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November 1, 2004

Advice No. 3423 (U 904 G)

Public Utilities Commission of the State of California

Subject: Update of Public Purpose Program Surcharge Rates effective January 1, 2005

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This Advice Letter submits updated Public Purpose Program (PPP) surcharge rates to be effective January 1, 2005.

Background

This filing is being made in compliance with Ordering Paragraph (OP) 22 of Decision No. (D.) 04-08-010, in Rulemaking (R.) 02-10-001, to update SoCalGas' surcharge rates to fund PPP programs, as authorized by Assembly Bill (AB) 1002. AB 1002 directs the Commission to establish a gas surcharge annually to fund certain natural gas related public purpose programs such as low-income customer assistance, energy efficiency, and research and development (R&D). Revenues collected from the surcharge are remitted to the State Board of Equalization (BOE), and are ultimately appropriated back to utilities or other entities designated by the Commission to administer public purpose programs.

On August 19, 2004, the Commission issued D.04-08-010 that addressed both the Phase 1 implementation issues on the gas surcharge rulemaking and Phase 2 administration of public purpose R&D. Pursuant to OP 10, SoCalGas is using the surcharge formula adopted in the decision for calculating the gas PPP surcharge rates. In addition, gas surcharge rates do not include franchise fees and uncollectibles (F&U). SoCalGas is using information provided by the Commission's Energy Division for calculating the gas surcharge rate as it relates to (1) the Commission and BOE administrative costs, (2) SoCalGas' portion of the \$12 million statewide R&D budget, and (3) the interstate pipeline volumes from 2001 through the first 2 quarters of 2004 to be used in computation of the surcharge rates as directed in D. 04-08-010. Furthermore, since SoCalGas' BCAP is more than three-years old, SoCalGas is using

the three-year average for its available billed gas volumes in calculating the gas surcharge rates for the customer classes.

Revised Schedule No. G-PPPS, as shown in Attachment B, updates the PPP surcharge rates to reflect SoCalGas' projection of the California Alternate Rates For Energy Account (CAREA) as of December 31, 2004, CARE customer consumption, and CARE administration expenses adopted in D.02-09-021. PPP surcharge rates also reflect SoCalGas' Low Income Energy Efficiency (LIEE) budget of \$34.5 million, adopted in D.03-11-020 on November 13, 2003¹. The non-low income components reflect the 2005 R&D budget of \$6.0 million and the energy efficiency (EE) budget of \$27.0 million, adopted in D.03-12-060 and D.04-02-059.

The PPP rates are listed for CARE and Non-CARE customers by major customer class, and reflect changes to the CARE and R&D components of the gas PPP surcharge. The 2005 PPP surcharge revenue requirement is higher by \$7.2 million (or 4.9 percent) compared to 2004, which is primarily caused by increased forecasted CARE subsidy costs and approved R&D budget for 2005. The impact of the updated PPP surcharge rates, by major customer class, is shown on Attachment C.

Protests

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch California Public Utilities Commission 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (ijr@cpuc.ca.gov) and Honesto Gatchalian (ijn@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-Mail: snewsom@semprautilities.com

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OP 2 of D.03-11-020 in R.01-08-027 continued the LIEE funding adopted in D.02-12-019, dated December 5, 2002, and remains in effect until further Commission order.

Effective Date

SoCalGas respectfully requests that the revised tariffs proposed herein be approved effective January 1, 2005.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A to this advice letter, which includes the interested parties in R.02-10-001. Workpapers have been provided to the Energy Division pursuant to D.04-08-010. Copies of the workpapers can be made available to other parties upon request by contacting the address in the Protest section above.

J. STEVE RAHON
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Attachments

ATTACHMENT A

Advice No. 3423

(See Attached Service Lists)

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ATTACHMENT B Advice No. 3423

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.		
Revised 38385-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 9	Revised 37198-G*		
Revised 38386-G	Schedule No. G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 38261-G		
Revised 38387-G	TABLE OF CONTENTS	Revised 38349-G		
Revised 38388-G	TABLE OF CONTENTS	Revised 38350-G		

Revised Revised CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

38385-G 37198-G*

PRELIMINARY STATEMENT **PART II SUMMARY OF RATES AND CHARGES**

Sheet 9

I.I R,R I,R R R

(Continued)

PUBLIC PURPOSE PROGRAM SURCHARGE

Schedule G-PPPS

Tax Surcharge

For all service, per meter, per month

<u>Customer Class</u>	CARE Customer (¢/therm)	Non-CARE Customer (¢/therm)		
Core				
Residential	2.003	3.802		
Commercial/Industrial	1.642	3.440		
Gas Air Conditioning	0.085	1.884		
Gas Engine	N/A	2.115		
Natural Gas Vehicle	N/A	1.779		
Noncore				
Commercial/Industrial	N/A	1.828		

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm 0.076¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3423 DECISION NO. 04-08-010 9H14

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Nov 1, 2004 Jan 1, 2005 **EFFECTIVE** RESOLUTION NO.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

38386-G 37025-G

Schedule No. G-PPPS PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff rate schedules authorized by the Commission. Customers will have a gas public purpose program (PPP) surcharge as a separate line item on their bills unless they are exempt* (e.g. Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale service, and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities Code. (See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers.) California Alternate Rates for Energy (CARE) customers will receive the surcharge excluding CARE program costs along with applicable customers receiving sales for street lighting.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

PPP Surcharge**

For all service, per meter, per month

<u>Customer Class</u>	<u>CARE Customer***</u> (¢/therm)	Non-CARE Customer (¢/therm)
Core	· ,	,
Residential	2.003	3.802
Commercial/Industrial	1.642	3.440
Gas Air Conditioning	0.085	1.884
Gas Engine	N/A	2.115
Natural Gas Vehicle	N/A	1.779
Noncore		
Commercial/Industrial	N/A	1.828

^{*} Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3423
DECISION NO. 04-08-010

1H15

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 1, 2004

EFFECTIVE Jan 1, 2005

RESOLUTION NO.

I,I R,R I,R R R

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O BIG	Utilities Reimbursement Account				
G-MHPS	Surcharge to Fund Public Utilities Commission				
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(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3423 DECISION NO. 04-08-010

3H7

ISSUED BY Lee Schavrien Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Nov 1, 2004 DATE FILED Jan 1, 2005 EFFECTIVE RESOLUTION NO.

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GENERAL

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

38388-G 38350-G

Cal. P.U.C. Sheet No.

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3423 \\ \text{DECISION NO.} & 04\text{-}08\text{-}010 \\ \end{array}$

ISSUED BY

Lee Schavrien

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Nov \ 1, \ 2004 \\ \text{EFFECTIVE} & Jan \ 1, \ 2005 \\ \text{RESOLUTION NO.} \end{array}$

ATTACHMENT C

Advice No. 3467

Summary of Present and Proposed

Public Purpose Program Surcharge Rates

As filed by Advice No. 3423

Attachment C SUMMARY OF PPP SURCHARGE RATES

SOUTHERN CALIFORNIA GAS COMPANY PPP Surcharge Update for 1/1/2005

Customer		CARE Customers				Non-CARE Customers			
	Class	2004 ¹	2005	% Change		2004 ¹	2005	% Change	
_		¢/th	¢/th	%		¢/th	¢/th	%	
	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
9	<u>Core</u>								
1.	Residential	1.881	2.003	6%		3.700	3.802	3%	
2.	Commercial/Industrial	1.812	1.642	-9%		3.631	3.440	-5%	
3.	Gas Air Conditioning	0.073	0.085	18%		1.892	1.884	0%	
4.	Gas Engine	N/A	N/A	N/A		2.245	2.115	-6%	
5.	Natural Gas Vehicle	N/A	N/A	N/A		1.819	1.799	-1%	
1	Noncore								
6.	Commercial/Industrial	N/A	N/A	N/A		1.828	1.828	0%	
		2004	2005	Rev Change	% Change				
		M\$	М\$	M\$	%				
7.	System Total Revenue ²	144,947	152,111	7,164	4.9%				

 $^{^{1}}$ Present Rates reflect gas rates filed in AL 3304 and approved pursuant to PUC Resolution G-3361, effective January 1, 2004.

² Includes RD&D Funds Allocated To But Not Collected From PPP-Exempt Electric Generation, EOR and Wholesale Customer Classes. Unallocated "Commond Good" RD&D for 2004 = \$31,987. Unallocated "Commond Good" RD&D for 2005 = \$376,872.