



J. Steve Rahon
Director
Tariffs & Regulatory Accounts

8315 Century Park Ct.
San Diego, CA 92123-1550
Tel: 858.654.1773
Fax 858.654.1788
srahon@SempraUtilities.com

January 7, 2004

Advice No. 3336
(U 904 G)

Public Utilities Commission of the State of California

Subject: Cross-Over Rate for January 2004

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine monthly filing revises the listed tariff rate schedules showing the Cross-Over Rate for applicable residential and core commercial and industrial customers for January 2004, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice No. (AL) 3188-A on September 4, 2003, by Resolution G-3351. AL 3188-A was filed pursuant to Commission Decision (D.) 02-08-065 issued on August 22, 2002, authorizing SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

Background

The Cross-Over Rate, as set forth in Schedule No. G-CP, will be the higher of 1) the posted monthly core procurement rate or 2) an Adjusted California Border Price. The Border Price adjustment will reflect the fact that interstate transportation costs are included in the core transportation rate, as opposed to the core procurement rate, and therefore must be removed from the Border Price in order to make for a proper comparison (and to avoid charging cross-over customers twice for interstate transportation). Similarly, the core procurement rate does not include intrastate backbone costs which are also a component of the core transportation rate.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

This Cross-Over Rate will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The Cross-Over Rate will be filed on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

Requested Rate Revision

The Cross-Over Rate for January 2004 is 54.283 cents per therm, which is the same as the Core Procurement rate as filed by AL 3334 on December 31, 2003. The workpaper showing the calculation of the Cross-Over Rate is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

In compliance with Advice No. 3188-A, approved on September 4, 2003 by Resolution G-3351, the tariff sheets filed herein are to be effective for service on and after January 10, 2004.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3336

(See Attached Service List)

ACN Energy
 Gary Morrow
 GMorrow@acninc.com

ACN Energy
 Tony Cusati
 tony.cusati@acnenergy.com

ACN Inc.
 Glenn Kinser
 gkinser@acninc.com

Aglet Consumer Alliance
 James Weil
 jweil@aglet.org

Alcantar & Kahl
 Elizabeth Westby
 egw@a-klaw.com

Alcantar & Kahl
 Kari Harteloo
 klc@a-klaw.com

AFRPA/DD McClellan Attn: L. Baustian
 3411 Olson Street, Room 105
 McClellan, CA 95652-1003

BP Amoco, Reg. Affairs
 Marianne Jones
 501 West Lake Park Blvd.
 Houston, TX 77079

BP EnergyCo.
 J. M. Zaiontz
 Zaiontj@bp.com

Barkovich & Yap
 Catherine E. Yap
 ceyap@earthlink.net

Berliner, Camdon & Jimison
 John Jimison
 johnj@bcjlaw.com

Beta Consulting
 John Burkholder
 burkee@cts.com

CPUC
 Consumer Affairs Branch
 505 Van Ness Ave., #2003
 San Francisco, CA 94102

CPUC
 R. Mark Pocta
 rmp@cpuc.ca.gov

CPUC
 Energy Rate Design & Econ.
 505 Van Ness Ave., Rm. 4002
 San Francisco, CA 94102

California Energy Market
 Lulu Weinzimer
 luluw@newsdata.com

Calpine Corp
 Avis Clark
 aclark@calpine.com

City of Anaheim
 Ben Nakayama
 Public Utilities Dept.
 P. O. Box 3222
 Anaheim, CA 92803

City of Azusa
 Light & Power Dept.
 215 E. Foothill Blvd.
 Azusa, CA 91702

City of Banning
 Paul Toor
 P. O. Box 998
 Banning, CA 92220

City of Burbank
 Fred Fletcher/Ronald Davis
 164 West Magnolia Blvd., Box 631
 Burbank, CA 91503-0631

City of Colton
 Thomas K. Clarke
 650 N. La Cadena Drive
 Colton, CA 92324

City of Glendale
 Larry Silva
 lsilva@ci.glendale.ca.us

City of Lompoc
 H. Paul Jones
 100 Civic Center Plaza
 Lompoc, CA 93438

City of Long Beach, Gas Dept.
 Chris Garner
 2400 East Spring Street
 Long Beach, CA 90806-2385

City of Los Angeles
 City Attorney
 1700 City Hall East
 Los Angeles, CA 90012

City of Pasadena
 Manuel A. Robledo
 150 S. Los Robles Ave., #200
 Pasadena, CA 91101

City of Riverside
 Stephen Aronson
 saronson@ci.riverside.ca.us

City of Vernon
 Kenneth J. DeDario
 kdedario@ci.vernon.ca.us

Coral Energy
 Walter Cinibulk
 wcinibulk@coral-energy.com

County of Los Angeles
 Stephen Crouch
 1100 N. Eastern Ave., Room 300
 Los Angeles, CA 90063

Davis Wright Tremaine, LLP
 Christopher Hilen
 chrishilen@dwt.com

Dept. of General Services
 Celia Torres
 celia.torres@dgs.ca.gov

Downey, Brand, Seymour & Rohwer
 Phil Stohr
 pstohr@dbsr.com

Deniese Earley
 deniese.earley@dgs.ca.gov

Energy Law Group, LLP
 Diane Fellman
 difellman@energy-law-group.com

General Services Administration
 Facilities Management (9PM-FT)
 450 Golden Gate Ave.
 San Francisco, CA 94102-3611

Jacqueline Greig
 jnm@cpuc.ca.gov

Imperial Irrigation District
 K. S. Noller
 P. O. Box 937
 Imperial, CA 92251

LADWP
 Nevenka Ubavich
 nubavi@ladwp.com

Crossborder Energy
 Tom Beach
 tomb@crossborderenergy.com

Davis Wright Tremaine, LLP
 Edward W. O'Neill
 One Embarcadero Center, #600
 San Francisco, CA 94111-3834

Dan Douglass
 douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
 Dan Carroll
 dcarroll@dbsr.com

Edson & Modisette
 1015 K Street,, #200
 Sacramento, CA 95814

Enserch Gas Marketing, Inc.
 Cathy Hawes
 353 Sacramento, St., Suite 400
 San Francisco, CA 94111

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 J. H. Patrick
 hpatrick@gmssr.com

Hanna & Morton
 Norman A. Pedersen, Esq.
 npedersen@hanmor.com

JBS Energy
 Jeff Nahigian
 jeff@jbsenergy.com

LADWP
 Randy Howard
 P. O. Box 51111, Rm. 956
 Los Angeles, CA 90051-0100

Pat Darish
 pdarish@acninc.com

Davis, Wright, Tremaine
 Judy Pau
 judypau@dwt.com

Downey, Brand, Seymour & Rohwer
 Ann Trowbridge
 atrowbridge@dbsr.com

Dynegy
 Joseph M. Paul
 jmpa@dynegy.com

Energy Law Group, LLP
 Andrew Skaff
 askaff@energy-law-group.com

Gas Purchasing
 BC Gas Utility Ltd.
 16705 Fraser Highway
 Surrey, British Columbia, V3S 2X7

Goodin, MacBride, Squeri, Ritchie &
 Day, LLP
 James D. Squeri
 jsqueri@gmssr.com

David Huard
 dhuard@manatt.com

Jeffer, Mangels, Butler & Marmaro
 2 Embarcaero Center, 5th Floor
 San Francisco, CA 94111

Law Offices of William H. Booth
 William Booth
 wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

PG&E
Anita Smith
aws4@pge.com

PG&E
Sue Shaw
sxs9@pge.com

PG&E
Todd Novak
tsn2@pge.com

PG&E
Sharon Tatai
skt2@pge.com

PG&E National Energy Group
Eric Eisenman
eric.eisenman@neg.pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

Ramesh Ramchandani
rxr@cpuc.ca.gov

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

William Scott
wms@cpuc.ca.gov

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Room 290,
GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
cushnice@sce.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Kevin Cini
cinikr@sce.com

Southwest Gas Corp.
Edward Zub
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

Transwestern Pipeline Co.
Kelly Allen
kelly.allen@enron.com

Vandenberg AFB
Ken Padilla
ken.padilla@vandenberg.af.mil

White & Case
Regulatory Affairs
regaffairs@sf.whitecase.com

ATTACHMENT B
Advice No. 3336

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37346-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 37312-G
Revised 37347-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 37313-G
Revised 37348-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 37314-G
Revised 37349-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 37315-G
Revised 37350-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 3	Revised 37240-G
Revised 37351-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 3	Revised 37243-G
Revised 37352-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 3	Revised 37246-G
Revised 37353-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 3	Revised 37250-G
Revised 37354-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 37257-G
Revised 37355-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 37329-G
Revised 37356-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 37330-G
Revised 37357-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 37331-G
Revised 37358-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 6	Revised 37270-G
Revised 37359-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 37333-G
Revised 37360-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 37335-G

ATTACHMENT B
Advice No. 3336

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37361-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 37336-G
Revised 37362-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 37337-G
Revised 37363-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 37338-G
Revised 37364-G	TABLE OF CONTENTS	Revised 37340-G
Revised 37365-G	TABLE OF CONTENTS	Revised 37341-G
Revised 37366-G	TABLE OF CONTENTS	Revised 37345-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

<u>RESIDENTIAL CORE SALES SERVICE (1) (2)</u>	<u>Commodity Charge</u> (per therm)
<u>Schedules GR, GS & GM</u>	
Baseline Usage	82.208¢
Non-Baseline Usage	100.462¢
Cross-Over Rate Baseline Usage.....	82.208¢
Cross-Over Rate Non-Baseline Usage	100.462¢
Customer Charge: 16.438¢/meter/day	
<u>Schedule GMB</u>	
Baseline Usage	74.998¢
Non-Baseline Usage	82.807¢
Cross-Over Rate Baseline Usage.....	74.998¢
Cross-Over Rate Non-Baseline Usage	82.807¢
Customer Charge: \$9.523/meter/day	
<u>Schedules GRL & GSL</u>	
Baseline Usage	65.766¢
Non-Baseline Usage	80.369¢
Cross-Over Rate Baseline Usage (GSL only)	65.766¢
Cross-Over Rate Non-Baseline Usage (GSL only)	80.369¢
Customer Charge: 13.151¢/meter/day	

<u>RESIDENTIAL CORE AGGREGATION SERVICE</u>	<u>Transmission Charge</u> (per therm)
<u>Schedules GT-R, GT-S & GT-M</u>	
Baseline Usage	27.641¢
Non-Baseline Usage	45.895¢
Customer Charge: 16.438¢/meter/day	
<u>Schedule GT-MB</u>	
Baseline Usage	20.431¢
Non-Baseline Usage	28.240¢
Customer Charge: \$9.523/meter/day	
<u>Schedules GT-RL & GT-SL</u>	
Baseline Usage	22.113¢
Non-Baseline Usage	36.716¢
Customer Charge: 13.151¢/meter/day	

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 54.283¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 54.283¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3336
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 7, 2004
 EFFECTIVE Jan 10, 2004
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1)(2) Commodity Charge
 (per therm)

Schedule GN-10 (3)

GN-10:	Tier I	97.989¢	
	Tier II	78.710¢	
	Tier III	65.697¢	
GN-10C:	Tier I	97.989¢	I
	Tier II	78.710¢	
	Tier III	65.697¢	I
GN-10V:	Tier I	97.989¢	
	Tier II	75.217¢	
	Tier III	65.697¢	
GN-10VC:	Tier I	97.989¢	I
	Tier II	75.217¢	
	Tier III	65.697¢	I

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GN-10L

GN-10L:	Tier I	78.391¢
	Tier II	62.967¢
	Tier III	52.557¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC:	rate per therm	65.838¢
G-ACC:	rate per therm	65.838¢
G-ACL:	rate per therm	52.670¢
Customer Charge:	\$150/month	

Schedule G-EN

G-EN:	rate per therm	71.914¢
G-ENC:	rate per therm	71.914¢
Customer Charge:	\$50/month	

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 54.283¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 54.283¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

(TO BE INSERTED BY UTILITY)
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge
 (per therm)

Schedule G-NGV

G-NGU: rate per therm	65.937¢
G-NGUC: rate per therm	65.937¢
G-NGU plus G-NGC Compression Surcharge	100.937¢
G-NGUC plus G-NGC Compression Surcharge	100.937¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10: Tier I	43.422¢
Tier II	24.143¢
Tier III	11.130¢
GT-10V: Tier I	43.422¢
Tier II	20.650¢
Tier III	11.130¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GT-10L

GT-10L: Tier I	34.738¢
Tier II	19.314¢
Tier III	8.904¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I	39.855¢
Tier II	20.576¢
Tier III	7.563¢

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm	11.271¢
GT-ACL: rate per therm	9.017¢
Customer Charge: \$150/month	

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE* (Continued)

Schedules GT-F, & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 6.422¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge 3.318¢

Customer Charge: N/A

WHOLESALE SERVICE*

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge 2.930¢

ITCS-LB (0.223¢)

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge 2.319¢

ITCS-SD (0.223¢)

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge 2.730¢

ITCS-SWG (0.223¢)

Storage Reservation Charge (per year) \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge 2.452¢

ITCS-VRN..... (0.223¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 54.283¢

Non-Residential Cross-Over Rate, per therm 54.283¢

Residential Core Procurement Charge, per therm 54.283¢

Residential Cross-Over Rate, per therm 54.283¢

Adjusted Core Procurement Charge, per therm 55.805¢

* Pursuant to D.01-12-018, service is no longer offered under the Core Subscription Program. Core subscription rates are no longer applicable and will not be updated effective December 1, 2003.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3336

DECISION NO.

5H9

ISSUED BY

Lee Schavrien

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 7, 2004

EFFECTIVE Jan 10, 2004

RESOLUTION NO. G-3351

I
I

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GR-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>27.925¢</u>	
Commodity Charge:	GR-C	82.208¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.179¢</u>	
Commodity Charge:	GR-C	100.462¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following quantities of gas used in individually metered residences not in a multi-family complex are to be billed at the Baseline rates. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

(Continued)

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Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GS-C (Continued)

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>27.925¢</u>	
Commodity Charge:	GS-C	82.208¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.179¢</u>	
Commodity Charge:	GS-C	100.462¢	I

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.
2. Baseline Usage: The following usage is to be billed at the Baseline rate for each submetered multi-family dwelling unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer	0.473	0.473	0.473
Winter	1.691	1.823	2.785

* Climate Zones are described in the Preliminary Statement.

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-EC and GM-CC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

GM-EC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>27.925¢</u>	I
Commodity Charge:	GM-EC	82.208¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>46.179¢</u>	I
Commodity Charge:	GM-EC	100.462¢	I

GM-CC

All usage, per therm.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>46.179¢</u>	I
Commodity Charge:	GM-CC	100.462¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3336
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 7, 2004
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 RESOLUTION NO. G-3351

Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.555¢</u>
Commodity Charge:	G-AC	65.838¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	54.283¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.555¢</u>
Commodity Charge:	G-ACC	65.838¢

(Continued)

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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>17.631¢</u>
Commodity Charge:	G-EN	71.914¢

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC	54.283¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>17.631¢</u>
Commodity Charge:	G-ENC	71.914¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 ADVICE LETTER NO. 3336
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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.654¢</u>
Commodity Charge:	G-NGU	65.937¢

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC	54.283¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.654¢</u>
Commodity Charge:	G-NGUC	65.937¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm 35.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm	100.937¢
G-NGUC plus G-NGC, compressed per therm	100.937¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3336
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 RESOLUTION NO. G-3351

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	54.082¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	54.283¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	54.082¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	54.283¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, SoCalGas was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

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 RESOLUTION NO. G-3351

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	54.082¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	54.283¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	54.082¢	I
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	54.283¢	I

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3351

Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GM-BEC and GM-BCC

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

GM-BEC

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>20.715¢</u>	
Commodity Charge:	GM-BEC	74.998¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>28.524¢</u>	
Commodity Charge:	GM-BEC	82.807¢	I

GM-BCC

All usage, per therm.

Procurement Charge:	G-CPRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>28.524¢</u>	
Commodity Charge:	GM-BCC	82.807¢	I

(Continued)

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Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.427¢</u>
Commodity Charge:	GN-10	78.710¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.414¢</u>
Commodity Charge:	GN-10	65.697¢

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>43.706¢</u>
Commodity Charge:	GN-10C	97.989¢

(Continued)

(TO BE INSERTED BY UTILITY)

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 DECISION NO.

3H9

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 RESOLUTION NO. G-3351

Schedule No. GN-10

Sheet 4

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.427¢</u>	I
Commodity Charge:	GN-10C	78.710¢	

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.414¢</u>	I
Commodity Charge:	GN-10C	65.697¢	I

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.706¢</u>
Commodity Charge:	GN-10V	97.989¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>20.934¢</u>
Commodity Charge:	GN-10V	75.217¢

(Continued)

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Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 5

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>11.414¢</u>
Commodity Charge:	GN-10V	65.697¢

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, and b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.706¢</u>	I
Commodity Charge:	GN-10VC	97.989¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>20.934¢</u>	I
Commodity Charge:	GN-10VC	75.217¢	I

(Continued)

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Schedule No. GN-10

Sheet 6

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10VC (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>11.414¢</u>
Commodity Charge:	GN-10VC	65.697¢

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customers expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
5. Customer receiving service under this rate schedule may elect to aggregate their gas quantities to receive service under Schedule No. GT-10.
6. The rate savings afforded customers under Schedule No. GN-10V or GN-10VC shall only apply to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GSL

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GSL-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the discounted monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRCL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>22.340¢</u>	
Commodity Charge:	GSL-C	65.766¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRCL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>36.943¢</u>	
Commodity Charge:	GSL-C	80.369¢	I

The number of therms to be billed shall be determined in accordance with Rule 2.

SPECIAL CONDITIONS

1. Baseline Rates: Baseline Rates are applicable only to specific volumes of residential usage.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3336
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 Vice President
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(TO BE INSERTED BY CAL. PUC)
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ATTACHMENT C

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**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER
SCHEDULE NO. G-CP CROSS-OVER RATE FILING
EFFECTIVE JANUARY 10, 2004**

Border Price Index (BPI)

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week (NGW)

January 2004 NGI's Price Index (NGIPI) = \$0.5450 per therm

January 2004 NGW's Price Index (NGWPI) = \$0.5340 per therm

**Border Price Index (BPI) = (NGIPI + NGWPI) / 2
BPI = \$0.5395 per therm**

Adjusted Border Price Index (ABPI)

**Remove Core Pipeline Demand Costs from BPI
ABPI = \$0.5395 - \$0.03738 = \$0.50212 per therm**

Core Procurement Cost of Gas (CPC)

1/1/04 G-CPNR & G-CPR Cost of Gas (without Brokerage Fee) = \$0.54082

Adjusted Core Procurement Cost of Gas (ACPC)

**Remove 2.0012% Franchise Fee and Uncollectibles (FF&U)
ACPC = \$0.54082 / 1.020012 = \$0.53021 per therm**

G-CPNRC & G-CPRC Cross-Over Rate Calculation:

Higher of ACPC or ABPI = ACPC = \$0.53021

**Include 2.0012% Franchise Fee and Uncollectibles (FF&U)
G-CPNRC & G-CPRC Cost of Gas = \$0.53021 * 1.020012 = \$0.54082 per therm**