



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8330 Century Park Ct.
San Diego, CA 92123-1548
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

March 30, 2004

Advice No. 3369
(U 904 G)

Public Utilities Commission of the State of California

Subject: April 2004 Core Procurement Charge Update

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated July 23, 1998.

Purpose

This filing revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for April 2004.

Background

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the April 2004 Core Procurement Charge is **47.304¢** per therm, a decrease of **0.744¢** per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for April 2004 is **47.103¢** per therm, a decrease of **0.591¢** per therm from last month.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

In compliance with Ordering Paragraph 2 of D.98-07-068, the tariff sheets filed herein are to be effective for service on and after April 1, 2004.

Notice

In accordance with Section III-G of General Order No. 96-A, a copy of this advice letter is being sent to the parties shown on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3369

(See Attached Service List)

ACN Energy
 Gary Morrow
 GMorrow@acninc.com

ACN Energy
 Tony Cusati
 tony.cusati@acnenergy.com

ACN Inc.
 Glenn Kinser
 gkinser@acninc.com

Aglet Consumer Alliance
 James Weil
 jweil@aglet.org

Alcantar & Kahl
 Elizabeth Westby
 egw@a-klaw.com

Alcantar & Kahl
 Kari Harteloo
 klc@a-klaw.com

AFRPA/DD McClellan Attn: L. Baustian
 3411 Olson Street, Room 105
 McClellan, CA 95652-1003

BP Amoco, Reg. Affairs
 Marianne Jones
 501 West Lake Park Blvd.
 Houston, TX 77079

BP EnergyCo.
 J. M. Zaiontz
 Zaiontj@bp.com

Barkovich & Yap
 Catherine E. Yap
 ceyap@earthlink.net

Berliner, Camdon & Jimison
 John Jimison
 johnj@bcjlaw.com

Beta Consulting
 John Burkholder
 burkee@cts.com

CPUC
 Consumer Affairs Branch
 505 Van Ness Ave., #2003
 San Francisco, CA 94102

CPUC
 R. Mark Pocta
 rmp@cpuc.ca.gov

CPUC
 Energy Rate Design & Econ.
 505 Van Ness Ave., Rm. 4002
 San Francisco, CA 94102

California Energy Market
 Lulu Weinzimer
 luluw@newsdata.com

Calpine Corp
 Avis Clark
 aclark@calpine.com

City of Anaheim
 Ben Nakayama
 Public Utilities Dept.
 P. O. Box 3222
 Anaheim, CA 92803

City of Azusa
 Light & Power Dept.
 215 E. Foothill Blvd.
 Azusa, CA 91702

City of Banning
 Paul Toor
 P. O. Box 998
 Banning, CA 92220

City of Burbank
 Fred Fletcher/Ronald Davis
 164 West Magnolia Blvd., Box 631
 Burbank, CA 91503-0631

City of Colton
 Thomas K. Clarke
 650 N. La Cadena Drive
 Colton, CA 92324

City of Glendale
 Larry Silva
 lsilva@ci.glendale.ca.us

City of Lompoc
 H. Paul Jones
 100 Civic Center Plaza
 Lompoc, CA 93438

City of Long Beach, Gas Dept.
 Chris Garner
 2400 East Spring Street
 Long Beach, CA 90806-2385

City of Los Angeles
 City Attorney
 1700 City Hall East
 Los Angeles, CA 90012

City of Pasadena
 Manuel A. Robledo
 150 S. Los Robles Ave., #200
 Pasadena, CA 91101

City of Riverside
 Stephen Aronson
 saronson@ci.riverside.ca.us

City of Vernon
 Kenneth J. DeDario
 kdedario@ci.vernon.ca.us

Coral Energy
 Walter Cinibulk
 wcinibulk@coral-energy.com

County of Los Angeles
 Stephen Crouch
 1100 N. Eastern Ave., Room 300
 Los Angeles, CA 90063

Crossborder Energy
 Tom Beach
 tomb@crossborderenergy.com

Pat Darish
 pdarish@acninc.com

Davis Wright Tremaine, LLP
 Christopher Hilten
 chrishilten@dwt.com

Davis Wright Tremaine, LLP
 Edward W. O'Neill
 One Embarcadero Center, #600
 San Francisco, CA 94111-3834

Davis, Wright, Tremaine
 Judy Pau
 judypau@dwt.com

Dept. of General Services
 Celia Torres
 celia.torres@dgs.ca.gov

Dept. of General Services
 Deniese Earley
 deniese.earley@dgs.ca.gov

Dan Douglass
 douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
 Ann Trowbridge
 atrowbridge@dbsr.com

Downey, Brand, Seymour & Rohwer
 Dan Carroll
 dcarroll@dbsr.com

Downey, Brand, Seymour & Rohwer
 Phil Stohr
 pstohr@dbsr.com

Duke Energy North America
 Melanie Gillette
 mlgillette@duke-energy.com

Dynegy
 Joseph M. Paul
 jmpa@dynegy.com

Enserch Gas Marketing, Inc.
 Cathy Hawes
 353 Sacramento, St., Suite 400
 San Francisco, CA 94111

Gas Purchasing
 BC Gas Utility Ltd.
 16705 Fraser Highway
 Surrey, British Columbia, V3S 2X7

General Services Administration
 Facilities Management (9PM-FT)
 450 Golden Gate Ave.
 San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 J. H. Patrick
 hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 James D. Squeri
 jsqueri@gmssr.com

Jacqueline Greig
 jnm@cpuc.ca.gov

Hanna & Morton
 Norman A. Pedersen, Esq.
 npedersen@hanmor.com

David Huard
 dhuard@manatt.com

Imperial Irrigation District
 K. S. Noller
 P. O. Box 937
 Imperial, CA 92251

JBS Energy
 Jeff Nahigian
 jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
 2 Embarcadero Center, 5th Floor
 San Francisco, CA 94111

Kern River Gas Transmission Company
 Janie Nielsen
 Janie.Nielsen@KernRiverGas.com

LADWP
 Nevenka Ubavich
 nubavi@ladwp.com

LADWP
 Randy Howard
 P. O. Box 51111, Rm. 956
 Los Angeles, CA 90051-0100

Law Office of Andrew J. Skaff
 Andrew Skaff
 andy@skafflaw.com

Law Offices of Diane I. Fellman
 Diane Fellman
 difellman@fellmanlaw.com

Law Offices of William H. Booth
 William Booth
 wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
 John Leslie
 jleslie@luce.com

MRW & Associates
 Robert Weisenmiller
 mrw@mrwassoc.com

Matthew Brady & Associates
 Matthew Brady
 matt@bradylawus.com

National Utility Service, Inc.
 Jim Boyle
 One Maynard Drive, P. O. Box 712
 Park Ridge, NJ 07656-0712

PG&E
 Anita Smith
 aws4@pge.com

PG&E
 Sharon Tatai
 skt2@pge.com

PG&E
 Todd Novak
 tsn2@pge.com

PG&E
 Sue Shaw
 sxs9@pge.com

PG&E National Energy Group
 Eric Eisenman
 eric.eisenman@neg.pge.com

Pacific Gas & Electric Co.
 John Clarke
 jpc2@pge.com

Praxair Inc
 Rick Noger
 rick_noger@praxair.com

Questar Southern Trails
 Lenard Wright
 Lenard.Wright@Questar.com

Regulatory & Cogen Services, Inc.
 Donald W. Schoenbeck
 900 Washington Street, #780
 Vancouver, WA 98660

Richard Hairston & Co.
 Richard Hairston
 hairstonco@aol.com

William Scott
 wms@cpuc.ca.gov

Southern California Edison Co
 Fileroom Supervisor
 2244 Walnut Grove Ave., Room 290,
 GO1
 Rosemead, CA 91770

Southern California Edison Co
 Karyn Gansecki
 601 Van Ness Ave., #2040
 San Francisco, CA 94102

Southern California Edison Co.
 Colin E. Cushnie
 cushnice@sce.com

Southern California Edison Co.
 Kevin Cini
 cinikr@sce.com

Southern California Edison Co.
 John Quinlan
 john.quinlan@sce.com

Southwest Gas Corp.
 Edward Zub
 P. O. Box 98510
 Las Vegas, NV 89193-8510

Suburban Water System
 Bob Kelly
 1211 E. Center Court Drive
 Covina, CA 91724

Sutherland, Asbill & Brennan
 Keith McCrea
 kmccrea@sablaw.com

TURN
 Marcel Hawiger
 marcel@turn.org

TURN
 Mike Florio
 mflorio@turn.org

Transwestern Pipeline Co.
 Kelly Allen
 kelly.allen@enron.com

Vandenberg AFB
 Ken Padilla
 ken.padilla@vandenberg.af.mil

ATTACHMENT B
Advice No. 3369

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37699-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 37488-G*
Revised 37700-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 37489-G*
Revised 37701-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 37490-G*
Revised 37702-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 37492-G*
Revised 37703-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 37493-G*
Revised 37704-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 37494-G*
Revised 37705-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 37498-G*
Revised 37706-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 37501-G*
Revised 37707-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 37504-G*
Revised 37708-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 37507-G*
Revised 37709-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37510-G*
Revised 37710-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37512-G*
Revised 37711-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 37515-G*
Revised 37712-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 37517-G*

ATTACHMENT B
Advice No. 3369

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37713-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 37519-G*
Revised 37714-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 37521-G*
Revised 37715-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 37522-G*
Revised 37716-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 37523-G*
Revised 37717-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 37524-G*
Revised 37718-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 37525-G*
Revised 37719-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 37529-G*
Revised 37720-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 37531-G*
Revised 37721-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 37532-G*
Revised 37722-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 37614-G
Revised 37723-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 37615-G
Revised 37724-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 37616-G
Revised 37725-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 37617-G
Revised 37726-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 37593-G
Revised 37727-G	TABLE OF CONTENTS	Revised 37618-G
Revised 37728-G	TABLE OF CONTENTS	Revised 37619-G
Revised 37729-G	TABLE OF CONTENTS	Revised 37698-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge
(per therm)

Schedules GR, GS & GM

Baseline Usage	75.349¢	R
Non-Baseline Usage	93.609¢	R
Cross-Over Rate Baseline Usage.....	76.093¢	
Cross-Over Rate Non-Baseline Usage	94.353¢	
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage	68.128¢	R
Non-Baseline Usage	75.975¢	R
Cross-Over Rate Baseline Usage.....	68.872¢	
Cross-Over Rate Non-Baseline Usage	76.719¢	
Customer Charge: \$9.523/meter/day		

Schedules GRL & GSL

Baseline Usage	60.279¢	R
Non-Baseline Usage	74.887¢	R
Cross-Over Rate Baseline Usage (GSL only)	60.874¢	
Cross-Over Rate Non-Baseline Usage (GSL only)	75.482¢	
Customer Charge: 13.151¢/meter/day		

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	27.761¢	
Non-Baseline Usage	46.021¢	
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage	20.540¢	
Non-Baseline Usage	28.387¢	
Customer Charge: \$9.523/meter/day		

Schedules GT-RL & GT-SL

Baseline Usage	22.209¢	
Non-Baseline Usage	36.817¢	
Customer Charge: 13.151¢/meter/day		

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 47.304¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 48.048¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1)(2) Commodity Charge
 (per therm)

Schedule GN-10 (3)

GN-10: Tier I	91.132¢	R R
Tier II	71.852¢	
Tier III	58.839¢	
GN-10C: Tier I	91.876¢	R R
Tier II	72.596¢	
Tier III	59.583¢	
GN-10V: Tier I	91.132¢	R R
Tier II	68.359¢	
Tier III	58.839¢	
GN-10VC: Tier I	91.876¢	R R
Tier II	69.103¢	
Tier III	59.583¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L: Tier I	72.905¢	R R
Tier II	57.481¢	
Tier III	47.071¢	

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm	58.981¢	R
G-ACC: rate per therm	59.725¢	R
G-ACL: rate per therm	47.184¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	64.935¢	R
G-ENC: rate per therm	65.679¢	R
Customer Charge: \$50/month		

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 47.304¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 48.048¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge
 (per therm)

Schedule G-NGV

G-NGU: rate per therm	58.958¢
G-NGUC: rate per therm	59.702¢
G-NGU plus G-NGC Compression Surcharge	93.958¢
G-NGUC plus G-NGC Compression Surcharge	94.702¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

R
R

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10: Tier I	43.544¢
Tier II	24.264¢
Tier III	11.251¢
GT-10V: Tier I	43.544¢
Tier II	20.771¢
Tier III	11.251¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GT-10L

GT-10L: Tier I	34.835¢
Tier II	19.411¢
Tier III	9.001¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I	39.977¢
Tier II	20.697¢
Tier III	7.684¢

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm	11.393¢
GT-ACL: rate per therm	9.114¢
Customer Charge: \$150/month	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE* (Continued)

Schedules GT-F, & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 6.585¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge 3.438¢

Customer Charge: N/A

WHOLESALE SERVICE*

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge 3.050¢

ITCS-LB (0.223¢)

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge 2.440¢

ITCS-SD (0.223¢)

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge 2.850¢

ITCS-SWG (0.223¢)

Storage Reservation Charge (per year) \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge 2.572¢

ITCS-VRN..... (0.223¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 47.304¢

Non-Residential Cross-Over Rate, per therm 48.048¢

Residential Core Procurement Charge, per therm 47.304¢

Residential Cross-Over Rate, per therm 48.048¢

Adjusted Core Procurement Charge, per therm 47.103¢

R
R
R

* Pursuant to D.01-12-018, service is no longer offered under the Core Subscription Program. Core subscription rates are no longer applicable and will not be updated effective December 1, 2003.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	42.544¢
Other Operating Costs/Revenues	0.838¢
Transition Costs	(0.006¢)
Balancing/Tracking Account Amortization	(1.637¢)
Core Averaging/Other Noncore	(1.098¢)
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	47.103¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	91.796¢

R

R

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.692¢
Other Operating Costs/Revenues	(0.038¢)
Transition Costs	(0.006¢)
Balancing/Tracking Account Amortization	(1.399¢)
Core Averaging/Other Noncore	3.350¢
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	47.103¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	76.754¢

R

R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.867¢	
Other Operating Costs/Revenues	(0.081¢)	
Transition Costs	(0.006¢)	
Balancing/Tracking Account Amortization	(1.253¢)	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	47.103¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs 61.681¢ R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	17.758¢	
Other Operating Costs/Revenues	(0.032¢)	
Transition Costs	(0.006¢)	
Balancing/Tracking Account Amortization	(1.328¢)	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	47.103¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs 67.546¢ R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.045¢</u>	R
Commodity Charge:	GR	75.349¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.305¢</u>	R
Commodity Charge:	GR	93.609¢	R

GR-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>28.045¢</u>	R
Commodity Charge:	GS	75.349¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.305¢</u>	R
Commodity Charge:	GS	93.609¢	R

GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>28.045¢</u>	R
Commodity Charge:	GM-E	75.349¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>46.305¢</u>	R
Commodity Charge:	GM-E	93.609¢	R

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>46.305¢</u>	R
Commodity Charge:	GM-C	93.609¢	R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.045¢</u>	
Commodity Charge:	GR	75.349¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.305¢</u>	
Commodity Charge:	GR	93.609¢	R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	11.41
2.00 - 2.49 cu.ft. per hr	12.93
2.50 - 2.99 cu.ft. per hr	15.81
3.00 - 3.99 cu.ft. per hr	20.12
4.00 - 4.99 cu.ft. per hr	25.86
5.00 - 7.49 cu.ft. per hr	35.92
7.50 - 10.00 cu.ft. per hr	50.29
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.75

R
|
|
|
|
|
R
R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. G-AC

Sheet 2

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	47.304¢	
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.677¢</u>	
Commodity Charge:	G-AC	58.981¢	

R
R

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	48.048¢	
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.677¢</u>	
Commodity Charge:	G-ACC	59.725¢	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
 FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	37.843¢	
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>9.341¢</u>	
Commodity Charge:	G-ACL	47.184¢	

R
R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	47.304¢	
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>17.631¢</u>	
Commodity Charge:	G-EN	64.935¢	

R

R

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>17.631¢</u>
Commodity Charge:	G-ENC	65.679¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.654¢</u>	
Commodity Charge:	G-NGU	58.958¢	R

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.654¢</u>
Commodity Charge:	G-NGUC	59.702¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm 35.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm	93.958¢	R
G-NGUC plus G-NGC, compressed per therm	94.702¢	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	47.103¢	R
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	47.304¢	R

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	47.847¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	48.048¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, SoCalGas was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	47.103¢	
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	47.304¢	

R
R

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	47.847¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	48.048¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068 and (4) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 47.103¢

R

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	37.843¢	R
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>22.436¢</u>	
Commodity Charge:	GRL	60.279¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	37.843¢	R
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>37.044¢</u>	
Commodity Charge:	GRL	74.887¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>20.824¢</u>	R
Commodity Charge:	GM-BE	68.128¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>28.671¢</u>	R
Commodity Charge:	GM-BE	75.975¢	R

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>28.671¢</u>	R
Commodity Charge:	GM-BC	75.975¢	R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GN-10

Sheet 2

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: _

Annual usage of less than 1,000 therms per year: _

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more: _

All customers except "space heating only"	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	47.304¢	
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>43.828¢</u>	
Commodity Charge:	GN-10	91.132¢	

R
R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.548¢</u>	
Commodity Charge:	GN-10	71.852¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.535¢</u>	
Commodity Charge:	GN-10	58.839¢	R

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>43.828¢</u>
Commodity Charge:	GN-10C	91.876¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 4

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.548¢</u>
Commodity Charge:	GN-10C	72.596¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.535¢</u>
Commodity Charge:	GN-10C	59.583¢

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.828¢</u>	R
Commodity Charge:	GN-10V	91.132¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>21.055¢</u>	R
Commodity Charge:	GN-10V	68.359¢	R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GN-10

Sheet 5

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>11.535¢</u>
Commodity Charge:	GN-10V	58.839¢

R
R

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, and b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.828¢</u>
Commodity Charge:	GN-10VC	91.876¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>21.055¢</u>
Commodity Charge:	GN-10VC	69.103¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	37.843¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>35.062¢</u>	
Commodity Charge:	GN-10L	72.905¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	37.843¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>19.638¢</u>	
Commodity Charge:	GN-10L	57.481¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	37.843¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>9.228¢</u>	
Commodity Charge:	GN-10L	47.071¢	R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.045¢</u>	R
Commodity Charge:	GR	75.349¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.305¢</u>	R
Commodity Charge:	GR	93.609¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.045¢</u>	
Commodity Charge:	GR	75.349¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.305¢</u>	
Commodity Charge:	GR	93.609¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

Schedule No. GSL
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS_

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL	37.843¢	R
<u>Transmission Charge:</u> GPT-SL	22.436¢	
Commodity Charge: GSL	60.279¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL	37.843¢	R
<u>Transmission Charge:</u> GPT-SL	37.044¢	
Commodity Charge: GSL	74.887¢	R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service	30818-G,37705-G,37499-G,36637-G,36638-G	T
GT-R	Core Aggregation Transportation for Residential Service	31173-G,37500-G,35653-G,36798-G	
GS	Multi-Family Service Submetered	32567-G,37706-G,37502-G,36641-G 36642-G	T
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,37503-G,35655-G,36799-G,31179-G	
GM	Multi-Family Service	30832-G,37707-G,37505-G,36645-G 36646-G,36647-G,36648-G	T
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,37506-G,35367-G,35657-G 36800-G,31184-G	
GMB	Large Multi-Family Service	37248-G,37708-G,37508-G,37251-G 36653-G,36654-G,36655-G	T
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	37252-G,37509-G,35370-G,35659-G 36801-G,36657-G	
GRL	Residential Service, Income Qualified	33678-G,37709-G,35371-G,36552-G,31503-G	T
GT-RL	Core Aggregation Transportation Residential Service, Income Qualified	33681-G,37511-G,35661-G,36553-G,36803-G	
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,37710-G,37513-G,36660-G 36661-G,36662-G,36663-G	T
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,37514-G,35663-G,36555-G 36804-G,36805-G	
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	32044-G,37711-G,35376-G,35377-G,31253-G	T
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	31579-G,37516-G,35378-G,36806-G,31258-G	
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	32046-G,37712-G,35379-G,35380-G,31263-G	T
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	31581-G,37518-G,36807-G,31583-G,31268-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	32048-G,37713-G,35383-G,35384-G,31277-G	T
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	31584-G,37520-G,35385-G,36808-G,31282-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service	37714-G,31022-G	T
GN-10	Core Service for Small Commercial and Industrial Service	36664-G,37715-G,37716-G,37717-G,37718-G 37526-G,36669-G,36670-G	T
GT-10	Core Aggregation Transportation for Core Commercial and Industrial Service	36455-G,32619-G,37527-G,37528-G,36671-G 36672-G,36673-G	
GN-10L	Core Commercial and Industrial Service, Income Qualified	33690-G,33691-G,37719-G,32627-G,36556-G 32629-G,32630-G,36557-G,32632-G	T
GT-10L	Core Aggregation Transportation Commercial and Industrial Service, Income Qualified	33695-G,37530-G,33697-G,36810-G 32637-G,36558-G,32639-G,36559-G,32641-G	
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,37720-G,37721-G,36677-G,36678-G,36679-G 36680-G,36681-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	36682-G,37533-G,36683-G,36684-G 36685-G,36686-G,36687-G,36688-G	
G-EN	Core Gas Engine Service for Agricultural Water Pumping	36689-G,37722-G,36691-G,36692-G	T
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping	36693-G,36694-G,36695-G	
G-NGV	Natural Gas Service for Motor Vehicles	32059-G,37723-G,36697-G,36698-G	T
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service	37279-G,37280-G,30002-G,36813-G	
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,32061-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,30204-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,32062-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,30210-G,30211-G	
G-CP	Core Procurement Service	37140-G,37724-G,37725-G,37726-G,37144-G	T
G-CS	Core Subscription Natural Gas Service	36703-G,37281-G,37282-G,36704-G 32656-G,32657-G,36522-G,36523-G	
GT-F	Firm Intrastate Transmission Service	37534-G, 37535-G,36705-G,32663-G 32664-G,32665-G,34838-G,36524-G,36525-G,36526-G	
GT-I	Interruptible Intrastate Transmission Service	37536-G,37537-G,32670-G 32671-G,34839-G,36527-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	37729-G,37306-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	37727-G,37728-G,37550-G
Table of Contents--List of Cities and Communities Served	37398-G
Table of Contents--List of Contracts and Deviations	37398-G
Table of Contents--Rules	36876-G,36627-G
Table of Contents--Sample Forms	37415-G,37017-G,37018-G,37486-G,36796-G

PRELIMINARY STATEMENT

Part I General Service Information	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	37699-G,37700-G,37701-G,37491-G,37702-G,37694-G 32491-G,32492-G,37198-G,37703-G,37704-G,37495-G,37496-G
Part III Cost Allocation and Revenue Requirement	27024-G,27025-G,27026-G,27027-G,37237-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,37003-G 37004-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	37224-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G,34684-G,34289-G 34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,36867-G,36926-G,37225-G
Part VII Description of Regulatory Accounts-Tracking	36022-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G,36023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	35876-G,35877-G,35878-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3369
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 30, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

T
T
T
T