	N/A	N/A
28	N/A	N/A	N/A
29	N/A	N/A	N/A
30	N/A	N/A	N/A
Period 6 High	N/A	N/A	N/A

Note: For the days of November 1-15, 2004 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3428
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 16, 2004
 EFFECTIVE Nov 16, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service	37538-G,30593-G,30594-G,36311-G
GT-PS	Peaking Service	37937-G,37938-G,37939-G,37940-G 37941-G,37542-G,35955-G,35956-G,37942-G
GW-LB	Wholesale Natural Gas Service	37943-G,38061-G,38062-G 38063-G,38064-G
GW-SD	Wholesale Natural Gas Service	37948-G,37949-G,37950-G 37951-G
GW-SWG	Wholesale Natural Gas Service	37952-G,37953-G,37954-G,37955-G
GW-VRN	Wholesale Natural Gas Service	37956-G,37957-G,37958-G 37959-G,37960-G
G-IMB	Transportation Imbalance Service	36312-G,38347-G,38348-G,38430-G 38431-G,36313-G,33498-G
G-ITC	Interconnect Access Service	32698-G,32699-G
G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G 37961-G,37962-G,37963-G,37964-G
G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,37965-G,37966-G
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G
G-PPPS	Tax Surcharge to Fund Public Purpose Programs	37025-G,34262-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	37199-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	36621-G,25006-G
GIT	Interruptible Interutility Transportation	24567-G,24568-G
GLT	Long-Term Transportation of Customer-Owned Natural Gas	24569-G,24570-G,24571-G
GLT-1	Transportation of Customer-Owned Natural Gas	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G
GLT-2	Transportation of Customer-Owned Natural Gas	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G
G-LOAN	Hub Loaning	37299-G
G-PRK	Hub Parking	37300-G
G-WHL	Hub Wheeling	37547-G
G-FIG	Fiber Optic Cable in Gas Pipelines	37005-G,37006-G,37007-G,37008-G 37009-G,37010-G,37011-G,37012-G,37013-G

T
T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3428
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 16, 2004
 EFFECTIVE Nov 16, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	38433-G,37552-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	38407-G,38408-G,38432-G
Table of Contents--List of Cities and Communities Served	37398-G
Table of Contents--List of Contracts and Deviations	37894-G
Table of Contents--Rules	38240-G,36627-G
Table of Contents--Sample Forms	37851-G,37017-G,38167-G,37486-G,36796-G

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	38389-G,38390-G,38391-G,37918-G,38392-G,38346-G 32491-G,32492-G,37198-G,38355-G,38356-G,37495-G,37496-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,37237-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,37156-G 37004-G,34822-G,36082-G,36083-G,36084-G,36085-G,36086-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	38003-G,34279-G,34280-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,38012-G,38013-G,38014-G,38015-G,38016-G
Part VII Description of Regulatory Accounts-Tracking	38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	37921-G,35877-G,37922-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3428
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 16, 2004
 EFFECTIVE Nov 16, 2004
 RESOLUTION NO. _____

T
T

**ATTACHMENT C
ADVICE NO. 3428
RATE CALCULATION WORKPAPER
DAILY BALANCING STANDBY RATE FILING
EFFECTIVE NOVEMBER 1-15, 2004**

Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee

F&U Charge is 2.0012% of NGI's Price Index for Retail and 1.5051% for Wholesale

Brokerage Fee is 0.201 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale

(All rates are per therm)

<u>November</u> <u>Day</u>	<u>NGI's</u> <u>Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.68000	\$1.04242	\$1.04307	\$1.03801
2	\$0.70800	\$1.08526	\$1.08591	\$1.08064
3	\$0.69400	\$1.06384	\$1.06449	\$1.05933
4	\$0.72800	\$1.11586	\$1.11651	\$1.11110
5	\$0.74200	\$1.13728	\$1.13793	\$1.13241
6	\$0.61400	\$0.94144	\$0.94209	\$0.93752
7	\$0.61400	\$0.94144	\$0.94209	\$0.93752
8	\$0.61400	\$0.94144	\$0.94209	\$0.93752
9	\$0.68800	\$1.05466	\$1.05531	\$1.05019
10	\$0.58500	\$0.89707	\$0.89772	\$0.89337
11	\$0.61000	\$0.93532	\$0.93597	\$0.93143
12	\$0.61800	\$0.94756	\$0.94821	\$0.94361
13	\$0.58000	\$0.88942	\$0.89007	\$0.88575
14	\$0.58000	\$0.88942	\$0.89007	\$0.88575
15	\$0.58000	\$0.88942	\$0.89007	\$0.88575