



**J. Steve Rahon**  
Director  
Tariffs & Regulatory Accounts

8315 Century Park Ct.  
San Diego, CA 92123-1550  
Tel: 858.654.1773  
Fax 858.654.1788  
srahon@SempraUtilities.com

February 18, 2004

Advice No. 3352  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Daily Balancing Standby Rates for February 10-17, 2004**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This routine filing updates the Daily Balancing Standby Rates for the period of February 10, 2004 through February 17, 2004 in Schedule No. G-IMB, Transportation Imbalance Service, as authorized by the Commission's approval of SoCalGas' Advice Nos. 2651, 2651-A and 2651-B on December 26, 1997, which were filed in compliance with Decision (D.) 97-11-070, dated November 19, 1997, which modified Capacity Brokering Decision D.90-09-089 by adopting modifications to SoCalGas' balancing rules.

**Background**

As authorized in Schedule No. G-IMB, customers will be subject to balancing rules during the winter operating period. From November through March, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 50% of burn over a five day period. As the Utility's total inventory in storage declines to the peak day minimum + 20 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 70% of burn daily. As the Utility's total inventory in storage declines to the peak day minimum + 5 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 90% of burn daily. Volumes not in compliance with the minimum delivery requirements will be purchased at the daily balancing standby rates described below. Imbalance trading and as-available withdrawal may not be used to offset the minimum delivery requirements. A complete description of the winter minimum delivery requirements is specified in Rule No. 30, Transportation of Customer-Owned Gas.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.
3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

As further authorized in Schedule No. G-IMB, by the Commission's approval of SoCalGas' Advice No. 3018 on June 6, 2001, the Daily Balancing Standby Rates may be filed weekly to become effective immediately. In any event, the Daily Balancing Standby Rates shall be filed on or before the fifth business day of each month.

### **Requested Rate Revision**

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. The note at the end of the Daily Balancing Standby Rates section is revised to state that for the days of February 1-17, 2004 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies. The workpaper showing the calculation of these rates is incorporated herein as Attachment C.

### **Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

As authorized in Schedule No. G-IMB, the tariff sheets filed herein are to be effective for service on and after February 18, 2004, which is the date filed, and are to be applicable to the period of February 10, 2004 through February 17, 2004.

### **Notice**

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

---

J. STEVE RAHON  
Director  
Tariffs and Regulatory Accounts

Attachments

**ATTACHMENT A**

**Advice No. 3352**

**(See Attached Service List)**

ACN Energy  
Gary Morrow  
GMorrow@acninc.com

ACN Energy  
Tony Cusati  
tony.cusati@acnenergy.com

ACN Inc.  
Glenn Kinser  
gkinser@acninc.com

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

AFRPA/DD McClellan Attn: L. Baustian  
3411 Olson Street, Room 105  
McClellan, CA 95652-1003

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

BP EnergyCo.  
J. M. Zaiontz  
Zaiontj@bp.com

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Berliner, Camdon & Jimison  
John Jimison  
johnj@bcjlaw.com

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
R. Mark Pocta  
rmp@cpuc.ca.gov

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Glendale  
Larry Silva  
lsilva@ci.glendale.ca.us

City of Lompoc  
H. Paul Jones  
100 Civic Center Plaza  
Lompoc, CA 93438

City of Long Beach, Gas Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806-2385

City of Los Angeles  
City Attorney  
1700 City Hall East  
Los Angeles, CA 90012

City of Pasadena  
Manuel A. Robledo  
150 S. Los Robles Ave., #200  
Pasadena, CA 91101

City of Riverside  
Stephen Aronson  
saronson@ci.riverside.ca.us

City of Vernon  
Kenneth J. DeDario  
kdedario@ci.vernon.ca.us

Coral Energy  
Walter Cinibulk  
wcinibulk@coral-energy.com

County of Los Angeles  
 Stephen Crouch  
 1100 N. Eastern Ave., Room 300  
 Los Angeles, CA 90063

Crossborder Energy  
 Tom Beach  
 tomb@crossborderenergy.com

Pat Darish  
 pdarish@acninc.com

Davis Wright Tremaine, LLP  
 Christopher Hilien  
 chrishilien@dwt.com

Davis Wright Tremaine, LLP  
 Edward W. O'Neill  
 One Embarcadero Center, #600  
 San Francisco, CA 94111-3834

Davis, Wright, Tremaine  
 Judy Pau  
 judypau@dwt.com

Dept. of General Services  
 Celia Torres  
 celia.torres@dgs.ca.gov

Dept. of General Services  
 Deniese Earley  
 deniese.earley@dgs.ca.gov

Dan Douglass  
 douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer  
 Ann Trowbridge  
 atrowbridge@dbsr.com

Downey, Brand, Seymour & Rohwer  
 Dan Carroll  
 dcarroll@dbsr.com

Downey, Brand, Seymour & Rohwer  
 Phil Stohr  
 pstohr@dbsr.com

Dynegy  
 Joseph M. Paul  
 jmpa@dynegy.com

Enserch Gas Marketing, Inc.  
 Cathy Hawes  
 353 Sacramento, St., Suite 400  
 San Francisco, CA 94111

Gas Purchasing  
 BC Gas Utility Ltd.  
 16705 Fraser Highway  
 Surrey, British Columbia, V3S 2X7

General Services Administration  
 Facilities Management (9PM-FT)  
 450 Golden Gate Ave.  
 San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &  
 Day, LLP  
 J. H. Patrick  
 hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &  
 Day, LLP  
 James D. Squeri  
 jsqueri@gmssr.com

Jacqueline Greig  
 jnm@cpuc.ca.gov

Hanna & Morton  
 Norman A. Pedersen, Esq.  
 npedersen@hanmor.com

David Huard  
 dhuard@manatt.com

Imperial Irrigation District  
 K. S. Noller  
 P. O. Box 937  
 Imperial, CA 92251

JBS Energy  
 Jeff Nahigian  
 jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
 2 Embarcadero Center, 5th Floor  
 San Francisco, CA 94111

Kern River Gas Transmission Company  
 Janie Nielsen  
 Janie.Nielsen@KernRiverGas.com

LADWP  
 Nevenka Ubavich  
 nubavi@ladwp.com

LADWP  
 Randy Howard  
 P. O. Box 51111, Rm. 956  
 Los Angeles, CA 90051-0100

Law Office of Andrew J. Skaff  
 Andrew Skaff  
 andy@skafflaw.com

Law Offices of Diane I. Fellman  
 Diane Fellman  
 difellman@fellmanlaw.com

Law Offices of William H. Booth  
 William Booth  
 wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps  
John Leslie  
jleslie@luce.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

PG&E  
Anita Smith  
aws4@pge.com

PG&E  
Sharon Tatai  
skt2@pge.com

PG&E  
Todd Novak  
tsn2@pge.com

PG&E  
Sue Shaw  
sxs9@pge.com

PG&E National Energy Group  
Eric Eisenman  
eric.eisenman@neg.pge.com

Pacific Gas & Electric Co.  
John Clarke  
jpc2@pge.com

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
Lenard.Wright@Questar.com

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #780  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

William Scott  
wms@cpuc.ca.gov

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Room 290,  
GO1  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Colin E. Cushnie  
cushnice@sce.com

Southern California Edison Co.  
Kevin Cini  
cinikr@sce.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southwest Gas Corp.  
Edward Zub  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Marcel Hawiger  
marcel@turn.org

TURN  
Mike Florio  
mflorio@turn.org

Transwestern Pipeline Co.  
Kelly Allen  
kelly.allen@enron.com

Vandenberg AFB  
Ken Padilla  
ken.padilla@vandenberg.af.mil

ATTACHMENT B  
Advice No. 3352

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37481-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 37477-G
Revised 37482-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 37478-G
Revised 37483-G	TABLE OF CONTENTS	Revised 37479-G
Revised 37484-G	TABLE OF CONTENTS	Revised 37480-G



Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm

February 2004 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
1	\$0.83434	\$0.83499	\$0.83094
2	\$0.83434	\$0.83499	\$0.83094
3	\$0.79762	\$0.79827	\$0.79440
4	\$0.80527	\$0.80592	\$0.80201
5	\$0.82057	\$0.82122	\$0.81724
Period 1 High	\$0.83434	\$0.83499	\$0.83094
6	\$0.80068	\$0.80133	\$0.79744
7	\$0.78385	\$0.78450	\$0.78070
8	\$0.78385	\$0.78450	\$0.78070
9	\$0.78385	\$0.78450	\$0.78070
10	\$0.78997	\$0.79062	\$0.78679
Period 2 High	\$0.80068	\$0.80133	\$0.79744
11	\$0.81292	\$0.81357	\$0.80963
12	\$0.78844	\$0.78909	\$0.78526
13	\$0.77467	\$0.77532	\$0.77156
14	\$0.80680	\$0.80745	\$0.80354
15	\$0.80680	\$0.80745	\$0.80354
Period 3 High	\$0.81292	\$0.81357	\$0.80963
16	\$0.80680	\$0.80745	\$0.80354
17	\$0.80680	\$0.80745	\$0.80354
18	N/A	N/A	N/A
19	N/A	N/A	N/A
20	N/A	N/A	N/A
Period 4 High	N/A	N/A	N/A

C  
C  
C  
|  
|  
|  
C  
C  
C  
C

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3352  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 18, 2004  
 EFFECTIVE Feb 18, 2004  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

February 2004 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
21	N/A	N/A	N/A
22	N/A	N/A	N/A
23	N/A	N/A	N/A
24	N/A	N/A	N/A
25	N/A	N/A	N/A
Period 5 High	N/A	N/A	N/A
26	N/A	N/A	N/A
27	N/A	N/A	N/A
28	N/A	N/A	N/A
29	N/A	N/A	N/A
Period 6 High	N/A	N/A	N/A

Note: For the days of February 1-17, 2004 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3352  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 18, 2004  
 EFFECTIVE Feb 18, 2004  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

GT-SD	Intrastate Transmission Service .....	37287-G,30593-G,30594-G,36311-G
GT-PS	Peaking Service .....	37288-G,37289-G,37290-G,37291-G 37292-G,37293-G,35955-G,35956-G,35957-G
GW-LB	Wholesale Natural Gas Service .....	37294-G,35885-G,36731-G,32678-G,32679-G 32680-G,35958-G
GW-SD	Wholesale Natural Gas Service .....	37295-G,37296-G,36732-G 32685-G,35959-G
GW-SWG	Wholesale Natural Gas Service .....	37297-G,35887-G,32689-G 32690-G,35960-G
GW-VRN	Wholesale Natural Gas Service .....	37298-G,35888-G,36733-G 32695-G,32696-G,35961-G
G-IMB	Transportation Imbalance Service .....	36312-G,37418-G,37419-G,37481-G 37482-G,36313-G,33498-G
G-ITC	Interconnect Access Service .....	32698-G,32699-G
G-BSS	Basic Storage Service .....	32700-G,32701-G,32702-G,32703-G 32704-G,32705-G,32706-G,32707-G
G-AUC	Auction Storage Service .....	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service .....	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,32722-G,32723-G
G-TBS	Transaction Based Storage Service .....	32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G
G-CBS	UDC Consolidated Billing Service .....	34071-G,34072-G,34073-G,33095-G
G-PPPS	Tax Surcharge to Fund Public Purpose Programs .....	37025-G,34262-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account .....	37199-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program .....	32828-G
G-MSUR	Transported Gas Municipal Surcharge .....	36621-G,25006-G
GIT	Interruptible Interutility Transportation .....	24567-G,24568-G
GLT	Long-Term Transportation of Customer-Owned Natural Gas .....	24569-G,24570-G,24571-G
GLT-1	Transportation of Customer-Owned Natural Gas .....	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G
GLT-2	Transportation of Customer-Owned Natural Gas .....	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G
G-LOAN	Hub Loaning .....	37299-G
G-PRK	Hub Parking .....	37300-G
G-WHL	Hub Service .....	37301-G
G-FIG	Fiber Optic Cable in Gas Pipelines .....	37005-G,37006-G,37007-G,37008-G 37009-G,37010-G,37011-G,37012-G,37013-G

T  
T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3352  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 18, 2004  
 EFFECTIVE Feb 18, 2004  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	21888-G
Table of Contents--General and Preliminary Statement .....	37484-G,37306-G
Table of Contents--Service Area Maps and Descriptions .....	28516-G
Table of Contents--Rate Schedules .....	37474-G, 37475-G,37483-G
Table of Contents--List of Cities and Communities Served .....	36976-G
Table of Contents--List of Contracts and Deviations .....	36976-G
Table of Contents--Rules .....	36626-G,36627-G
Table of Contents--Sample Forms .....	36794-G,37017-G,37018-G,37071-G,36796-G

PRELIMINARY STATEMENT

Part I General Service Information .....	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges .....	37456-G, 37457-G, 37458-G,37230-G, 37459-G,37417-G 32491-G,32492-G,37198-G, 37426-G, 37427-G,37235-G,37236-G
Part III Cost Allocation and Revenue Requirement .....	27024-G,27025-G,27026-G,27027-G,37237-G
Part IV Income Tax Component of Contributions and Advances .....	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing .....	35874-G,34820-G,37003-G 37004-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum .....	37224-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G,34684-G,34289-G 34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,36867-G,36926-G,37225-G
Part VII Description of Regulatory Accounts-Tracking .....	36022-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G,36023-G
Part VIII Gas Cost Incentive Mechanism (GCIM) .....	35876-G,35877-G,35878-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM) .....	26199-G,26200-G,26201-G
Part X Global Settlement .....	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3352  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 18, 2004  
 EFFECTIVE Feb 18, 2004  
 RESOLUTION NO. \_\_\_\_\_

T  
T

**ATTACHMENT C  
ADVICE NO. 3352  
RATE CALCULATION WORKPAPER  
DAILY BALANCING STANDBY RATE FILING  
EFFECTIVE FEBRUARY 1-17, 2004**

**Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee**

**F&U Charge is 2.0012% of NGI's Price Index for Retail and 1.5051% for Wholesale**

**Brokerage Fee is 0.201 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale**

**(All rates are per therm)**

<u>February Day</u>	<u>NGI's Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.54400	\$0.83434	\$0.83499	\$0.83094
2	\$0.54400	\$0.83434	\$0.83499	\$0.83094
3	\$0.52000	\$0.79762	\$0.79827	\$0.79440
4	\$0.52500	\$0.80527	\$0.80592	\$0.80201
5	\$0.53500	\$0.82057	\$0.82122	\$0.81724
6	\$0.52200	\$0.80068	\$0.80133	\$0.79744
7	\$0.51100	\$0.78385	\$0.78450	\$0.78070
8	\$0.51100	\$0.78385	\$0.78450	\$0.78070
9	\$0.51100	\$0.78385	\$0.78450	\$0.78070
10	\$0.51500	\$0.78997	\$0.79062	\$0.78679
11	\$0.53000	\$0.81292	\$0.81357	\$0.80963
12	\$0.51400	\$0.78844	\$0.78909	\$0.78526
13	\$0.50500	\$0.77467	\$0.77532	\$0.77156
14	\$0.52600	\$0.80680	\$0.80745	\$0.80354
15	\$0.52600	\$0.80680	\$0.80745	\$0.80354
16	\$0.52600	\$0.80680	\$0.80745	\$0.80354
17	\$0.52600	\$0.80680	\$0.80745	\$0.80354