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March 25, 2004

Advice No. 3366
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revised Baseline Allowances Associated with the Exclusion of Seasonal Residences

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules and preliminary statement, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is being made pursuant to Ordering Paragraph (OP) 10 of California Public Utilities Commission (Commission) Decision (D.) 04-02-057 on Phase 2 issues on baseline allowances. Specifically, SoCalGas is required to recalculate baseline quantities using the Commission policy for treatment of usage of seasonal residences. In accordance with D.04-02-057, these revisions will be effective on May 1, 2004.

Background

Pursuant to D.04-02-057, ordered in Phase 2 of the Baseline Order Instituting Rulemaking (OIR) 01-05-047, the Commission adopted the policy that the usage of seasonal residences be excluded from baseline calculations where its inclusion would cause a material (i.e., 3% threshold) reduction in baseline quantities. In accordance with this policy, Commission-regulated gas and electric utilities were required to recalculate their baseline allowances to determine whether the materiality threshold in each of its climate zones was met. OP 10 of D.04-02-047 states that if the adopted materiality threshold is met, utilities shall file an advice letter including tariff modifications needed to adjust baseline quantities appropriately to become effective with the next baseline period.

Information

Consistent with the Commission's policy, SoCalGas performed the 3% threshold test after excluding seasonal residences from the baseline allowance calculation using the so-called "PG&E's proxy" methodology. The proxy method excludes the set of lowest bills equivalent to the percentage of seasonal residences, as indicated by survey data. To implement this method, SoCalGas used data from its 1999 Residential Appliance Saturation Survey (RASS), the most recent RASS study available, to estimate the percentage of seasonal customers for each of its three baseline climate zones. Based on

the 1999 RASS survey of approximately 4,800 customers, the percentages of seasonal customers for SoCalGas' three baseline climate zones are estimated to be 2.8% in the summer and 2.7%, 3.1% and 27.2% in baseline Winter Climate Zones 1, 2, and 3, respectively. These percentages were used as proxies to exclude a corresponding portion of usage information from the Bill Frequency calculations that determine the baseline allowance quantities. For example, if 27.2% of the baseline Winter Climate Zone 3's customers are estimated to be seasonal customers using RASS¹, then 27.2% of the lowest bill amounts were excluded from the Bill Frequency analysis. Excluding a portion of the lowest usage amounts from the tail of the Bill Frequency distribution had the expected effect of increasing the baseline allowance for that zone.

Table 1 shows the baseline allowance quantities by season for seasonal customers included and excluded. The information presented in the table shows that the baseline Winter Climate Zone 3 allowance quantity is 5.0 therms per month, or 6%, lower with the inclusion of seasonal residences. Zone 3 is the only one that exceeds the 3% test. Therefore, based on the results presented below, SoCalGas proposes to only modify its residential tariffs to reflect the baseline allowance quantity determined with the exclusion of seasonal residences for the Winter Climate Zone 3.

Table 1
Therms per Month

Summer				
Seasonal Residences				
Climate Zone	Current/ Includes	Recalculated/ Excludes	Difference	% Change
All	14.5	14.5	0.0	< 1%

Winter				
Seasonal Residences				
Climate Zone	Current/ Includes	Recalculated/ Excludes	Difference	% Change
1	51.0	51.0	0.0	< 1%
2	55.0	55.0	0.0	< 1%
3	84.0	89.0	5.0	6%

The workpaper showing the calculation of the individual daily baseline allowances, as shown on the revised residential rate schedules in Attachment B, is incorporated herein as Attachment C.

Proposed Tariff Revisions

All residential tariff schedules, as shown on Attachment B, have revised Special Conditions to reflect the change to the baseline allowance for Winter Climate Zone 3. Additionally, the Baseline Memorandum Account (BMA), as contained in Preliminary Statement, Part VI, Description of Regulatory Accounts – Memorandum, is revised to replace the last sentence: "The disposition of the BMA balance shall be determined in

¹ The actual 1999 RASS survey question was: "Do you live at this address on a year-round basis?"

Phase 2 of R.01-05-047” with the following: “Pursuant to D.04-02-057 on Phase 2 of R.01-05-047, the BMA balance will be recovered over a 12-month period in rates effective January 1, 2005 in connection with the utility’s annual regulatory account balance update filing.”

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
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Effective Date

Pursuant to OP 10 of D.04-02-057 this filing is to become effective at the beginning of the next baseline period, which is May 1, 2004.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A to this advice letter, which includes the parties on the service list in R.01-05-047.

J. STEVE RAHON
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Attachments

ATTACHMENT A

Advice No. 3366

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3366

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37637-G	PRELIMINARY STATEMENT, PART VI, DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM, Sheet 19	Revised 36867-G
Revised 37638-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 3	Revised 37604-G
Revised 37639-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 4	Revised 36637-G
Revised 37640-G	Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 2	Revised 37241-G
Revised 37641-G	Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 3	Revised 35653-G
Revised 37642-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 3	Revised 37605-G
Revised 37643-G	Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SUBMETERED SERVICE, Sheet 3	Revised 35655-G
Revised 37644-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 4	Revised 36645-G
Revised 37645-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 5	Revised 36646-G
Revised 37646-G	Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 3	Revised 35367-G
Revised 37647-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 4	Revised 37251-G
Revised 37648-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 5	Revised 36653-G
Revised 37649-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 3	Revised 35370-G
Revised 37650-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 35371-G*
Revised 37651-G	Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37255-G
Revised 37652-G	Schedule No. GT-RL, CORE AGGREGATION	Revised 35661-G

ATTACHMENT B
Advice No. 3366

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 3	
Revised 37653-G	Schedule No. GSL, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 4	Revised 36660-G
Revised 37654-G	Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 35663-G
Revised 37655-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 3	Revised 35376-G
Revised 37656-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 4	Revised 35377-G
Revised 37657-G	Schedule No. GTO-SSA, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 3	Revised 35378-G*
Revised 37658-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 3	Revised 35379-G
Revised 37659-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 4	Revised 35380-G
Revised 37660-G	Schedule No. GTO-SSB, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 37262-G
Revised 37661-G	Schedule No. GTO-SSB, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 3	Revised 36807-G
Revised 37662-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR	Revised 35383-G

ATTACHMENT B
Advice No. 3366

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37663-G	CONDITIONING EQUIPMENT, Sheet 3 Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 4	Revised 35384-G
Revised 37664-G	Schedule No. GTO-AC, TRANSPORTATION- ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 3	Revised 35385-G
Revised 37665-G	Schedule No. GTO-AC, TRANSPORTATION- ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 4	Revised 36808-G
Revised 37666-G	TABLE OF CONTENTS	Revised 37618-G
Revised 37667-G	TABLE OF CONTENTS	Revised 37636-G

PRELIMINARY STATEMENT

Sheet 19

PART VI
DESCRIPTION OF REGULATORY ACCOUNTS - MEMORANDUM

(Continued)

C. DESCRIPTION OF ACCOUNTS (Continued)

BASELINE MEMORANDUM ACCOUNT (BMA) (Continued)

Utility shall maintain the BMA by making entries at the end of each month as follows:

- a) A debit or credit entry equal to the recorded under/(over) collection of revenues associated with changes to baseline allowances.
- b) A debit entry equal to the administrative costs associated with the medical baseline program changes.
- c) An entry equal to the recorded revenue to amortize the account balance in rates upon Commission approval.
- d) An entry equal to the interest on the average balance in the account during the month, calculated in the manner described in the Preliminary Statement, Part I, J.

Pursuant to D.04-02-057 on Phase 2 of R.01-05-047, the BMA balance will be recovered over a 12-month period in rates effective January 1, 2005 in connection with the utility's annual regulatory account balance update filing.

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BLYTHE OPERATIONAL FLOW REQUIREMENT MEMORANDUM ACCOUNT (BOFRMA)

The BOFRMA is an interest bearing memorandum account that is not recorded on the Utility's financial statements. The purpose of this account is to track certain costs associated with SoCalGas' Gas Acquisition Department's purchase and delivery of gas to sustain operational flows at Blythe. The BOFRMA will be effective on the date the advice letter (Advice No. 3286) is approved to the earlier of the expiration date of the majority of SoCalGas' current transportation agreements with El Paso Natural Gas Company (EPNG) or until a new procedure for supporting Blythe minimum flow requirements is determined by the Commission.

Utility shall maintain the BOFRMA by making entries at the end of each month as follows:

- a) The BOFRMA shall be charged for volumes in excess of the Core's commitment of 355 MMcfd for deliveries at Blythe at a rate equal to the applicable daily basin index price, defined as the Permian Basin Area Midpoint indices as referenced in *Gas Daily*, plus the full transportation rate (including fuel) on EPNG delivered into SoCalGas less the Southern California bidweek border price, defined as the simple average of two published indices reported in *Natural Gas Week* and *Natural Gas Intelligence*, consistent with SoCalGas' Gas Cost Incentive Mechanism (GCIM). The charges will be made only when the System Operator requires Gas Acquisition to purchase supplies to sustain the minimum flow requirements at Blythe. The minimum flow order request by the SoCalGas System Operator in excess of 355 MMcfd will be posted and recorded per Remedial Measure 16.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3366
DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 25, 2004
EFFECTIVE May 1, 2004
RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GR-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.073¢</u>
Commodity Charge:	GR-C	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.307¢</u>
Commodity Charge:	GR-C	93.611¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3366
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

3. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3366
 DECISION NO. 04-02-047

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Lee Schavrien
 Vice President
 Regulatory Affairs

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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GS-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>28.073¢</u>
Commodity Charge:	GS-C	75.377¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	47.304¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.307¢</u>
Commodity Charge:	GS-C	93.611¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 4

(Continued)

RATES (Continued)

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

All customers except "space heating only"	16.438¢
"Space heating only" customers:	
Beginning November 1 through April 30	33.149¢
Beginning May 1 through October 31	None

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3366
 DECISION NO. 04-02-047

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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist:

- a. There is more than one master meter serving the complex.
- b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
- c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3366
 DECISION NO. 04-02-047

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GO-AC

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

3. Baseline Usage: The following quantities are to be billed at the Baseline rates. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559

* Climate Zones are described in the Preliminary Statement.

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Schedule No. GO-AC

Sheet 4

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month.
7. The customer may cancel participation within 72 hours of submission of the request to participate in the Gas AC optional rate program.
8. As a condition precedent to service under this schedule, an executed Gas AC Agreement shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this Schedule.
9. All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
10. The contract term for service under this rate schedule shall be for four years, but the customer or the utility may terminate participation by at any time with 30 days notice.
11. Unless otherwise stated in this Schedule and Agreement, all other conditions of Schedule No. GR shall remain in effect.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3366
 DECISION NO. 04-02-047

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Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 27.641¢

Non-Baseline Rate

All usage, per therm 45.895¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3366
 DECISION NO. 04-02-047

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Lee Schavrien
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Schedule No. GT-R

CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

3. In multi-family complexes where individual dwelling units receive natural gas service directly from SoCalGas through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

(Continued)

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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

3. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

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Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
 RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 22.113¢

Non-Baseline Rate

All usage, per therm 36.716¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

(Continued)

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Schedule No. GT-RL

Sheet 3

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

3. In multi-family complexes where individual dwelling units receive natural gas service directly from SoCalGas through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

(Continued)

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Schedule No. GT-S

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A customer charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to SoCalGas' satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by SoCalGas.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3366
 DECISION NO. 04-02-047

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GTO-AC

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline Usage: The following quantities are to be billed at the Baseline rates. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. All winter usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Summer usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates until the base volume level is reached. Usage in excess of base volumes will receive the Gas AC credit for the months of May through October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3366
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
 EFFECTIVE May 1, 2004
 RESOLUTION NO. _____

Schedule No. GTO-AC

Sheet 4

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.
7. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
8. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No. 32.
9. All provisions of Rule No. 32, Core Aggregation Transportation, shall apply to customers receiving service under this schedule.
10. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
11. Transportation Imbalance Service shall be provided to the customer's Aggregator under Schedule No. G-IMB.
12. Customers with multiple facilities (under the same customer name) whose total requirements are at least 250,000 therms per year may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.

(Continued)

(TO BE INSERTED BY UTILITY)
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 RESOLUTION NO. _____

Schedule No. GT-M

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SERVICE

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by SoCalGas. The Baseline allowances for the central facility service will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 4

(Continued)

RATES (Continued)

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

"GMB" customers \$9.523

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

3. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

The meter readings for multi-family complexes may be combined for billing purposes when all of the following conditions exist:

- a. There is more than one master meter serving the complex.
- b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
- c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the utility.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-MB

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR LARGE MULTI-FAMILY SERVICE

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for multi-family dwelling units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

3. In multi-family complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by SoCalGas. The Baseline allowances for the central facility service will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

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Schedule No. GO-SSA

SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477

* Climate Zones are described in the Preliminary Statement.

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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month.
7. The customer may cancel participation within 72 hours of submission of the request to participate in the SummerSaver optional rate program.
8. As a condition precedent to service under this schedule, an executed Optional Rate Program Application and Agreement shall be required.
9. All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
10. The contract term for service under this rate schedule shall be for four years, but the customer or the utility may terminate participation by at any time with 30 days notice.
11. Unless otherwise stated in this Schedule and Agreement, all other conditions of Schedule No. GR shall remain in effect.

(Continued)

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Schedule No. GTO-SSA

Sheet 3

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
	3	Cooking, water heating and space heating		
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

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Schedule No. GO-SSB

Sheet 3

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

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Schedule No. GO-SSB

Sheet 4

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month.
7. The customer may cancel participation within 72 hours of submission of the request to participate in the SummerSaver optional rate program.
8. As a condition precedent to service under this schedule, an executed SummerSaver Program Application and Agreement shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this Schedule.
9. All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
10. The contract term for service under this rate schedule shall be for four years, but the customer or the utility may terminate participation by at any time with 30 days notice.
11. Unless otherwise stated in this Schedule and Agreement, all other conditions of Schedule No. GR shall remain in effect.

(Continued)

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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 27.641¢

Non-Baseline Rate

All usage, per therm 45.895¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

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Schedule No. GTO-SSB

Sheet 3

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

- 5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
- 6. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.
- 7. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.

(Continued)

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Schedule No. GSL

Sheet 4

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
- a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3366
 DECISION NO. 04-02-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 25, 2004
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Schedule No. GT-SL

Sheet 3

**CORE AGGREGATION TRANSPORTATION
 SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED**

(Continued)

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

Upon completion of an application and verification by a state-licensed physician (Form No. 4859-E), an additional Baseline allowance of .822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional uniform daily Baseline allowance will be provided to customers requiring regular use of a medical life-support device (including heating and cooling needs), as defined in Rule No. 1, which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function and requires the use of Utility-supplied gas. The amount of the additional allowances will be determined by the Utility from load and operating time data of the medical life-support device.

3. The meter readings for sub-metered multi-family complexes may be combined for billing purposes when all of the following conditions exist:
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
 - c. The sub-metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the multi-family complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to SoCalGas' satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by SoCalGas.

(Continued)

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ATTACHMENT C

Advice No. 3366

**Workpaper Showing Calculation
Of Daily Baseline Allowances**

SOUTHERN CALIFORNIA GAS COMPANY
Baseline OII, Phase II D.04-02-057
Filed March 25, 2004 (Effective May 1, 2004)

Calculation of Daily Therm Allowances
as contained in Special Conditions 2* and 3**

Computation for Special Condition 2*:

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones</u>		
	<u>1</u>	<u>2</u>	<u>3</u> ^{***}
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.950

Summer allowance calculated as follows:

$14.5 \text{ therms} \times 6 \text{ months} / 184 \text{ days} = 0.473$ (the daily summer therm allowance)

Winter allowances calculated as follows for Climate Zone 1:

$51.0 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.691$ (the daily winter therm allowance)

for Climate Zone 2:

$55.0 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.823$ (the daily winter therm allowance)

for Climate Zone 3:

$89.0 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 2.950$ (the daily winter therm allowance)

Computation for Special Condition 3:**

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones</u>		
		<u>1</u>	<u>2</u>	<u>3</u> ^{***}
1	Space Heating Only Winter	1.210	1.343	2.470

Calculated as follows for Climate Zone 1:

$36.5 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.210$ (the daily winter therm allowance)

for Climate Zone 2:

$40.5 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 1.343$ (the daily winter therm allowance)

for Climate Zone 3:

$74.5 \text{ therms} \times 6 \text{ months} / 181 \text{ days} = 2.470$ (the daily winter therm allowance)

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
2	Water Heating & Cooking	0.477	0.477	0.477

Calculated as follows:

$14.5 \text{ therms} \times 12 \text{ months} / 365 \text{ days} = 0.477$ (the daily therm allowance)

SOUTHERN CALIFORNIA GAS COMPANY
Baseline OII, Phase II D.04-02-057
Filed March 25, 2004 (Effective May 1, 2004)

Calculation of Daily Therm Allowances
as contained in Special Conditions 2* and 3**

Computation for Special Condition 3:** (continued)

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones</u>		
		<u>1</u>	<u>2</u>	<u>3***</u>
3	Cooking, Water Heating and Space Heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950

Calculated as follows:
See Special Condition 2 (above)

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones</u>		
		<u>1</u>	<u>2</u>	<u>3***</u>
4	Cooking & Space Heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559

Summer allowance calculated as follows:
2.7 therms x 6 months / 184 days = 0.088 (the daily summer therm allowance)

Winter allowances calculated as follows for Climate Zone 1:
39.2 therms x 6 months / 181 days = 1.299 (the daily winter therm allowance)
for Climate Zone 2:
43.2 therms x 6 months / 181 days = 1.432 (the daily winter therm allowance)
for Climate Zone 3:
77.2 therms x 6 months / 181 days = 2.559 (the daily winter therm allowance)

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
5	Cooking Only	0.089	0.089	0.089

Calculated as follows:
2.7 therms x 12 months / 365 days = 0.089 (the daily therm allowance)

SOUTHERN CALIFORNIA GAS COMPANY
Baseline OII, Phase II D.04-02-057
Filed March 25, 2004 (Effective May 1, 2004)

Calculation of Daily Therm Allowances
as contained in Special Conditions 2* and 3**

Computation for Special Condition 3:** (continued)

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
6	Water Heating Only	0.388	0.388	0.388

Calculated as follows:

11.8 therms x 12 months / 365 days = 0.388 (the daily therm allowance)

<u>Code</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones</u>		
		<u>1</u>	<u>2</u>	<u>3***</u>
7	Water Heating & Space Heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

Summer allowance calculated as follows:

11.8 therms x 6 months / 184 days = 0.385 (the daily summer therm allowance)

Winter allowances calculated as follows - for Climate Zone 1:

48.3 therms x 6 months / 181 days = 1.601 (the daily winter therm allowance)

for Climate Zone 2:

52.3 therms x 6 months / 181 days = 1.734 (the daily winter therm allowance)

for Climate Zone 3:

86.3 therms x 6 months / 181 days = 2.861 (the daily winter therm allowance)

* For Rate Schedules GR, GT-R, GS, GT-S, GM, GT-M, GMB, GT-MB, GRL, GT-RL, GSL and GT-SL. In Optional Rate Schedules GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC and GTO-AC this is Special Condition 3.

** For Rate Schedules GR, GT-R, GM, GT-M, GMB, GT-MB, GRL and GT-RL. In Optional Rate Schedules GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC and GTO-AC this is Special Condition 4.

*** Winter Climate Zone 3 meets the 3% materiality threshold adopted in D.04-02-057 and is revised using values that exclude the effect of seasonal residences.