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February 20, 2004

Advice No. 3354
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Recovery of the El Paso Turned-Back Capacity Balancing Account
Pursuant to D.04-01-047**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

Pursuant to Decision (D.) 04-01-047, SoCalGas implements in rates the recovery, on an equal cents per therm basis (ECPT) from all its customers, the costs associated with turned back capacity on El Paso Natural Gas Company's (El Paso) interstate pipeline that California utilities were ordered to procure pursuant to D.02-07-037. SoCalGas forecasts the balance in the El Paso Turned-Back Capacity Balancing Account (EPTCBA)¹ at December 31, 2004 to be approximately \$8.5² million. SoCalGas proposes to recover this balance over a nine-month period beginning April 1, 2004.

Background

On July 17, 2002, the California Public Utilities Commission (Commission) issued D.02-07-037 in OIR 02-06-041, establishing two rules for California natural gas and large electric utilities. The first rule requires the natural gas and large electric utilities to sign up for proportionate amounts of El Paso turned-back capacity at specific delivery points to the extent that California replacement shippers do not sign up for the turned-back capacity. The second rule pre-approves and finds just and reasonable the California utilities' subscriptions to this turned-back capacity,³ as well as their existing capacity rights on interstate pipelines. The Commission also authorized the utilities to release capacity to third parties under short-term release arrangements.

¹ The EPTCBA was established pursuant to Advice No. 3187 which was approved by the Commission on October 19, 2002.

² The forecast does not reflect any direct assignment of El Paso capacity to Southwest Gas or San Diego Gas & Electric. If a direct assignment is made, SoCalGas will revise its rates to provide a credit to these wholesale customers, pursuant to Ordering Paragraph 5 of D.04-01-047. SoCalGas will revise rates for these credits in its next consolidated year-end rate filing for rates effective January 1st of the following year.

³ The utilities' subscriptions are pre-approved and found just and reasonable provided that the capacity is acquired at no more than El Paso's maximum tariffed rate.

The Commission deferred addressing the details of the various mechanisms for the recovery of costs and how rates should be adjusted to Phase II of the proceeding but allowed SoCalGas and other utilities to establish a regulatory mechanism (i.e., the EPTCBA) to preserve the utilities ability to recover these costs in the future.

On January 22, 2004, the Commission issued D.04-01-047 in Phase II of OIR 02-06-041, authorizing SoCalGas to recover its El Paso capacity costs from all of its customers on an ECPT basis and provide a credit⁴ to wholesale customers that take a direct assignment of SoCalGas' excess El Paso capacity. D.04-01-047 also requires SoCalGas and other utilities to continue, as directed in D.02-07-037, to hold the amount of capacity by renewing El Paso contracts⁵ and file quarterly compliance reports with the Energy Division.

Included with this filing is a combined Summary of Annual Gas Transportation Revenues (Attachment C).

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GT-R, GS, GT-S GM, GT-M, GMB, GT-MB GRL, GT-RL, GSL, GT-SL GO-SSA, GTO-SSA, GO-SSB GTO-SSB, GO-AC, GTO-AC, GL GN-10, GT-10, GN-10L, GT-10L G-AC, GT-AC, G-NGV, GT-NGV	4,112
Noncore	GT-F, GT-I	5,319
Wholesale	GT-SD, GW-LB, GW-SD, GW-SWG, GW-VRN	2,007
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		44
Unallocated Costs to NSBA		0
<u>TOTAL</u>		<u>11,481</u>

⁴ Wholesale customers are eligible for a credit if they pay proportionate shares of receipt and delivery points for the full term at the full as-billed rate and the capacity stays in California. The credit shall be applied against the wholesale customer's ECPT allocation to SoCalGas.

⁵ If the renewal of the El Paso capacity contract requires an extension beyond December 31, 2005, SoCalGas may replace the expiring capacity amounts through other contracts.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
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E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas respectfully requests that this filing become effective April 1, 2004, which is not less than forty (40) days regular statutory notice.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A to this advice letter, which includes the parties on the service list in R.02-06-041.

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Attachments

ATTACHMENT A

Advice No. 3354

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3354

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37488-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 37456-G
Revised 37489-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 37457-G
Revised 37490-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 37458-G
Revised 37491-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 37230-G
Revised 37492-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 37459-G
Revised 37493-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 37426-G
Revised 37494-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 37427-G
Revised 37495-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 37235-G
Revised 37496-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 37236-G
Revised 37497-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 19	Revised 37238-G
Revised 37498-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 37428-G
Revised 37499-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 3	Revised 37460-G
Revised 37500-G	Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 2	Revised 37241-G
Revised 37501-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 37429-G
Revised 37502-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 3	Revised 37461-G
Revised 37503-G	Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY	Revised 37244-G

ATTACHMENT B
Advice No. 3354

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	SUBMETERED SERVICE, Sheet 2	
Revised 37504-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 37430-G
Revised 37505-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 3	Revised 37462-G
Revised 37506-G	Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 2	Revised 37247-G
Revised 37507-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 37431-G
Revised 37508-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3	Revised 37463-G
Revised 37509-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI- FAMILY SERVICE, Sheet 2	Revised 37253-G
Revised 37510-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37432-G
Revised 37511-G	Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37255-G
Revised 37512-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37433-G
Revised 37513-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 37464-G
Revised 37514-G	Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37258-G
Revised 37515-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 37434-G
Revised 37516-G	Schedule No. GTO-SSA, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 37260-G

ATTACHMENT B
Advice No. 3354

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37517-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 37435-G
Revised 37518-G	Schedule No. GTO-SSB, TRANSPORTATION- ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 37262-G
Revised 37519-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 37436-G
Revised 37520-G	Schedule No. GTO-AC, TRANSPORTATION- ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 37264-G
Revised 37521-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 37437-G
Revised 37522-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 37438-G
Revised 37523-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 37465-G
Revised 37524-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 37466-G
Revised 37525-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 37467-G
Revised 37526-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 6	Revised 37468-G
Revised 37527-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 3	Revised 37271-G
Revised 37528-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 4	Revised 37272-G

ATTACHMENT B
Advice No. 3354

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37529-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 37442-G
Revised 37530-G	Schedule No. GT-10L, CORE AGGREGATION TRANSPORTATION, COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37274-G
Revised 37531-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 37469-G
Revised 37532-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 37444-G
Revised 37533-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 37277-G
Revised 37534-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 37283-G
Revised 37535-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 37284-G
Revised 37536-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 37285-G
Revised 37537-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 37286-G
Revised 37538-G	Schedule No. GT-SD, INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 37287-G
Revised 37539-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 37290-G
Revised 37540-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Revised 37291-G
Revised 37541-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 37292-G
Revised 37542-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Revised 37293-G
Revised 37543-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 37294-G

ATTACHMENT B
Advice No. 3354

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37544-G	Schedule No. GW-SD, WHOLESAL NATURAL GAS SERVICE, Sheet 2	Revised 37296-G
Revised 37545-G	Schedule No. GW-SWG, WHOLESAL NATURAL GAS SERVICE, Sheet 1	Revised 37297-G
Revised 37546-G	Schedule No. GW-VRN, WHOLESAL NATURAL GAS SERVICE, Sheet 1	Revised 37298-G
Revised 37547-G	Schedule No. G-WHL, HUB WHEELING SERVICE, Sheet 1	Revised 37301-G
Revised 37548-G	TABLE OF CONTENTS	Revised 37474-G
Revised 37549-G	TABLE OF CONTENTS	Revised 37475-G
Revised 37550-G	TABLE OF CONTENTS	Revised 37483-G
Revised 37551-G	TABLE OF CONTENTS	Revised 37484-G
Revised 37552-G	TABLE OF CONTENTS	Revised 37306-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge
(per therm)

Schedules GR, GS & GM

Baseline Usage	76.093¢	I
Non-Baseline Usage	94.353¢	
Cross-Over Rate Baseline Usage.....	76.093¢	
Cross-Over Rate Non-Baseline Usage	94.353¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage	68.872¢	I
Non-Baseline Usage	76.719¢	
Cross-Over Rate Baseline Usage.....	68.872¢	
Cross-Over Rate Non-Baseline Usage	76.719¢	I
Customer Charge: \$9.523/meter/day		

Schedules GRL & GSL

Baseline Usage	60.874¢	I
Non-Baseline Usage	75.482¢	
Cross-Over Rate Baseline Usage (GSL only)	60.874¢	
Cross-Over Rate Non-Baseline Usage (GSL only)	75.482¢	I
Customer Charge: 13.151¢/meter/day		

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	27.761¢	I
Non-Baseline Usage	46.021¢	I
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage	20.540¢	I
Non-Baseline Usage	28.387¢	I
Customer Charge: \$9.523/meter/day		

Schedules GT-RL & GT-SL

Baseline Usage	22.209¢	I
Non-Baseline Usage	36.817¢	I
Customer Charge: 13.151¢/meter/day		

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 48.048¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 48.048¢/therm which includes the core brokerage fee.

(Continued)

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 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1)(2) Commodity Charge
 (per therm)

Schedule GN-10 (3)

GN-10:	Tier I	91.876¢
	Tier II	72.596¢
	Tier III	59.583¢
GN-10C:	Tier I	91.876¢
	Tier II	72.596¢
	Tier III	59.583¢
GN-10V:	Tier I	91.876¢
	Tier II	69.103¢
	Tier III	59.583¢
GN-10VC:	Tier I	91.876¢
	Tier II	69.103¢
	Tier III	59.583¢

Customer Charge:

Annual usage of less than 1,000 therms per year: 32.877¢/meter/day
 Annual usage of 1,000 therms per year or more: 49.315¢/meter/day

Schedule GN-10L

GN-10L:	Tier I	73.500¢
	Tier II	58.076¢
	Tier III	47.666¢

Customer Charge:

Annual usage of less than 1,000 therms per year: 26.301¢/meter/day
 Annual usage of 1,000 therms per year or more: 39.452¢/meter/day

Schedule G-AC

G-AC:	rate per therm	59.725¢
G-ACC:	rate per therm	59.725¢
G-ACL:	rate per therm	47.779¢

Customer Charge: \$150/month

Schedule G-EN

G-EN:	rate per therm	65.679¢
G-ENC:	rate per therm	65.679¢

Customer Charge: \$50/month

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 48.048¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 48.048¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

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 DECISION NO. 04-01-047

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 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge
 (per therm)

Schedule G-NGV

G-NGU: rate per therm	59.702¢
G-NGUC: rate per therm	59.702¢
G-NGU plus G-NGC Compression Surcharge	94.702¢
G-NGUC plus G-NGC Compression Surcharge	94.702¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10: Tier I	43.544¢	I
Tier II	24.264¢	
Tier III	11.251¢	
GT-10V: Tier I	43.544¢	
Tier II	20.771¢	
Tier III	11.251¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GT-10L

GT-10L: Tier I	34.835¢	I
Tier II	19.411¢	
Tier III	9.001¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I	39.977¢	I
Tier II	20.697¢	
Tier III	7.684¢	I

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm	11.393¢	I
GT-ACL: rate per therm	9.114¢	I
Customer Charge: \$150/month		

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
(per therm)

(Continued)

Schedule GT-EN

GT-EN: rate per therm 17.347¢
 Customer Charge: \$50/month

Schedule GT-NGV

GT-NGU: rate per therm 11.370¢
 GT-NGC: rate per therm 46.370¢
 P-1 Customer Charge: \$13/month
 P-2A Customer Charge: \$65/month

NONCORE RETAIL SERVICE*

Schedules GT-F, & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level):
 Per month \$350

GT-F3T/GT-I3T (Transmission Level):
 Per month \$700

Transmission Charges:

GT-F3D/GT-I3D (Distribution Level):
 Tier I 0 - 20,833 Therms 12.521¢
 Tier II 20,834 - 83,333 Therms 7.737¢
 Tier III 83,334 - 166,667 Therms 4.676¢
 Tier IV Over 166,667 Therms 2.489¢

GT-F3T/GT-I3T (Transmission Level):
 Tier I 0 - 166,667 Therms 8.795¢
 Tier II Over 166,667 Therms 1.954¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge 3.493¢
 Customer Charge: \$500/month

* Pursuant to D.01-12-018, service is no longer offered under the Core Subscription Program. Core subscription rates are no longer applicable and will not be updated effective December 1, 2003.

(Continued)

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 DECISION NO. 04-01-047

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 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE* (Continued)

Schedules GT-F, & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 6.585¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge 3.438¢

Customer Charge: N/A

WHOLESALE SERVICE*

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge 3.050¢

ITCS-LB (0.223¢)

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge 2.440¢

ITCS-SD (0.223¢)

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge 2.850¢

ITCS-SWG (0.223¢)

Storage Reservation Charge (per year) \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge 2.572¢

ITCS-VRN..... (0.223¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 48.048¢

Non-Residential Cross-Over Rate, per therm 48.048¢

Residential Core Procurement Charge, per therm 48.048¢

Residential Cross-Over Rate, per therm 48.048¢

Adjusted Core Procurement Charge, per therm 47.694¢

* Pursuant to D.01-12-018, service is no longer offered under the Core Subscription Program. Core subscription rates are no longer applicable and will not be updated effective December 1, 2003.

(Continued)

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 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	42.544¢
Other Operating Costs/Revenues	0.838¢
Transition Costs	(0.006¢)
Balancing/Tracking Account Amortization	(1.637¢)
Core Averaging/Other Noncore	(1.098¢)
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	47.847¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	92.540¢

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.692¢
Other Operating Costs/Revenues	(0.038¢)
Transition Costs	(0.006¢)
Balancing/Tracking Account Amortization	(1.399¢)
Core Averaging/Other Noncore	3.350¢
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	47.847¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	77.498¢

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 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.867¢	I
Other Operating Costs/Revenues	(0.081¢)	
Transition Costs	(0.006¢)	
Balancing/Tracking Account Amortization	(1.253¢)	I
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	47.847¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	62.425¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	17.758¢	R
Other Operating Costs/Revenues	(0.032¢)	
Transition Costs	(0.006¢)	
Balancing/Tracking Account Amortization	(1.328¢)	I
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	47.847¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	

Total Costs	68.290¢	

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 DECISION NO. 04-01-047

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 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	4.946¢
Other Operating Costs/Revenues	0.091¢
Transition Costs	(0.231¢)
Balancing/Tracking Account Amortization	0.778¢

Total Transportation Related Costs	5.585¢

Electric Generation

Charge
(per therm)

Base Margin	2.200¢
Other Operating Costs/Revenues	0.185¢
Transition Costs	(0.231¢)
Balancing/Tracking Account Amortization	0.814¢
Sempra-Wide Common Adjustment (EG Only)	0.300¢

Total Transportation Related Costs	3.269¢

Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	2.039¢
Other Operating Costs/Revenues	0.203¢
Transition Costs	(0.229¢)
Balancing/Tracking Account Amortization	0.814¢

Total Transportation Related Costs	2.827¢

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 DECISION NO. 04-01-047

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 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

Charge
(per therm)

Base Margin	1.453¢
Other Operating Costs/Revenues	0.152¢
Transition Costs	(0.229¢)
Balancing/Tracking Account Amortization	0.841¢

Total Transportation Related Costs	2.216¢

Wholesale - Southwest Gas

Charge
(per therm)

Base Margin	1.829¢
Other Operating Costs/Revenues	0.211¢
Transition Costs	(0.229¢)
Balancing/Tracking Account Amortization	0.816¢

Total Transportation Related Costs	2.627¢

Wholesale - City of Vernon

Charge
(per therm)

Base Margin	1.672¢
Other Operating Costs/Revenues	0.088¢
Transition Costs	(0.229¢)
Balancing/Tracking Account Amortization	0.819¢

Total Transportation Related Costs	2.349¢

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ADVICE LETTER NO. 3354
 DECISION NO. 04-01-047

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 EFFECTIVE Apr 1, 2004

RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 19

(Continued)

K. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

- a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.
- b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3354, effective April 1, 2004. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3354, effective April 1, 2004. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	44.2 cents/therm	27.7 cents/therm
G-10, 0 to 3 Mth	70.2 cents/therm	40.5 cents/therm
G-10, 3-50 Mth	27.2 cents/therm	15.1 cents/therm
G-10, 50-250 Mth	19.6 cents/therm	10.9 cents/therm
G-10, >250Mth	13.3 cents/therm	8.5 cents/therm
Gas A/C	14.1 cents/therm	10.1 cents/therm
Gas Engines	20.0 cents/therm	13.3 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.045¢</u>
Commodity Charge:	GR	76.093¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.305¢</u>
Commodity Charge:	GR	94.353¢

GR-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

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 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GR-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.045¢</u>
Commodity Charge:	GR-C	76.093¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.305¢</u>
Commodity Charge:	GR-C	94.353¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

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 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>28.045¢</u>
Commodity Charge:	GS	76.093¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.305¢</u>
Commodity Charge:	GS	94.353¢

GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3354
 DECISION NO. 04-01-047

ISSUED BY
Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 20, 2004
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 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GS-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>28.045¢</u>
Commodity Charge:	GS-C	76.093¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.305¢</u>
Commodity Charge:	GS-C	94.353¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>28.045¢</u>
Commodity Charge:	GM-E	76.093¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>46.305¢</u>
Commodity Charge:	GM-E	94.353¢

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>46.305¢</u>
Commodity Charge:	GM-C	94.353¢

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-EC and GM-CC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

GM-EC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>28.045¢</u>
Commodity Charge:	GM-EC	76.093¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>46.305¢</u>
Commodity Charge:	GM-EC	94.353¢

GM-CC

All usage, per therm.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>46.305¢</u>
Commodity Charge:	GM-CC	94.353¢

(Continued)

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Schedule No. GO-AC
OPTIONAL RATE

Sheet 2

FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.045¢</u>
Commodity Charge:	GR	76.093¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.305¢</u>
Commodity Charge:	GR	94.353¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

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 ADVICE LETTER NO. 3354
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	11.53
2.00 - 2.49 cu.ft. per hr	13.06
2.50 - 2.99 cu.ft. per hr	15.96
3.00 - 3.99 cu.ft. per hr	20.31
4.00 - 4.99 cu.ft. per hr	26.11
5.00 - 7.49 cu.ft. per hr	36.27
7.50 - 10.00 cu.ft. per hr	50.78
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.80

(Continued)

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Schedule No. G-AC

Sheet 2

CORE AIR CONDITIONING SERVICE
 FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.677¢</u>
Commodity Charge:	G-AC	59.725¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.677¢</u>
Commodity Charge:	G-ACC	59.725¢

(Continued)

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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	38.438¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>9.341¢</u>
Commodity Charge:	G-ACL	47.779¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

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Schedule No. GT-R
CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charge

GT-R

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 27.761¢

Non-Baseline Rate

All usage, per therm 46.021¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

(Continued)

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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	38.438¢
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>22.436¢</u>
Commodity Charge:	GRL	60.874¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	38.438¢
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>37.044¢</u>
Commodity Charge:	GRL	75.482¢

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-RL

Sheet 2

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Transmission Charges

GT-RL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 22.209¢

Non-Baseline Rate

All usage, per therm 36.817¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rate. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

(Continued)

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Schedule No. GT-S

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

RATES (Continued)

Transmission Charges

GT-S

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 27.761¢

Non-Baseline Rate

All usage, per therm 46.021¢

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GTO-AC

Sheet 2

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GTO-AC

Baseline Rate

All usage, per therm, under Special Condition 3 27.761¢

Non-Baseline Rate

All usage, per therm 46.021¢

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.
2. Baseline Rates: Baseline rates are applicable only to specific volumes of residential usage.
 Gas AC Rates: Gas AC rates are applicable only to volumes in excess of base amounts: 0.917 therms per day for single family dwellings, and 0.722 therms per day for multi-family dwellings.

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Schedule No. GT-M

Sheet 2

CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SERVICE

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-ME

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 27.761¢

I

Non-Baseline Rate

All usage, per therm 46.021¢

I

GT-MC

All usage, per therm 46.021¢

I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

All customers except "space heating only" 16.438¢

"Space heating only" customers:

Beginning November 1 through April 30 33.149¢

Beginning May 1 through October 31 None

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>20.824¢</u>
Commodity Charge:	GM-BE	68.872¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>28.671¢</u>
Commodity Charge:	GM-BE	76.719¢

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>28.671¢</u>
Commodity Charge:	GM-BC	76.719¢

(Continued)

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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-BEC and GM-BCC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

GM-BEC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>20.824¢</u>
Commodity Charge:	GM-BEC	68.872¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>28.671¢</u>
Commodity Charge:	GM-BEC	76.719¢

GM-BCC

All usage, per therm.

Procurement Charge:	G-CPRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>28.671¢</u>
Commodity Charge:	GM-BCC	76.719¢

(Continued)

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Schedule No. GT-MB

Sheet 2

CORE AGGREGATION TRANSPORTATION
 FOR LARGE MULTI-FAMILY SERVICE

(Continued)

RATES (Continued)

Transmission Charges

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

GT-MBE

Baseline Rate

All usage, per therm, under Special Condition 2
 and Special Condition 3 20.540¢

I

Non-Baseline Rate

All usage, per therm 28.387¢

I

GT-MBC

All usage, per therm 28.387¢

I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Minimum Charge (Per Meter Per Day)

The minimum charge shall be the customer charge, which is:

"GMB" customers \$9.523

I

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3354
 DECISION NO. 04-01-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 20, 2004
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Schedule No. GN-10

Sheet 2

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: _

Annual usage of less than 1,000 therms per year: _

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more: _

All customers except "space heating only"	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>43.828¢</u>
Commodity Charge:	GN-10	91.876¢

(Continued)

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I
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Schedule No. GN-10

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.548¢</u>
Commodity Charge:	GN-10	72.596¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.535¢</u>
Commodity Charge:	GN-10	59.583¢

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>43.828¢</u>
Commodity Charge:	GN-10C	91.876¢

(Continued)

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 4

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.548¢</u>
Commodity Charge:	GN-10C	72.596¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.535¢</u>
Commodity Charge:	GN-10C	59.583¢

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.828¢</u>
Commodity Charge:	GN-10V	91.876¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>21.055¢</u>
Commodity Charge:	GN-10V	69.103¢

(Continued)

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Schedule No. GN-10

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>11.535¢</u>
Commodity Charge:	GN-10V	59.583¢

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, and b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.828¢</u>
Commodity Charge:	GN-10VC	91.876¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>21.055¢</u>
Commodity Charge:	GN-10VC	69.103¢

(Continued)

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Schedule No. GN-10

Sheet 6

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10VC (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	48.048¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>11.535¢</u>
Commodity Charge:	GN-10VC	59.583¢

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V or GN-10VC shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

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Schedule No. GT-10

Sheet 3

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

Core Aggregation Transportation Service (Continued)

GT-10(Continued)

Rate, per therm

Tier I*	43.544¢	I
Tier II*	24.264¢	I
Tier III*	11.251¢	I

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Optional Large Core Transportation Service

GT-10N

These charges are equal to the GT-10 rates above for Core Aggregation Transportation Service, less SoCalGas' embedded interstate pipeline demand charges allocated to the core.

Rate, per therm

Tier I*	39.977¢	I
Tier II*	20.697¢	I
Tier III*	7.684¢	I

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

(Continued)

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Schedule No. GT-10

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

RATES (Continued)

Transmission Charges (Continued)

City of Vernon

GT-10V

This charge is for customers as defined above and located within the City of Vernon, as defined in Special Condition 14. This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge; and also less an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104.

Rate, per therm

Tier I*	43.544¢	I
Tier II*	20.771¢	I
Tier III*	11.251¢	I

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	38.438¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>35.062¢</u>	I
Commodity Charge:	GN-10L	73.500¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	38.438¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>19.638¢</u>	I
Commodity Charge:	GN-10L	58.076¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	38.438¢	
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>9.228¢</u>	I
Commodity Charge:	GN-10L	47.666¢	I

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GT-10L

Sheet 2

CORE AGGREGATION TRANSPORTATION
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Customer Charge (Continued)

* The applicable monthly customer charge shall be determined on the basis of the customer's GT-10L usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

The term "space heating only" applies to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 therms per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort. Except for closing bills or at the time of a rate increase, usage will be accumulated to at least 20 therms before billing.

Transmission Charges

GT-10L

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm

Tier I*	34.835¢	I
Tier II*	19.411¢	I
Tier III*	9.001¢	I

* Tier I quantities shall be the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II quantities shall be for usage above Tier I quantities and up to 4167 therms per month. Tier III quantities shall be for all usage above 4167 therms per month.

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.045¢</u>
Commodity Charge:	GR	76.093¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.305¢</u>
Commodity Charge:	GR	94.353¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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Schedule No. GTO-SSA

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
 FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

RATES (Continued)

Transmission Charges

The transmission charges are the GT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GTO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 27.761¢

Non-Baseline Rate

All usage, per therm 46.021¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.045¢</u>
Commodity Charge:	GR	76.093¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	48.048¢
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.305¢</u>
Commodity Charge:	GR	94.353¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GTO-SSB

Sheet 2

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

GTO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 3 and 4 27.761¢

Non-Baseline Rate

All usage, per therm 46.021¢

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount be shown on the customer's bill as a credit.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental non-baseline usage is defined as additional gas load above the base volume, the non-baseline usage in each billing period in the 12-month period prior to signing the Agreement. Base volumes remain unchanged as long as the customer remains on this Schedule.
2. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

(Continued)

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Schedule No. GSL Sheet 2
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None
* Applicable if customer is not billed on Schedule No. GS_	

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	38.438¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>22.436¢</u>
Commodity Charge:	GSL	60.874¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	38.438¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>37.044¢</u>
Commodity Charge:	GSL	75.482¢

(Continued)

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 ADVICE LETTER NO. 3354
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 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

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Schedule No. GSL

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GSL-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the discounted monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRCL	38.438¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>22.436¢</u>
Commodity Charge:	GSL-C	60.874¢

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRCL	38.438¢
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>37.044¢</u>
Commodity Charge:	GSL-C	75.482¢

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

(Continued)

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Schedule No. GT-SL

Sheet 2

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS.

Transmission Charges

GT-SL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Baseline Rate

All usage, per therm under Special Condition 2	22.209¢	I
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Non-Baseline Rate

All usage, per therm	36.817¢	I
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The number of therms to be billed shall be determined in accordance with Rule No. 2.

Billing Adjustments

Billing adjustments may be necessary to reflect charges in volumes used in developing prior periods' transportation charges.

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Schedule No. GT-SD
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm (0.223¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm 2.440¢
 GT-I11 Rate, per therm 2.440¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

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Schedule No. G-WHL
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

Wheeling rate, minimum charge	\$50 minimum
Wheeling rate, maximum charge	74.13¢ per decatherm maximum

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm N/A*

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 3.050¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm (0.223¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription*

Cost of Gas, per therm N/A*

Brokerage Fee, per therm 0.266¢

Total Procurement Charge, per therm N/A*

* Pursuant to D.01-12-018, service is no longer offered under the Core Subscription Program. Core subscription rates are no longer applicable and will not be updated effective December 1, 2003.

(Continued)

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (Continued)

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm (0.223¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for any core subscription service (G-CS8), firm intrastate transmission service (GT-F8), and interruptible intrastate transmission service (GT-I8).

G-CS8 Rate/Therm	N/A*
GT-F8 Rate/Therm	2.440¢
GT-I8 Rate/Therm	2.440¢

* Pursuant to D.01-12-018, service is no longer offered under the Core Subscription Program. Core subscription rates are no longer applicable and will not be updated effective December 1, 2003.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, the Utility shall provide service to Customer in accordance with the provisions of Rule No. 23.
4. The transportation imbalance will be calculated by aggregating the confirmed transportation deliveries for the customer with the confirmed transportation deliveries for customers taking service under Schedule No. GT-SD less the actual usage recorded by the Utility at the SDG&E system receipt points. All other terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

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 ADVICE LETTER NO. 3354
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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription	
Rate, per therm	N/A*
GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission	
Rate, per therm	2.850¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm	(0.223¢)
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription	
Cost of Gas, per therm	N/A*
Brokerage Fee, per therm	<u>0.266¢</u>
Total Procurement Charge, per therm	N/A*

* Pursuant to D.01-12-018, service is no longer offered under the Core Subscription Program. Core subscription rates are no longer applicable and will not be updated effective December 1, 2003.

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription	
Rate, per therm	N/A*
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission	
Rate, per therm	2.572¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm	(0.223¢)
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm	N/A*
Brokerage Fee, per therm	0.266¢
Total Procurement Charge, per therm	N/A*

* Pursuant to D.01-12-018, service is no longer offered under the Core Subscription Program. Core subscription rates are no longer applicable and will not be updated effective December 1, 2003.

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P/G-CS9P, Southwest Gas, per therm	1.287¢
GT-F10P/G-CS10P, Vernon, per therm	1.227¢
DGN, per therm	1.236¢

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per therm	0.810¢	I
GT-F3PT/G-CS3PT, Transmission Level, per therm	0.810¢	I
GT-F4P/G-CS4P, Enhanced Oil Recovery, per therm	1.482¢	I
GT-F5P/G-CS5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	1.650¢	I
For customers using 3 million therms or more per year		
Rate, per therm	1.234¢	I
GT-F7P/G-CS7P, Long Beach, per therm	0.975¢	I
GT-F8P/G-CS8P/GT-F11P/G-CS11P, SDG&E, per therm	0.951¢	I
GT-F9P/G-CS9P, Southwest Gas, per therm	0.985¢	I
GT-F10P/G-CS10P, Vernon, per therm	0.865¢	I
DGN, per therm.....	0.863¢	I

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per therm	9.641¢	I
GT-F3PT/G-CS3PT, Transmission Level, per therm	3.518¢	I
GT-F4P/G-CS4P, Enhanced Oil Recovery, per therm	5.240¢	I
GT-F5P/G-CS5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	9.861¢	I
For customers using 3 million therms or more per year		
Rate, per therm	4.821¢	I
GT-F7P/G-CS7P, Long Beach, per therm	4.240¢	I
GT-F8P/G-CS8P/GT-F11P/G-CS11P, SDG&E, per therm	3.325¢	I
GT-F9P/G-CS9P, Southwest Gas, per therm	3.941¢	I
GT-F10P/G-CS10P, Vernon, per therm	3.524¢	I
DGN, per therm	3.803¢	I

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per month	\$1,290
GT-F3PT/G-CS3PT, Transmission Level, per month	\$1,790
GT-I4P, Enhanced Oil Recovery, per month	\$2,110
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year	
Charge, per month	\$250
For customers using 3 million therms or more per year	
Charge, per month	\$12,670
GT-I7P, Long Beach, per month	\$15,700
GT-I8P/GT-I11P, SDG&E, per month	\$19,900
GT-I9P, Southwest Gas, per month	\$11,500
GT-I10P, Vernon, per month	\$8,580
DGN, per month	\$8,330

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-F3PD/G-CS3PD, Commercial/Industrial Distribution Level, per therm	9.641¢	I
GT-F3PT/G-CS3PT, Transmission Level, per therm	3.518¢	I

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	5.240¢	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	9.861¢	I
For customers using 3 million therms or more per year		
Rate, per therm	4.821¢	I
GT-I7P, Long Beach, per therm	4.240¢	I
GT-I8P/GT-I11P, SDG&E, per therm	3.325¢	I
GT-I9P, Southwest Gas, per therm	3.941¢	I
GT-I10P, Vernon, per therm	3.524¢	I
DGN, per therm	3.803¢	I

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) the San Juan Lateral interstate demand charge.

Rate, per therm 11.393¢

GT-ACL

This charge is equal to the discounted core commodity rate less the following four components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; (3) the discounted procurement carrying cost of storage inventory; and (4) the discounted San Juan Lateral interstate demand charge.

Rate, per therm 9.114¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3T, Transmission Level, per month	\$700
GT-F4, Enhanced Oil Recovery, per month	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	12.521¢
Tier II	20,834 - 83,333 Therms	7.737¢
Tier III	83,334 - 166,667 Therms	4.676¢
Tier IV	Over 166,667 Therms	2.489¢

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	8.795¢	I
Tier II	Over 166,667 Therms	1.954¢	I

GT-F4, Enhanced Oil Recovery Rate, per therm	3.493¢	I
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GT-F5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	6.585¢	I
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For customers using 3 million therms or more per year Rate, per therm	3.438¢	I
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The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	(0.224¢)
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month	\$350
GT-I3T, Transmission Level, per month	\$700
GT-I4, Enhanced Oil Recovery, per month	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule Nos. G-CS or GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	12.521¢
Tier II	20,834 - 83,333 Therms	7.737¢
Tier III	83,334 - 166,667 Therms	4.676¢
Tier IV	Over 166,667 Therms	2.489¢

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	8.795¢	I
Tier II	Over 166,667 Therms	1.954¢	I

GT-I4, Enhanced Oil Recovery

Rate, per therm	3.493¢	I
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GT-I5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	6.585¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	3.438¢	I
--	--------	---

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	(0.224¢)
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3354
 DECISION NO. 04-01-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 20, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service	30818-G,37498-G,37499-G,36637-G,36638-G	T
GT-R	Core Aggregation Transportation for Residential Service	31173-G,37500-G,35653-G,36798-G	T
GS	Multi-Family Service Submetered	32567-G,37501-G,37502-G,36641-G 36642-G	T
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,37503-G,35655-G,36799-G,31179-G	T
GM	Multi-Family Service	30832-G,37504-G,37505-G,36645-G 36646-G,36647-G,36648-G	T
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,37506-G,35367-G,35657-G 36800-G,31184-G	T
GMB	Large Multi-Family Service	37248-G,37507-G,37508-G,37251-G 36653-G,36654-G,36655-G	T
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	37252-G,37509-G,35370-G,35659-G 36801-G,36657-G	T
GRL	Residential Service, Income Qualified	33678-G,37510-G,35371-G,36552-G,31503-G	T
GT-RL	Core Aggregation Transportation Residential Service, Income Qualified	33681-G,37511-G,35661-G,36553-G,36803-G	T
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,37512-G,37513-G,36660-G 36661-G,36662-G,36663-G	T
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,37514-G,35663-G,36555-G 36804-G,36805-G	T
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	32044-G,37515-G,35376-G,35377-G,31253-G	T
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	31579-G,37516-G,35378-G,36806-G,31258-G	T
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	32046-G,37517-G,35379-G,35380-G,31263-G	T
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	31581-G,37518-G,36807-G,31583-G,31268-G	T
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	32048-G,37519-G,35383-G,35384-G,31277-G	T
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	31584-G,37520-G,35385-G,36808-G,31282-G	T

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 04-01-047

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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 20, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service	37521-G,31022-G	T
GN-10	Core Service for Small Commercial and Industrial Service	36664-G,37522-G,37523-G,37524-G,37525-G 37526-G,36669-G,36670-G	T T
GT-10	Core Aggregation Transportation for Core Commercial and Industrial Service	36455-G,32619-G,37527-G,37528-G,36671-G 36672-G,36673-G	T
GN-10L	Core Commercial and Industrial Service, Income Qualified	33690-G,33691-G,37529-G,32627-G,36556-G 32629-G,32630-G,36557-G,32632-G	T
GT-10L	Core Aggregation Transportation Commercial and Industrial Service, Income Qualified	33695-G,37530-G,33697-G,36810-G 32637-G,36558-G,32639-G,36559-G,32641-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,37531-G,37532-G,36677-G,36678-G,36679-G 36680-G,36681-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	36682-G,37533-G,36683-G,36684-G 36685-G,36686-G,36687-G,36688-G	T
G-EN	Core Gas Engine Service for Agricultural Water Pumping	36689-G, 37470-G,36691-G,36692-G	
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping	36693-G,36694-G,36695-G	
G-NGV	Natural Gas Service for Motor Vehicles	32059-G, 37471-G,36697-G,36698-G	
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service	37279-G,37280-G,30002-G,36813-G	
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,32061-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,30204-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,32062-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,30210-G,30211-G	
G-CP	Core Procurement Service	37140-G, 37472-G, 37473-G, 37449-G,37144-G	
G-CS	Core Subscription Natural Gas Service	36703-G,37281-G,37282-G,36704-G 32656-G,32657-G,36522-G,36523-G	
GT-F	Firm Intrastate Transmission Service	37534-G,37535-G,36705-G,32663-G 32664-G,32665-G,34838-G,36524-G,36525-G,36526-G	T
GT-I	Interruptible Intrastate Transmission Service	37536-G,37537-G,32670-G 32671-G,34839-G,36527-G	T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3354
 DECISION NO. 04-01-047

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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 20, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service	37538-G,30593-G,30594-G,36311-G	T
GT-PS	Peaking Service	37288-G,37289-G,37539-G,37540-G 37541-G,37542-G,35955-G,35956-G,35957-G	
GW-LB	Wholesale Natural Gas Service	37543-G,35885-G,36731-G,32678-G,32679-G 32680-G,35958-G	T
GW-SD	Wholesale Natural Gas Service	37295-G,37544-G,36732-G 32685-G,35959-G	T
GW-SWG	Wholesale Natural Gas Service	37545-G,35887-G,32689-G 32690-G,35960-G	T
GW-VRN	Wholesale Natural Gas Service	37546-G,35888-G,36733-G 32695-G,32696-G,35961-G	T
G-IMB	Transportation Imbalance Service	36312-G,37695-G,37696-G,37633-G 37634-G,36313-G,33498-G	
G-ITC	Interconnect Access Service	32698-G,32699-G	
G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G 32704-G,32705-G,32706-G,32707-G	
G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G	
G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,32722-G,32723-G	
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G	
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G	
G-PPPS	Tax Surcharge to Fund Public Purpose Programs	37025-G,34262-G	
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	37199-G	
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G	
G-MSUR	Transported Gas Municipal Surcharge	36621-G,25006-G	
GIT	Interruptible Interutility Transportation	24567-G,24568-G	
GLT	Long-Term Transportation of Customer-Owned Natural Gas	24569-G,24570-G,24571-G	
GLT-1	Transportation of Customer-Owned Natural Gas	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G	
GLT-2	Transportation of Customer-Owned Natural Gas	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G	
G-LOAN	Hub Loaning	37299-G	
G-PRK	Hub Parking	37300-G	
G-WHL	Hub Wheeling	37547-G	T
G-FIG	Fiber Optic Cable in Gas Pipelines	37005-G,37006-G,37007-G,37008-G 37009-G,37010-G,37011-G,37012-G,37013-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3354
 DECISION NO. 04-01-047

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 20, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	37551-G,37552-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	37548-G,37549-G,37550-G
Table of Contents--List of Cities and Communities Served	36976-G
Table of Contents--List of Contracts and Deviations	36976-G
Table of Contents--Rules	36626-G,36627-G
Table of Contents--Sample Forms	36794-G,37017-G,37018-G,37071-G,36796-G

PRELIMINARY STATEMENT

Part I General Service Information	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	37488-G,37489-G,37490-G,37491-G,37492-G,37417-G 32491-G,32492-G,37198-G,37493-G,37494-G,37495-G,37496-G
Part III Cost Allocation and Revenue Requirement	27024-G,27025-G,27026-G,27027-G,37237-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,37003-G 37004-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	37224-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G,34684-G,34289-G 34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,36867-G,36926-G,37225-G
Part VII Description of Regulatory Accounts-Tracking	36022-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G,36023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	35876-G,35877-G,35878-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 3354
 DECISION NO. 04-01-047

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Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 20, 2004
 EFFECTIVE Apr 1, 2004
 RESOLUTION NO. _____

T
T
T
T

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (continued)

Part XI Performance Based Regulation (PBR) 32534-G,32535-G,33143-G,32537-G
32538-G,32539-G,32540-G,32541-G,32542-G,32543-G,32544-G
32545-G,32546-G,32547-G,32548-G,32549-G,32550-G,32551-G
37497-G,32553-G,32554-G,32555-G,32556-G,32557-G,32558-G
32559-G,32560-G,32561-G,32562-G

T

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3354
DECISION NO. 04-01-047

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(TO BE INSERTED BY CAL. PUC)
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RESOLUTION NO. _____

ATTACHMENT C

Advice No. 3354

Summary of Annual Gas Transportation Revenues

**ATTACHMENT C
ADVICE NO. 3354**

Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

El Paso Turn-Back Capacity Expenses

A	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)				
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent		
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)		
<u>CORE PROCUREMENT</u>										
1	Residential	2,484,024	\$1,109,455	\$0.44664	\$1,112,476	\$0.44785	\$3,021	\$0.00122	0%	1
2	Large Master Meter	37,360	\$9,295	\$0.24879	\$9,340	\$0.25000	\$45	\$0.00121	0%	2
3	Commercial & Industrial	700,113	\$207,000	\$0.29567	\$207,850	\$0.29688	\$850	\$0.00121	0%	3
4	Gas A/C	1,060	\$151	\$0.14256	\$152	\$0.14377	\$1	\$0.00121	1%	4
5	Gas Engine	15,240	\$3,085	\$0.20243	\$3,085	\$0.20243	\$0	\$0.00000	0%	5
6	Total Core Procurement	3,237,796	\$1,328,986	\$0.41046	\$1,332,903	\$0.41167	\$3,917	\$0.00121	0%	6
<u>CORE TRANSPORTATION</u>										
7	Residential	25,091	\$11,135	\$0.44379	\$11,166	\$0.44501	\$31	\$0.00122	0%	7
8	Large Master Meter	377	\$93	\$0.24595	\$93	\$0.24716	\$0	\$0.00121	0%	8
9	Commercial & Industrial	134,522	\$37,404	\$0.27805	\$37,567	\$0.27927	\$163	\$0.00121	0%	9
10	Gas A/C	140	\$20	\$0.13971	\$20	\$0.14093	\$0	\$0.00121	1%	10
11	Gas Engine	800	\$160	\$0.19958	\$160	\$0.19958	\$0	\$0.00000	0%	11
12	Total Core Transportation	160,930	\$48,811	\$0.30331	\$49,006	\$0.30452	\$194	\$0.00121	0%	12
13	TOTAL CORE	3,398,727	\$1,377,798	\$0.40539	\$1,381,909	\$0.40660	\$4,112	\$0.00121	0%	13
<u>NONCORE</u>										
14	Commercial & Industrial	1,456,757	\$79,594	\$0.05464	\$81,356	\$0.05585	\$1,762	\$0.00121	2%	14
15	SoCalGas EG Stand-Alone	2,944,257	\$83,864	\$0.02848	\$87,425	\$0.02969	\$3,562	\$0.00121	4%	15
16	+ Sempra-Wide EG Adjustment	2,944,257	\$8,828	\$0.00300	\$8,823	\$0.00300	(\$5)	(\$0.00000)	0%	16
17	= Electric Generation Total	2,944,257	\$92,691	\$0.03148	\$96,248	\$0.03269	\$3,557	\$0.00121	4%	17
18	Retail Noncore Total ¹	4,401,014	\$172,285	\$0.03915	\$177,605	\$0.04036	\$5,319	\$0.00121	3%	18
<u>WHOLESALE</u>										
19	Long Beach	77,821	\$2,106	\$0.02707	\$2,200	\$0.02827	\$94	\$0.00120	4%	19
20	SDG&E	1,445,680	\$30,303	\$0.02096	\$32,043	\$0.02216	\$1,740	\$0.00120	6%	20
21	Southwest Gas	91,672	\$2,298	\$0.02507	\$2,409	\$0.02627	\$110	\$0.00120	5%	21
22	City of Vernon	51,620	\$1,151	\$0.02229	\$1,213	\$0.02349	\$62	\$0.00120	5%	22
23	Wholesale Total	1,666,793	\$35,858	\$0.02151	\$37,865	\$0.02272	\$2,007	\$0.00120	6%	23
<u>INTERNATIONAL</u>										
24	Mexicali - DGN	36,419	\$879	\$0.02415	\$923	\$0.02535	\$44	\$0.00120	5%	24
25	Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26	Unallocated Costs to NSBA	n/a	\$13,473	n/a	\$13,473	n/a	\$0	n/a	0%	26
27	SYSTEM TOTALS	9,502,953	\$1,621,294	\$0.17061	\$1,632,775	\$0.17182	\$11,481	\$0.00121	1%	27
28	EOR Revenues	482,707	\$22,777	n/a	\$22,777	n/a	\$0	n/a	0%	28

¹ Does not include EOR revenues shown at Line 28.