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September 17, 2004

Advice No. 3407
(U 904 G)

Public Utilities Commission of the State of California

Subject: Suspension of SummerSaver Optional Rate Tariff Schedules

Southern California Gas Company (SoCalGas) hereby submits for filing with the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This Advice Letter requests approval to suspend the Optional Rate Tariff schedules for the SummerSaver optional rate program, currently being offered pursuant to Advice No. 2761-A. These rate options are offered by SoCalGas for the combined tariff Schedule Nos. GO-SSA, GO-SSB, GTO-SSA and GTO-SSB.

Background

On July 16, 1997, the Commission issued Decision No. (D.) 97-07-054 approving SoCalGas' Performance Based Ratemaking (PBR) application which contained the authority to offer flexible pricing to core customers under optional rate schedules and negotiated contracts (Conclusion of Law 25).

On January 21, 1998, the Commission issued D.98-01-040 approving a Settlement Agreement among the Office of Ratepayer Advocates (ORA), The Utility Rate Network (TURN) and SoCalGas, on how SoCalGas would implement its Core Pricing Flexibility program. The SummerSaver optional tariffs were developed and offered in conformance with the provisions of D.98-01-040.

SummerSaver Program

SoCalGas has offered the SummerSaver optional tariffs to its residential customers starting from the summer of 1999. The program is limited to qualifying residential customers currently on tariff Schedule Nos. GR or GT-R, and who have lived at their residences for at least one year. The optional tariffs offer a 20-cent-per-therm rate

discount on incremental non-baseline usage during the summer months following customer sign up. 'Incremental non-baseline usage' is defined as the gas load above baseline in the current billing period that exceeds the non-baseline usage in the same period in the year prior to sign-up.

Customers may qualify for optional rate Schedule Nos. GO-SSB and GTO-SSB by purchasing new natural gas equipment (such as a gas barbecue), or by repairing their existing, inoperable natural gas equipment. Customers automatically receive the 20-cent discount on all incremental usage above baseline throughout the summer. Customers with existing gas equipment can qualify for optional rate Schedule Nos. GO-SSA or GTO-SSA, offering the same 20-cent discount on incremental non-baseline monthly usage, by paying a daily fee of seven cents (\$0.07) during the summer months.

SummerSaver Program Results

SoCalGas has communicated the availability of SummerSaver optional tariffs to its residential customers primarily through a summer bill insert in March or April. Additionally, SoCalGas used targeted direct mailings to swimming pool owners in some years as a supplemental communication tool. SoCalGas' web site also features the SummerSaver program, and it includes a downloadable authorization form. As of December 2003, a total of 41,941 customers were enrolled in the program (12,734 in SSA, and 29,207 in SSB). Approximately 8,000 additional customers have enrolled during the first three summer months of 2004. At the end of each year, a Core Fixed Cost Account (CFCA) credit was calculated and applied, in accordance with the CFCA Adjustment clause approved in D.98-01-040.

Suspension of Program

The SummerSaver optional tariff was part of a summer program designed to promote the advantages of natural gas appliances. An important purpose of the program was to encourage customers to purchase and use appliances that represent the best available options for various end uses. In many situations, natural gas appliances may offer the best overall cost of ownership, but the efficiency attributes of gas appliances and their operating cost advantage are often overshadowed by their higher initial costs. SoCalGas' intent was to focus the attention of its customers on the numerous benefits of purchasing and using natural gas appliances, by offering the SummerSaver optional rates.

Nevertheless, SoCalGas believes it is advisable to formally discontinue offering the SummerSaver rate now, as we did informally in 2001. Amidst the utilities' and the Governor's call for energy conservation, the SummerSaver program with a discount for added use creates the appearance of a mixed message. Considering the importance of a consistent conservation message, SoCalGas wishes to cease offering the SummerSaver rate, effective November 1, 2004. If market conditions change in the future, SoCalGas would consider offering the SummerSaver optional tariffs again with the Commission's approval.

Existing SummerSaver customers will be grand-fathered and they will continue to receive the discounted rates for three more years. SoCalGas recognizes that the SummerSaver rates encouraged many of these customers to purchase new natural gas appliances or repair their non-working appliances, or might have impacted significant change in lifestyles. SoCalGas does not wish to disadvantage these customers.

Proposed Tariff Revisions

The SummerSaver tariffs (Schedule Nos. GO-SSA, GTO-SSA, GO-SSB, and GTO-SSB) will have the following sentence added to the Applicability section:

This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas respectfully requests that this advice letter be approved on November 1, 2004, which is more than forty (40) days regular statutory notice.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A to this advice letter.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3407

(See Attached Service List)

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ATTACHMENT B
Advice No. 3407

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 38242-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 1	Revised 32044-G
Revised 38243-G	Schedule No. GTO-SSA, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 1	Revised 31579-G
Revised 38244-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 1	Revised 32046-G*
Revised 38245-G	Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 1	Revised 31581-G
Revised 38246-G	TABLE OF CONTENTS	Revised 38206-G
Revised 38247-G	TABLE OF CONTENTS	Revised 38208-G

Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 1

APPLICABILITY

This SummerSaver optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) currently take service under Schedule No. GR, 2) who have lived in their current residence for the last 12 months, and 3) who agree to pay seven cents (\$0.07) per day in increased customer charges from May through October billing periods to participate in the program. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

N
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N

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is equal to the customer charge as set forth in Schedule No. GR for the billing periods between November and April. The customer charge is equal to the customer charge as set forth in Schedule No. GR plus seven cents (\$0.07) per day for the billing periods between May and October.

Per meter, per day November to April	16.438¢
Per meter, per day May to October	23.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the SummerSaver discount; (4) the San Juan Lateral interstate demand charge; and (5) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3407
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 17, 2004
 EFFECTIVE Nov 1, 2004
 RESOLUTION NO. _____

Schedule No. GTO-SSA

Sheet 1

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

APPLICABILITY

This SummerSaver optional rate program is applicable to the transportation of customer-owned natural gas for individually-metered single family residential customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32. The program is limited to single family residential customers who 1) currently take service under Schedule No. GT-R, 2) who have lived in their current residence for the last 12 months, and 3) who agree to pay seven cents (\$0.07) per day in increased customer charges from May through October billing periods to participate in the program. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

N
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N

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is equal to the customer charge as set forth in Schedule No. GT-R for the billing periods between November and April. The customer charge is equal to the customer charge as set forth in Schedule No. GT-R plus seven cents (\$0.07) per day for the billing periods between May and October.

Per meter, per day November to April	16.438¢
Per meter, per day May to October	23.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Minimum Charge (Per Meter Per Day)

The minimum monthly charge shall consist of the Monthly Customer Charge.

(Continued)

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 Regulatory Affairs

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Schedule No. GO-SSB

Sheet 1

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

APPLICABILITY

This SummerSaver optional rate program is applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1. The program is for residential customers who 1) currently take service under Schedule No. GR, 2) who have lived in their current residence for the last 12 months, and 3) who have purchased a new piece of gas equipment or repaired a piece of inoperable gas equipment within 6 months prior to sign-up. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

N
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N

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

The customer charge is the customer charge as set forth in Schedule No. GR.

Per meter, per day..... 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Commodity Charges

The commodity charges are the same as specified in Schedule No. GR except for the transmission component as noted below. The commodity charges consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R, (3) the SummerSaver discount; (4) the San Juan Lateral interstate demand charge; and (5) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge is not discounted.

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

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(TO BE INSERTED BY UTILITY)
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 Regulatory Affairs

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Schedule No. GTO-SSB

Sheet 1

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

APPLICABILITY

This SummerSaver optional rate program is applicable to the transportation of customer-owned natural gas for individually metered residential customers that elect to purchase natural gas from ESPs in accordance with Rule No. 32. The program is limited to single family residential customers who 1) currently take service under Schedule No. GT-R, 2) who have lived in their current residence for the last 12 months, and 3) who have purchased a new piece of gas equipment or repaired a piece of inoperable gas equipment within 6 months prior to sign-up. This schedule is closed to new customers effective November 1, 2004, and will cease to be effective for service to all customers on and after November 1, 2007.

N
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N

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge,

The customer charge is the customer charge as set forth in Schedule No. GTR.

Per meter, per day 16.438¢

If customer charge is collected under another rate schedule, no duplicate charge is collected hereunder.

Minimum Charge (Per Meter Per Day)

All customers 16.438¢

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

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GT-R	Core Aggregation Transportation for Residential Service	31173-G,37671-G,37641-G,36798-G
GS	Multi-Family Service Submetered	32567-G,38185-G,38140-G,36641-G 36642-G
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,37674-G,37643-G,36799-G,31179-G
GM	Multi-Family Service	30832-G,38186-G,38141-G,37644-G 37645-G,36647-G,36648-G
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,37677-G,37646-G,35657-G 36800-G,31184-G
GMB	Large Multi-Family Service	37248-G,38187-G,38142-G,37647-G 37648-G,36654-G,36655-G
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	37252-G,37680-G,37649-G,35659-G 36801-G,36657-G
GRL	Residential Service, Income Qualified	33678-G,38188-G,37650-G,37833-G,31503-G
GT-RL	Core Aggregation Transportation Residential Service, Income Qualified	33681-G,37682-G,37652-G,37834-G,36803-G
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,38189-G,38143-G,37653-G 37835-G,36662-G,36663-G
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,37685-G,37654-G,37836-G 36804-G,36805-G
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	38242-G,38190-G,37655-G,37656-G,31253-G
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	38243-G,37687-G,37657-G,36806-G,31258-G
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	38244-G,38191-G,37658-G,37659-G,31263-G
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	38245-G,37689-G,37661-G,31583-G,31268-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	32048-G,38192-G,37662-G,37663-G,31277-G
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	31584-G,37691-G,37664-G,37665-G,31282-G

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--Rate Schedules	38246-G,38207-G,38176-G
Table of Contents--List of Cities and Communities Served	37398-G
Table of Contents--List of Contracts and Deviations	37894-G
Table of Contents--Rules	37972-G,36627-G
Table of Contents--Sample Forms	37851-G,37017-G,37018-G,37486-G,36796-G

PRELIMINARY STATEMENT

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Part II Summary of Rates and Charges	38178-G,38179-G,38180-G,37918-G,38181-G,38173-G 32491-G,32492-G,37198-G,38182-G,38183-G,37495-G,37496-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,37237-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,37156-G 37004-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	38003-G,34279-G,34280-G 34281-G,38004-G,38005-G,38006-G,38007-G,38008-G,38009-G 38010-G,38011-G,38012-G,38013-G,38014-G,38015-G,38016-G
Part VII Description of Regulatory Accounts-Tracking	38017-G,38018-G,38019-G 38020-G,38021-G,38022-G,38023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	37921-G,35877-G,37922-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3407
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 17, 2004
 EFFECTIVE Nov 1, 2004
 RESOLUTION NO. _____