



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8315 Century Park Ct.
San Diego, CA 92123-1550
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

March 25, 2004

Advice No. 3367
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revised Residential Rates Associated with Baseline Allowance Changes

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

Pursuant to Ordering Paragraph (OP) 26 of Decision (D.) 04-02-057, SoCalGas adjusts its residential rates effective May 1, 2004 to eliminate the ongoing baseline shortfalls related to the baseline allowance changes made pursuant to D.02-04-026 and to account for a revision to the baseline allowance for Winter Climate Zone 3, as filed by SoCalGas Advice No. 3366, dated March 25, 2004, in compliance with OP 10 of D.04-02-057.

Background

Pursuant to D.02-04-026, ordered in Phase 1 of the Baseline Allowance Order Instituting Ratemaking (OIR) 01-05-047, SoCalGas adjusted its baseline allowances¹ to the maximum percentage levels allowed by state law without changing residential gas rates. In addition, SoCalGas established the Baseline Memorandum Account (BMA) to track baseline-related revenue shortfalls for recovery in future rates as determined in Phase 2 of the Baseline Allowance OIR.

Pursuant to D.04-02-057, ordered in Phase 2 of the Baseline Allowance OIR, the Commission instructed each gas utility to file and serve a compliance advice letter to adjust its residential gas rates to become effective at the beginning of the summer 2004 baseline period to eliminate the ongoing shortfalls associated with the baseline allowance changes made pursuant to D.02-04-026. The decision also authorized that the recovery of the BMA balance² become effective concurrent with the next unrelated changes in residential gas rates.

¹ Baseline changes were filed on May 8, 2002 in Advice No. 3149, which was approved by Commission Letter dated June 4, 2002.

² See Advice No. 3366, dated March 25, 2004 for further details.

Information

There is no overall revenue requirement impact to the residential class of customers as a result of the rate adjustment proposed herein. Transmission charges to both residential procurement and transportation customers will increase by 0.00028 cents per therm for baseline usage, and increase by 0.00002 cents per therm for non-baseline usage. These changes utilize current rate design methods. For further details of the proposed revenue and rate changes see Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

Pursuant to OP 26 of D.04-02-057 this filing is to become effective at the beginning of the summer 2004 baseline period, which is May 1, 2004.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A to this advice letter, which includes the parties on the service list in R.01-05-047.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

ATTACHMENT A

Advice No. 3367

(See Attached Service Lists)

ACN Energy
Gary Morrow
GMorrow@acninc.com

ACN Energy
Tony Cusati
tony.cusati@acnenergy.com

ACN Inc.
Glenn Kinser
gkinser@acninc.com

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Elizabeth Westby
egw@a-klaw.com

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

AFRPA/DD McClellan Attn: L. Baustian
3411 Olson Street, Room 105
McClellan, CA 95652-1003

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

BP EnergyCo.
J. M. Zaiontz
Zaiontj@bp.com

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Berliner, Camdon & Jimison
John Jimison
johnj@bcjlaw.com

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Glendale
Larry Silva
lsilva@ci.glendale.ca.us

City of Lompoc
H. Paul Jones
100 Civic Center Plaza
Lompoc, CA 93438

City of Long Beach, Gas Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806-2385

City of Los Angeles
City Attorney
1700 City Hall East
Los Angeles, CA 90012

City of Pasadena
Manuel A. Robledo
150 S. Los Robles Ave., #200
Pasadena, CA 91101

City of Riverside
Stephen Aronson
saronson@ci.riverside.ca.us

City of Vernon
Kenneth J. DeDario
kdedario@ci.vernon.ca.us

Coral Energy
Walter Cinibulk
wcinibulk@coral-energy.com

County of Los Angeles
 Stephen Crouch
 1100 N. Eastern Ave., Room 300
 Los Angeles, CA 90063

Davis Wright Tremaine, LLP
 Christopher Hilten
 chrishilten@dwt.com

Dept. of General Services
 Celia Torres
 celia.torres@dgs.ca.gov

Downey, Brand, Seymour & Rohwer
 Ann Trowbridge
 atrowbridge@dbsr.com

Duke Energy North America
 Melanie Gillette
 mlgillette@duke-energy.com

Gas Purchasing
 BC Gas Utility Ltd.
 16705 Fraser Highway
 Surrey, British Columbia, V3S 2X7

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 James D. Squeri
 jsqueri@gmssr.com

David Huard
 dhuard@manatt.com

Jeffer, Mangels, Butler & Marmaro
 2 Embarcaero Center, 5th Floor
 San Francisco, CA 94111

LADWP
 Randy Howard
 P. O. Box 51111, Rm. 956
 Los Angeles, CA 90051-0100

Crossborder Energy
 Tom Beach
 tomb@crossborderenergy.com

Davis Wright Tremaine, LLP
 Edward W. O'Neill
 One Embarcadero Center, #600
 San Francisco, CA 94111-3834

Dept. of General Services
 Deniese Earley
 deniese.earley@dgs.ca.gov

Downey, Brand, Seymour & Rohwer
 Dan Carroll
 dcarroll@dbsr.com

Dynegy
 Joseph M. Paul
 jmpa@dynegy.com

General Services Administration
 Facilities Management (9PM-FT)
 450 Golden Gate Ave.
 San Francisco, CA 94102-3611

Jacqueline Greig
 jnm@cpuc.ca.gov

Imperial Irrigation District
 K. S. Noller
 P. O. Box 937
 Imperial, CA 92251

Kern River Gas Transmission Company
 Janie Nielsen
 Janie.Nielsen@KernRiverGas.com

Law Office of Andrew J. Skaff
 Andrew Skaff
 andy@skafflaw.com

Pat Darish
 pdarish@acninc.com

Davis, Wright, Tremaine
 Judy Pau
 judypau@dwt.com

Dan Douglass
 douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
 Phil Stohr
 pstohr@dbsr.com

Enserch Gas Marketing, Inc.
 Cathy Hawes
 353 Sacramento, St., Suite 400
 San Francisco, CA 94111

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 J. H. Patrick
 hpatrick@gmssr.com

Hanna & Morton
 Norman A. Pedersen, Esq.
 npedersen@hanmor.com

JBS Energy
 Jeff Nahigian
 jeff@jbsenergy.com

LADWP
 Nevenka Ubavich
 nubavi@ladwp.com

Law Offices of Diane I. Fellman
 Diane Fellman
 difellman@fellmanlaw.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

PG&E
Anita Smith
aws4@pge.com

PG&E
Sharon Tatai
skt2@pge.com

PG&E
Todd Novak
tsn2@pge.com

PG&E
Sue Shaw
sxs9@pge.com

PG&E National Energy Group
Eric Eisenman
eric.eisenman@neg.pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

William Scott
wms@cpuc.ca.gov

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
cushnice@sce.com

Southern California Edison Co.
Kevin Cini
cinikr@sce.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southwest Gas Corp.
Edward Zub
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

Transwestern Pipeline Co.
Kelly Allen
kelly.allen@enron.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

CALIFORNIA PUBLIC UTILITIES
COMMISSION
PAUL ANGELOPULO
pfa@cpuc.ca.gov

SEMPRA ENERGY
GEORGETTA J. BAKER
gbaker@sempra.com

CALIFORNIA DEPARTMENT OF
WATER RESOURCES
GLORIA BELL
gbell@water.ca.gov

LAW OFFICE OF WILLIAM H. BOOTH
WILLIAM H. BOOTH
wbooth@booth-law.com

SOUTHWEST GAS CORPORATION
BRIDGET BRANIGAN
bridget.branigan@swgas.com

LATINO ISSUES FORUM
SUSAN E. BROWN
lifcentral@lif.org

DOWNEY BRAND LLP
DAN L. CARROLL
dcarroll@downeybrand.com

CALIFORNIA ENERGY COMMISSION
FERNANDO DE LEON
fdeleon@energy.state.ca.us

MOUNTAIN UTILITIES
JOHN DUTCHER
ralf1241a@cs.com

STOEL RIVES LLP
JAMES F. FELL
jffell@stoel.com

ANALYST/COORDINATOR
BRUCE W. FOLSOM
bruce.folsom@avistacorp.com

THE UTILITY REFORM NETWORK
MATTHEW FREEDMAN
freedman@turn.org

LATINO ISSUES FORUM
ENRIQUE GALLARDO
enriqueg@lif.org

SOUTHERN CALIFORNIA EDISON
COMPANY
DAVID R. GARCIA
David.Garcia@sce.com

CALIF PUBLIC UTILITIES COMMISSION
Massis Galestan
mgm@cpuc.ca.gov

THE UTILITY REFORM NETWORK
MARCEL HAWIGER
marcel@turn.org

ASSOCIATION OF CALIFORNIA
WATER AGENCIES
LON W. HOUSE
lwhouse@innercite.com

CALIF PUBLIC UTILITIES COMMISSION
Sheri Inouye
sni@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Louis M Irwin
lmi@cpuc.ca.gov

PAUL KERKORIAN
pk@utilitycostmanagement.com

CALIF PUBLIC UTILITIES COMMISSION
Dexter E. Khoury
bsl@cpuc.ca.gov

CALIFORNIA DEPARTMENT OF
WATER RESOURCES
JEANNIE S. LEE
jslee@water.ca.gov

SOUTHERN CALIFORNIA EDISON
COMPANY
JAMES M. LEHRER
james.lehrer@sce.com

CALIFORNIA FARM BUREAU
FEDERATION
RONALD LIEBERT
rliebert@cfbf.com

SUTHERLAND, ASBILL & BRENNAN
KEITH MCCREA
keith.mccrea@sablaw.com

CALIF PUBLIC UTILITIES COMMISSION
Karen Miller
knr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Angela K. Minkin
ang@cpuc.ca.gov

SIERRA PACIFIC POWER COMPANY
DAVID M. NORRIS
dnorris@sppc.com

CITY OF SAN DIEGO
FREDERICK ORTLIEB
fmo@sdcity.sannet.gov

CALIFORNIA DEPARTMENT OF
WATER RESOURCES
JOHN PACHECO
jpacheco@water.ca.gov

STOEL RIVES, LLP
JAMES PAINE
jcpaine@stoel.com

SHAWNA PARKS
sparks@dralegal.org

SENATOR WESELY CHESBRO
JENNIFER PUSER
jennifer.puser@sen.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Sarvjit S. Randhawa
ssr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Stephen J. Rutledge
sjr@cpuc.ca.gov

OMELVENY & MYERS, LLP
PATRICIA A. SCHMIEGE
pschmiege@omm.com

**PACIFIC GAS AND ELECTRIC
COMPANY**
GAIL L. SLOCUM
glsg@pge.com

**GENERAL MANAGER
TIM SUTHERLAND**
GenMgrWCA@aol.com

**SOUTHERN CALIFORNIA WATER
COMPANY**
KEITH SWITZER
kswitzer@scwater.com

CALIF PUBLIC UTILITIES COMMISSION
Maria E. Stevens
mer@cpuc.ca.gov

**SAN DIEGO GAS AND ELECTRIC
COMPANY**
JULIA TSAO
jtsao@semprautilities.com

CALIF PUBLIC UTILITIES COMMISSION
Charlotte TerKeurst
cft@cpuc.ca.gov

SIMPSON PARTNERS LLP
ANDREW ULMER
andrew@simpsonpartners.com

SEMPRA ENERGY
STACY VAN GOOR
svangoor@sempra.com

STOEL RIVES L.L.P.
JAMES VAN NOSTRAND
900 S.W. FIFTH AVE., SUITE 2300
PORTLAND, OR 97204-1268

AGLET CONSUMER ALLIANCE
JAMES WEIL
jweil@aglet.org

CALIF PUBLIC UTILITIES COMMISSION
Donna L. Wagoner
dlw@cpuc.ca.gov

**WATERGATE COMMUNITY
ASSOCIATION**
LESLIE ZABLEN
Lz344@cs.com

ATTACHMENT B
Advice No. 3367

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37668-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 37600-G
Revised 37669-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 37572-G
Revised 37670-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 3	Revised 37604-G
Revised 37671-G	Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 2	Revised 37241-G
Revised 37672-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 37573-G
Revised 37673-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 3	Revised 37605-G
Revised 37674-G	Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SUBMETERED SERVICE, Sheet 2	Revised 37244-G
Revised 37675-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 37574-G
Revised 37676-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 3	Revised 37606-G
Revised 37677-G	Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 2	Revised 37247-G
Revised 37678-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 37575-G
Revised 37679-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3	Revised 37607-G
Revised 37680-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 2	Revised 37253-G
Revised 37681-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37576-G
Revised 37682-G	Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37255-G
Revised 37683-G	Schedule No. GSL, SUBMETERED MULTI-	Revised 37577-G

ATTACHMENT B
Advice No. 3367

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37684-G	FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2 Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 37608-G
Revised 37685-G	Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37258-G
Revised 37686-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 37578-G
Revised 37687-G	Schedule No. GTO-SSA, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 37260-G
Revised 37688-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 37579-G
Revised 37689-G	Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 37262-G
Revised 37690-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 37580-G
Revised 37691-G	Schedule No. GTO-AC, TRANSPORTATION- ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 37264-G
Revised 37692-G	TABLE OF CONTENTS	Revised 37666-G
Revised 37693-G	TABLE OF CONTENTS	Revised 37667-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge
(per therm)

Schedules GR, GS & GM

Baseline Usage	75.377¢	I
Non-Baseline Usage	93.611¢	
Cross-Over Rate Baseline Usage.....	75.377¢	
Cross-Over Rate Non-Baseline Usage	93.611¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage	68.541¢	I
Non-Baseline Usage	76.532¢	
Cross-Over Rate Baseline Usage.....	68.541¢	
Cross-Over Rate Non-Baseline Usage	76.532¢	I
Customer Charge: \$9.523/meter/day		

Schedules GRL & GSL

Baseline Usage	60.301¢	I
Non-Baseline Usage	74.889¢	
Cross-Over Rate Baseline Usage (GSL only)	60.301¢	
Cross-Over Rate Non-Baseline Usage (GSL only)	74.889¢	I
Customer Charge: 13.151¢/meter/day		

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	27.789¢	I
Non-Baseline Usage	46.023¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage	20.953¢	I
Non-Baseline Usage	28.944¢	I
Customer Charge: \$9.523/meter/day		

Schedules GT-RL & GT-SL

Baseline Usage	22.231¢	I
Non-Baseline Usage	36.818¢	I
Customer Charge: 13.151¢/meter/day		

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 47.304¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 47.304¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.073¢</u>
Commodity Charge:	GR	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.307¢</u>
Commodity Charge:	GR	93.611¢

GR-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GR-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.073¢</u>
Commodity Charge:	GR-C	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.307¢</u>
Commodity Charge:	GR-C	93.611¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>28.073¢</u>
Commodity Charge:	GS	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.307¢</u>
Commodity Charge:	GS	93.611¢

GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GS-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>28.073¢</u>
Commodity Charge:	GS-C	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.307¢</u>
Commodity Charge:	GS-C	93.611¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>28.073¢</u>
Commodity Charge:	GM-E	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>46.307¢</u>
Commodity Charge:	GM-E	93.611¢

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>46.307¢</u>
Commodity Charge:	GM-C	93.611¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-EC and GM-CC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

GM-EC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>28.073¢</u>
Commodity Charge:	GM-EC	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>46.307¢</u>
Commodity Charge:	GM-EC	93.611¢

GM-CC

All usage, per therm.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>46.307¢</u>
Commodity Charge:	GM-CC	93.611¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.073¢</u>
Commodity Charge:	GR	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.307¢</u>
Commodity Charge:	GR	93.611¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 27.789¢

Non-Baseline Rate

All usage, per therm 46.023¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	37.843¢
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>22.458¢</u>
Commodity Charge:	GRL	60.301¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	37.843¢
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>37.046¢</u>
Commodity Charge:	GRL	74.889¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
 RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 22.231¢

Non-Baseline Rate

All usage, per therm 36.818¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (Continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 27.789¢

Non-Baseline Rate

All usage, per therm 46.023¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 27.789¢

Non-Baseline Rate

All usage, per therm 46.023¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GT-M
CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 27.789¢

I

Non-Baseline Rate

All usage, per therm 46.023¢

I

GT-MC

All usage, per therm 46.023¢

I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 33.149¢

Beginning May 1 through October 31 None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>21.237¢</u>
Commodity Charge:	GM-BE	68.541¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>29.228¢</u>
Commodity Charge:	GM-BE	76.532¢

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>29.228¢</u>
Commodity Charge:	GM-BC	76.532¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-BEC and GM-BCC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

GM-BEC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>21.237¢</u>
Commodity Charge:	GM-BEC	68.541¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>29.228¢</u>
Commodity Charge:	GM-BEC	76.532¢

GM-BCC

All usage, per therm.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>29.228¢</u>
Commodity Charge:	GM-BCC	76.532¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 20.953¢

I

Non-Baseline Rate

All usage, per therm 28.944¢

I

GT-MBC

All usage, per therm 28.944¢

I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers \$9.523

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.073¢</u>
Commodity Charge:	GR	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.307¢</u>
Commodity Charge:	GR	93.611¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 27.789¢

Non-Baseline Rate

All usage, per therm 46.023¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.073¢</u>
Commodity Charge:	GR	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.307¢</u>
Commodity Charge:	GR	93.611¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 27.789¢

Non-Baseline Rate

All usage, per therm 46.023¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GSL Sheet 2
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None
* Applicable if customer is not billed on Schedule No. GS_	

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	37.843¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>22.458¢</u>
Commodity Charge:	GSL	60.301¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	37.843¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>37.046¢</u>
Commodity Charge:	GSL	74.889¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GSL

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GSL-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the discounted monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRCL	37.843¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>22.458¢</u>
Commodity Charge:	GSL-C	60.301¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRCL	37.843¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>37.046¢</u>
Commodity Charge:	GSL-C	74.889¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm under Special Condition 2	22.231¢
--	---------

Non-Baseline Rate

All usage, per therm	36.818¢
----------------------------	---------

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service	30818-G,37669-G,37670-G,37639-G,36638-G	T
GT-R	Core Aggregation Transportation for Residential Service	31173-G,37671-G,37641-G,36798-G	T
GS	Multi-Family Service Submetered	32567-G,37672-G,37673-G,36641-G 36642-G	T
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,37674-G,37643-G,36799-G,31179-G	T
GM	Multi-Family Service	30832-G,37675-G,37676-G,37644-G 37645-G,36647-G,36648-G	T
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,37677-G,37646-G,35657-G 36800-G,31184-G	T
GMB	Large Multi-Family Service	37248-G,37678-G,37679-G,37647-G 37648-G,36654-G,36655-G	T
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	37252-G,37680-G,37649-G,35659-G 36801-G,36657-G	T
GRL	Residential Service, Income Qualified	33678-G,37681-G,37650-G,36552-G,31503-G	T
GT-RL	Core Aggregation Transportation Residential Service, Income Qualified	33681-G,37682-G,37652-G,36553-G,36803-G	T
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,37683-G,37684-G,37653-G 36661-G,36662-G,36663-G	T
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,37685-G,37654-G,36555-G 36804-G,36805-G	T
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	32044-G,37686-G,37655-G,37656-G,31253-G	T
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	31579-G,37687-G,37657-G,36806-G,31258-G	T
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	32046-G,37688-G,37658-G,37659-G,31263-G	T
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	31581-G,37689-G,37661-G,31583-G,31268-G	T
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	32048-G,37690-G,37662-G,37663-G,31277-G	T
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	31584-G,37691-G,37664-G,37665-G,31282-G	T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	37693-G,37552-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	37692-G,37752-G,37779-G
Table of Contents--List of Cities and Communities Served	37398-G
Table of Contents--List of Contracts and Deviations	37398-G
Table of Contents--Rules	36876-G,36627-G
Table of Contents--Sample Forms	37415-G,37017-G,37018-G,37486-G,36796-G

PRELIMINARY STATEMENT

Part I General Service Information	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	37668-G,37734-G,37735-G,37491-G,37736-G,37776-G 32491-G,32492-G,37198-G,37703-G,37704-G,37495-G,37496-G
Part III Cost Allocation and Revenue Requirement	27024-G,27025-G,27026-G,27027-G,37237-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,37003-G 37004-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	37224-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G,34684-G,34289-G 34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,37637-G,36926-G,37225-G
Part VII Description of Regulatory Accounts-Tracking	36022-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G,36023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	35876-G,35877-G,35878-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3367
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

T

T

T

ATTACHMENT C

Advice No. 3367

Summary of Annual Gas Transportation Revenues and Rates

Advice No. 3367

Attachment C-1

Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

Baseline Implementation D.04-02-057

	A	At Present Rates ^{1/}			At Proposed Rates			Change (Increase / Decrease)			
		<u>Under Old Baseline Allowances</u>			<u>Under New Baseline Allowances</u>			Revenues	Rates	Percent	
		Thrupt	Rate	Revenue	Thrupt	Rate	Revenue				
	B	C	D	E	F	G	H	I	J		
	mth	(\$/Th)	(\$1000)	mth	(\$/Th)	(\$1000)	(\$1000)	(\$/Th)	(%)		
	<u>CORE PROCUREMENT</u>										
1	Residential	2,484,024	\$0.44785	\$1,112,476	2,484,024	\$0.44785	\$1,112,476	\$0	\$0.00000	0.00%	1
2	Large Master Meter	37,360	\$0.25000	\$9,340	37,360	\$0.25000	\$9,340	\$0	\$0.00000	0.00%	2
3	Commercial & Industrial	700,113	\$0.29688	\$207,850	700,113	\$0.29688	\$207,850	\$0	\$0.00000	0.00%	3
4	Gas A/C	1,060	\$0.14377	\$152	1,060	\$0.14377	\$152	\$0	\$0.00000	0.00%	4
5	Gas Engine	15,240	\$0.20243	\$3,085	15,240	\$0.20243	\$3,085	\$0	\$0.00000	0.00%	5
6	Total Core Procurement	3,237,796	\$0.41167	\$1,332,903	3,237,796	\$0.41167	\$1,332,903	\$0	\$0.00000	0.00%	6
	<u>CORE TRANSPORTATION</u>										
7	Residential	25,091	\$0.44501	\$11,166	25,091	\$0.44501	\$11,166	\$0	\$0.00000	0.00%	7
8	Large Master Meter	377	\$0.24716	\$93	377	\$0.24716	\$93	\$0	\$0.00000	0.00%	8
9	Commercial & Industrial	134,522	\$0.27927	\$37,567	134,522	\$0.27927	\$37,567	\$0	\$0.00000	0.00%	9
10	Gas A/C	140	\$0.14093	\$20	140	\$0.14093	\$20	\$0	\$0.00000	0.00%	10
11	Gas Engine	800	\$0.19958	\$160	800	\$0.19958	\$160	\$0	\$0.00000	0.00%	11
12	Total Core Transportation	160,930	\$0.30452	\$49,006	160,930	\$0.30452	\$49,006	\$0	\$0.00000	0.00%	12
13	TOTAL CORE	3,398,727	\$0.40660	\$1,381,909	3,398,727	\$0.40660	\$1,381,909	\$0	\$0.00000	0.00%	13
	<u>NONCORE</u>										
14	Commercial & Industrial	1,456,757	\$0.05585	\$81,356	1,456,757	\$0.05585	\$81,356	\$0	\$0.00000	0.00%	14
15	SoCalGas EG Stand-Alone	2,944,257	\$0.02969	\$87,425	2,944,257	\$0.02969	\$87,425	\$0	\$0.00000	0.00%	15
16	+Sempra-Wide EG Adjustment	2,944,257	\$0.00300	\$8,823	2,944,257	\$0.00300	\$8,823	\$0	\$0.00000	0.00%	16
17	= Electric Generation Total	2,944,257	\$0.03269	\$96,248	2,944,257	\$0.03269	\$96,248	\$0	\$0.00000	0.00%	17
18	Retail Noncore Total ^{2/}	4,401,014	\$0.04036	\$177,605	4,401,014	\$0.04036	\$177,605	\$0	\$0.00000	0.00%	18
	<u>WHOLESALE</u>										
19	Long Beach	77,821	\$0.02827	\$2,200	77,821	\$0.02827	\$2,200	\$0	\$0.00000	0.00%	19
20	SDG&E	1,445,680	\$0.02216	\$32,043	1,445,680	\$0.02216	\$32,043	\$0	\$0.00000	0.00%	20
21	Southwest Gas	91,672	\$0.02627	\$2,409	91,672	\$0.02627	\$2,409	\$0	\$0.00000	0.00%	21
22	City of Vernon	51,620	\$0.02349	\$1,213	51,620	\$0.02349	\$1,213	\$0	\$0.00000	0.00%	22
23	Wholesale Total	1,666,793	\$0.02272	\$37,865	\$1,666,793	\$0.02272	\$37,865	\$0	\$0.00000	0.00%	23
	<u>INTERNATIONAL</u>										
24	Mexicali - DGN	36,419	\$0.02535	\$923	36,419	\$0.02535	\$923	\$0	\$0.00000	0.00%	24
25	Unbundled Storage	n/a	n/a	\$21,000	n/a	n/a	\$21,000	\$0	n/a	0.00%	25
26	Unallocated Costs to NSBA	n/a	n/a	\$13,473	n/a	n/a	\$13,473	\$0	n/a	0.00%	26
27	SYSTEM TOTALS ^{2/}	9,502,953	\$0.17182	\$1,632,775	9,502,953	\$0.17182	\$1,632,775	\$0	\$0.00000	0.00%	27
28	EOR Revenues	482,707	n/a	\$22,777		n/a	\$22,777	\$0	n/a	0.00%	28

^{1/} Reflects Proposed Rates and throughput filed in AL 3354, effective April 1, 2004.

^{2/} Does not include EOR revenues.

Advice No. 3367

Attachment C-2

Southern California Gas Company

SUMMARY OF CORE PROCUREMENT CUSTOMER TRANSPORTATION RATES

Baseline Implementation D.04-02-057

	A	At Present Rates ^{1/}			At Proposed Rates			Change (Increase / Decrease)			
		Under Old Baseline Allowances			Under New Baseline Allowances			Revenues	Rates	Percent	
		Thruput or Customers	Rate	Revenue	Thruput or Customers	Rate	Revenue				
B	C	D	E	F	G	H	I	J			
	mth	(\$/Th)	(\$1000)	mth	(\$/Th)	(\$1000)	(\$1000)	(\$/Th)	(%)		
RESIDENTIAL											
1	Customer Charge									1	
2	Single Family	3,060,513	\$5.00	\$183,631	3,060,513	\$5.00	\$183,631	\$0	\$0.00	0.00%	2
3	Multi-Family	1,470,953	\$5.00	\$88,257	1,470,953	\$5.00	\$88,257	\$0	\$0.00	0.00%	3
4	Small Master Metered	117,058	\$5.00	\$7,023	117,058	\$5.00	\$7,023	\$0	\$0.00	0.00%	4
5	Submeter Credit		\$0.30805	(\$16,255)		\$0.30805	(\$16,255)	\$0	\$0.00000	0.00%	5
6	Tier I Volumetric ^{2/}	1,645,168	\$0.28045	\$461,388	1,647,777	\$0.28073	\$462,575	\$1,188	\$0.00028	0.10%	6
7	Tier II Volumetric ^{2/}	838,856	\$0.46305	\$388,432	836,246	\$0.46307	\$387,244	(\$1,188)	\$0.00002	0.00%	7
8	Residential Total / Average	2,484,024	\$0.44785	\$1,112,476	2,484,024	\$0.44785	\$1,112,476	\$0	\$0.00000	0.00%	8
9	Composite Tier Differential		1.05			1.05					9
LARGE MASTER METERED											
10	Customer Charge	181	\$289.66	\$630	181	\$289.66	\$630	\$0	\$0.00	0.00%	10
11	Tier I Volumetric ^{2/}	25,501	\$0.20824	\$5,310	27,646	\$0.21237	\$5,871	\$561	\$0.00413	1.98%	11
12	Tier II Volumetric ^{2/}	11,859	\$0.28671	\$3,400	9,713	\$0.29229	\$2,839	(\$561)	\$0.00558	1.95%	12
13	LMM Total / Average	37,360	\$0.25000	\$9,340	37,360	\$0.25000	\$9,340	\$0	\$0.00000	0.00%	13
CORE COMMERCIAL & INDUSTRIAL ^{3/}											
14	Customer Charge I	69,935	\$10.00	\$8,392	69,935	\$10.00	\$8,392	\$0	\$0.00	0.00%	14
15	Customer Charge II	100,830	\$15.00	\$18,149	100,830	\$15.00	\$18,149	\$0	\$0.00	0.00%	15
16	Tier I Volumetric	137,078	\$0.43828	\$60,079	137,078	\$0.43828	\$60,079	\$0	\$0.00000	0.00%	16
17	Tier II Volumetric	432,510	\$0.24548	\$106,173	432,510	\$0.24548	\$106,173	\$0	\$0.00000	0.00%	17
18	Tier III Volumetric	130,525	\$0.11535	\$15,057	130,525	\$0.11535	\$15,057	\$0	\$0.00000	0.00%	18
19	Core C&I Total / Average	700,113	\$0.29688	\$207,850	700,113	\$0.29688	\$207,850	\$0	\$0.00000	0.00%	19
GAS AIR CONDITIONING											
20	Customer Charge	16	\$150	\$29	16	\$150	\$29	\$0	\$0.00	0.00%	20
21	Volumetric	1,060	\$0.11677	\$124	1,060	\$0.11677	\$124	\$0	\$0.00000	0.00%	21
22	Gas AC Total / Average	1,060	\$0.14377	\$152	1,060	\$0.14377	\$152	\$0	\$0.00000	0.00%	22
GAS ENGINE											
23	Customer Charge	663	\$50	\$398	663	\$50	\$398	\$0	\$0.00	0.00%	23
24	Volumetric	15,240	\$0.17632	\$2,687	15,240	\$0.17632	\$2,687	\$0	\$0.00000	0.00%	24
25	Gas Engine Total / Average	15,240	\$0.20243	\$3,085	15,240	\$0.20243	\$3,085	\$0	\$0.00000	0.00%	25

^{1/} Reflects Proposed Rates and throughput filed in AL 3354, effective April 1, 2004.

^{2/} Reflects a change in baseline allowances per Decisions 04-02-057 and 02-04-026.

^{3/} Customer Charge I applicable to all customers with annual usage less than 1,000 therms / year. Customer Charge II applicable to all other customers.

Tier 1 usage equals the first 250 therms per month in December - March, and the first 100 therms per month in April - November.

Tier 2 usage equals the first 4,167 therms per month less Tier 1 usage. All excess usage is billed at the Tier 3 rate.

Advice No. 3367

Attachment C-3

Southern California Gas Company

SUMMARY OF CORE TRANSPORT ONLY CUSTOMER TRANSPORTATION RATES

Baseline Implementation D.04-02-057

	At Present Rates ^{1/}			At Proposed Rates			Change (Increase / Decrease)				
	Under Old Baseline Allowances			Under New Baseline Allowances			Revenues	Rates	Percent		
A	Thruput or Customers	Rate	Revenue	Thruput or Customers	Rate	Revenue				H	I
	B	C	D	E	F	G	H	I	J		
	mth	(\$/Th)	(\$1000)	mth	(\$/Th)	(\$1000)	(\$1000)	(\$/Th)	(%)		
RESIDENTIAL											
1	Customer Charge									1	
2	Single Family	30,914	\$5.00	\$1,855	30,914	\$5.00	\$1,855	\$0	\$0.00	0.00%	2
3	Multi-Family	14,858	\$5.00	\$891	14,858	\$5.00	\$891	\$0	\$0.00	0.00%	3
4	Small Master Metered	1,182	\$5.00	\$71	1,182	\$5.00	\$71	\$0	\$0.00	0.00%	4
5	Submeter Credit		\$0.30805	(\$164)		\$0.30805	(\$164)	\$0	\$0.00000	0.00%	5
6	Tier I Volumetric ^{2/}	16,618	\$0.27761	\$4,613	16,644	\$0.27789	\$4,625	\$12	\$0.00028	0.10%	6
7	Tier II Volumetric ^{2/}	8,473	\$0.46021	\$3,899	8,447	\$0.46023	\$3,888	(\$12)	\$0.00002	0.00%	7
8	Residential Total / Average	25,091	\$0.44501	\$11,166	25,091	\$0.44501	\$11,166	\$0	\$0.00000	0.00%	8
9	Composite Tier Differential		1.05			1.05					9
LARGE MASTER METERED											
10	Customer Charge	2	\$289.66	\$6	2	\$289.66	\$6	\$0	\$0.00	0.00%	10
11	Tier I Volumetric ^{2/}	258	\$0.20540	\$53	279	\$0.20953	\$59	\$6	\$0.00413	2.01%	11
12	Tier II Volumetric ^{2/}	120	\$0.28387	\$34	98	\$0.28944	\$28	(\$6)	\$0.00558	1.97%	12
13	LMM Total / Average	377	\$0.24716	\$93	377	\$0.24716	\$93	\$0	\$0.00000	0.00%	13
CORE COMMERCIAL & INDUSTRIAL ^{3/}											
14	Customer Charge I	12,159	\$10.00	\$1,459	12,159	\$10.00	\$1,459	\$0	\$0.00	0.00%	14
15	Customer Charge II	17,556	\$15.00	\$3,160	17,556	\$15.00	\$3,160	\$0	\$0.00	0.00%	15
16	Tier I Volumetric	23,923	\$0.43544	\$10,417	23,923	\$0.43544	\$10,417	\$0	\$0.00000	0.00%	16
17	Tier II Volumetric	77,520	\$0.24264	\$18,809	77,520	\$0.24264	\$18,809	\$0	\$0.00000	0.00%	17
18	Tier III Volumetric	33,079	\$0.11251	\$3,722	33,079	\$0.11251	\$3,722	\$0	\$0.00000	0.00%	18
19	Core C&I Total / Average	134,522	\$0.27927	\$37,567	134,522	\$0.27927	\$37,567	\$0	\$0.00000	0.00%	19
GAS AIR CONDITIONING											
20	Customer Charge	2	\$150	\$4	2	\$150	\$4	\$0	\$0.00	0.00%	20
21	Volumetric	140	\$0.11393	\$16	140	\$0.11393	\$16	\$0	\$0.00000	0.00%	21
22	Gas AC Total / Average	140	\$0.14093	\$20	140	\$0.14093	\$20	\$0	\$0.00000	0.00%	22
GAS ENGINE											
23	Customer Charge	35	\$50	\$21	35	\$50	\$21	\$0	\$0.00	0.00%	23
24	Volumetric	800	\$0.17347	\$139	800	\$0.17347	\$139	\$0	\$0.00000	0.00%	24
25	Gas Engine Total / Average	800	\$0.19958	\$160	800	\$0.19958	\$160	\$0	\$0.00000	0.00%	25

^{1/} Reflects Proposed Rates and throughput filed in AL 3354, effective April 1, 2004.

^{2/} Reflects a change in baseline allowances per Decisions 04-02-057 and 02-04-026.

^{3/} Customer Charge I applicable to all customers with annual usage less than 1,000 therms / year. Customer Charge II applicable to all other customers.

Tier 1 usage equals the first 250 therms per month in December - March, and the first 100 therms per month in April - November.

Tier 2 usage equals the first 4,167 therms per month less Tier 1 usage. All excess usage is billed at the Tier 3 rate.

Advice No. 3367

Attachment C-4

Southern California Gas Company

SUMMARY OF BASELINE THROUGHPUT CHANGES

Baseline Implementation D.04-02-057

	A	Units	Total Residential			Large Master Meter (LMM)			
			Present Thrupt ^{1/}	Proposed Thrupt ^{2/}	Change	Present Thrupt ^{1/}	Proposed Thrupt ^{2/}	Change	
			C	D	E	F	G	H	
			(Includes Large Master Meter)						
1	Adopted Average Year Throughput	mtb	2,546,852	2,546,852		37,737	37,737		1
2	Proportion of Volumes @ Baseline	%	66.26%	66.45%	0.19%	68.26%	74.00%	5.74%	2
3	Total Baseline Throughput	mtb	1,687,544	1,692,347	4,803	25,759	27,925	2,167	3
4	Total Non-Baseline Throughput	mtb	859,308	854,505	(4,803)	11,978	9,812	(2,167)	4
5	Adopted Sales (Utility Procurement)	mtb	2,521,383						5
6	Percent of Sales to Throughput		99.00%	99.00%		99.00%	99.00%		6
7	Total Baseline Throughput	mtb	1,687,544	1,692,347		25,759	27,925		7
8	x Percent of Sales to Throughput	%	99.00%	99.00%		99.00%	99.00%		8
9	= Baseline Throughput Procurement	mtb	1,670,669	1,675,424		25,501	27,646		9
10	LMM Baseline Procurement	mtb	25,501	27,646					10
11	Regular Baseline Procurement	mtb	1,645,168	1,647,777	<< excludes LMM throughput				11
12	= Baseline Throughput Transport-Only		16,875	16,923		258	279		12
13	LMM Baseline Transport-Only	mtb	258	279					13
14	Regular Baseline Transport-Only	mtb	16,618	16,644	<< excludes LMM throughput				14
15	Total Non-Baseline Throughput	mtb	859,308	854,505		11,978	9,812		15
16	x Percent of Sales to Throughput	%	99.00%	99.00%		99.00%	99.00%		16
17	= Non-Baseline Thrupt Procurement	mtb	850,715	845,960		11,859	9,713		17
18	LMM Non-Baseline Procurement	mtb	11,859	9,713					18
19	Regular Non-Baseline Procurement	mtb	838,856	836,246	<< excludes LMM throughput				19
20	= Non-Baseline Thrupt Transport-Only	mtb	8,593	8,545		120	98		20
21	LMM Non-Baseline Transport-Only	mtb	120	98					21
22	Regular Non-Baseline Transport-Only	mtb	8,473	8,447	<< excludes LMM throughput				22

^{1/} Usage parameters adopted in Decision 00-04-060, SoCalGas' 1999 BCAP Decision.

^{2/} The new percentages reflect the following the following baseline allowances per Decision 04-02-057:

	Zone 1	Zone 2	Zone 3
Summer	14.5	14.5	14.5
Winter	51.0	55.0	89.0