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December 31, 2003

Advice No. 3334
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 2004 Core Procurement Charge Update

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated July 23, 1998.

Purpose

This filing revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for January 2004.

Background

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the January 2004 Core Procurement Charge is **54.283¢** per therm, an increase of **9.566¢** per therm from last month.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in

writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

In compliance with Ordering Paragraph 2 of D.98-07-068, the tariff sheets filed herein are to be effective for service on and after January 1, 2004.

Notice

In accordance with Section III-G of General Order No. 96-A, a copy of this advice letter is being sent to the parties shown on Attachment A.

J. STEVE RAHON
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Attachments

ATTACHMENT A

Advice No. 3334

(See Attached Service List)

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ATTACHMENT B
Advice No. 3334

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37312-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 37227-G
Revised 37313-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 37228-G
Revised 37314-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 37229-G
Revised 37315-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 37231-G
Revised 37316-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 37233-G
Revised 37317-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 37234-G
Revised 37318-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 37239-G
Revised 37319-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 37242-G
Revised 37320-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 37245-G
Revised 37321-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 37249-G
Revised 37322-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37254-G
Revised 37323-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 37256-G
Revised 37324-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 37259-G
Revised 37325-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 37261-G

ATTACHMENT B
Advice No. 3334

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 37326-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 37263-G
Revised 37327-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 37265-G
Revised 37328-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 37266-G
Revised 37329-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 37267-G
Revised 37330-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 37268-G
Revised 37331-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 37269-G
Revised 37332-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED, Sheet 3	Revised 37273-G
Revised 37333-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 37275-G
Revised 37334-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 37276-G
Revised 37335-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 37174-G
Revised 37336-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 37278-G
Revised 37337-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 37176-G
Revised 37338-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 37177-G
Revised 37339-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 37143-G
Revised 37340-G	TABLE OF CONTENTS	Revised 37302-G
Revised 37341-G	TABLE OF CONTENTS	Revised 37303-G
Revised 37342-G	TABLE OF CONTENTS	Revised 37305-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge
 (per therm)

Schedules GR, GS & GM

Baseline Usage	82.208¢
Non-Baseline Usage	100.462¢
Cross-Over Rate Baseline Usage.....	72.642¢
Cross-Over Rate Non-Baseline Usage	90.896¢
Customer Charge: 16.438¢/meter/day	

Schedule GMB

Baseline Usage	74.998¢
Non-Baseline Usage	82.807¢
Cross-Over Rate Baseline Usage.....	65.432¢
Cross-Over Rate Non-Baseline Usage	73.241¢
Customer Charge: \$9.523/meter/day	

Schedules GRL & GSL

Baseline Usage	65.766¢
Non-Baseline Usage	80.369¢
Cross-Over Rate Baseline Usage (GSL only)	58.114¢
Cross-Over Rate Non-Baseline Usage (GSL only)	72.717¢
Customer Charge: 13.151¢/meter/day	

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage	27.641¢
Non-Baseline Usage	45.895¢
Customer Charge: 16.438¢/meter/day	

Schedule GT-MB

Baseline Usage	20.431¢
Non-Baseline Usage	28.240¢
Customer Charge: \$9.523/meter/day	

Schedules GT-RL & GT-SL

Baseline Usage	22.113¢
Non-Baseline Usage	36.716¢
Customer Charge: 13.151¢/meter/day	

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 54.283¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 44.717¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 31, 2003
 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1)(2) Commodity Charge
(per therm)

Schedule GN-10 (3)

GN-10:	Tier I	97.989¢
	Tier II	78.710¢
	Tier III	65.697¢
GN-10C:	Tier I	88.423¢
	Tier II	69.144¢
	Tier III	56.131¢
GN-10V:	Tier I	97.989¢
	Tier II	75.217¢
	Tier III	65.697¢
GN-10VC:	Tier I	88.423¢
	Tier II	65.651¢
	Tier III	56.131¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GN-10L

GN-10L:	Tier I	78.391¢
	Tier II	62.967¢
	Tier III	52.557¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC:	rate per therm	65.838¢
G-ACC:	rate per therm	56.272¢
G-ACL:	rate per therm	52.670¢
Customer Charge:	\$150/month	

Schedule G-EN

G-EN:	rate per therm	71.914¢
G-ENC:	rate per therm	62.348¢
Customer Charge:	\$50/month	

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 54.283¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 44.717¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued) Commodity Charge
 (per therm)

Schedule G-NGV

G-NGU: rate per therm	65.937¢
G-NGUC: rate per therm	56.371¢
G-NGU plus G-NGC Compression Surcharge	100.937¢
G-NGUC plus G-NGC Compression Surcharge	91.371¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NON-RESIDENTIAL CORE AGGREGATION SERVICE Transmission Charge
 (per therm)

Schedule GT-10

GT-10: Tier I	43.422¢
Tier II	24.143¢
Tier III	11.130¢
GT-10V: Tier I	43.422¢
Tier II	20.650¢
Tier III	11.130¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GT-10L

GT-10L: Tier I	34.738¢
Tier II	19.314¢
Tier III	8.904¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I	39.855¢
Tier II	20.576¢
Tier III	7.563¢

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm	11.271¢
GT-ACL: rate per therm	9.017¢
Customer Charge: \$150/month	

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE* (Continued)

Schedules GT-F, & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 6.422¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge 3.318¢

Customer Charge: N/A

WHOLESALE SERVICE*

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge 2.930¢

ITCS-LB (0.223¢)

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge 2.319¢

ITCS-SD (0.223¢)

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge 2.730¢

ITCS-SWG (0.223¢)

Storage Reservation Charge (per year) \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge 2.452¢

ITCS-VRN..... (0.223¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm 54.283¢

Non-Residential Cross-Over Rate, per therm 44.717¢

Residential Core Procurement Charge, per therm 54.283¢

Residential Cross-Over Rate, per therm 44.717¢

Adjusted Core Procurement Charge, per therm 55.805¢

* Pursuant to D.01-12-018, service is no longer offered under the Core Subscription Program. Core subscription rates are no longer applicable and will not be updated effective December 1, 2003.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	42.544¢
Other Operating Costs/Revenues	0.838¢
Transition Costs	(0.006¢)
Balancing/Tracking Account Amortization	(1.758¢)
Core Averaging/Other Noncore	(1.098¢)
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	54.082¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	98.653¢

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.692¢
Other Operating Costs/Revenues	(0.038¢)
Transition Costs	(0.006¢)
Balancing/Tracking Account Amortization	(1.520¢)
Core Averaging/Other Noncore	3.350¢
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	54.082¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	83.611¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.866¢
Other Operating Costs/Revenues	(0.081¢)
Transition Costs	(0.006¢)
Balancing/Tracking Account Amortization	(1.374¢)
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	54.082¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	68.538¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	17.881¢
Other Operating Costs/Revenues	(0.032¢)
Transition Costs	(0.006¢)
Balancing/Tracking Account Amortization	(1.451¢)
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	54.082¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢

Total Costs	74.525¢

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>27.925¢</u>	
Commodity Charge:	GR	82.208¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.179¢</u>	
Commodity Charge:	GR	100.462¢	I

GR-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 31, 2003
 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

Schedule No. GS
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>27.925¢</u>	
Commodity Charge:	GS	82.208¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-S</u>	<u>46.179¢</u>	
Commodity Charge:	GS	100.462¢	I

GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 98-07-068

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Lee Schavrien
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>27.925¢</u>	
Commodity Charge:	GM-E	82.208¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-ME</u>	<u>46.179¢</u>	
Commodity Charge:	GM-E	100.462¢	I

GM-C

All usage, per therm.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-MC</u>	<u>46.179¢</u>	
Commodity Charge:	GM-C	100.462¢	I

(Continued)

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 RESOLUTION NO. _____

Schedule No. GO-AC

Sheet 2

OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>27.925¢</u>	
Commodity Charge:	GR	82.208¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.179¢</u>	
Commodity Charge:	GR	100.462¢	I

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 98-07-068

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	12.43
2.00 - 2.49 cu.ft. per hr	14.09
2.50 - 2.99 cu.ft. per hr	17.22
3.00 - 3.99 cu.ft. per hr	21.91
4.00 - 4.99 cu.ft. per hr	28.17
5.00 - 7.49 cu.ft. per hr	39.13
7.50 - 10.00 cu.ft. per hr	54.78
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.26

(Continued)

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.555¢</u>	I
Commodity Charge:	G-AC	65.838¢	

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	44.717¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>11.555¢</u>
Commodity Charge:	G-ACC	56.272¢

(Continued)

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 DECISION NO. 98-07-068

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
 FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>9.244¢</u>	I
Commodity Charge:	G-ACL	52.670¢	

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>17.631¢</u>	I
Commodity Charge:	G-EN	71.914¢	

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC	44.717¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>17.631¢</u>
Commodity Charge:	G-ENC	62.348¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 98-07-068

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.654¢</u>	
Commodity Charge:	G-NGU	65.937¢	I

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC	44.717¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>11.654¢</u>
Commodity Charge:	G-NGUC	56.371¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm 35.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm	100.937¢	I
G-NGUC plus G-NGC, compressed per therm	91.371¢	

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	54.082¢	I
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	54.283¢	I

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	44.516¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	44.717¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, SoCalGas was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	54.082¢	I
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	54.283¢	I

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	44.516¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	44.717¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068 and (4) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 55.805¢

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3334
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Schedule No. GRL
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>22.340¢</u>	
Commodity Charge:	GRL	65.766¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-RL</u>	<u>36.943¢</u>	
Commodity Charge:	GRL	80.369¢	I

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GMB
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>20.715¢</u>	
Commodity Charge:	GM-BE	74.998¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-MBE</u>	<u>28.524¢</u>	
Commodity Charge:	GM-BE	82.807¢	I

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-MBC</u>	<u>28.524¢</u>	
Commodity Charge:	GM-BC	82.807¢	I

(Continued)

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 RESOLUTION NO. _____

Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: _

Annual usage of less than 1,000 therms per year: _

All customers except "space heating only"	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31	\$0.99174
Beginning April 1 through November 30	None

Annual usage of 1,000 therms per year or more: _

All customers except "space heating only"	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31	\$1.48760
Beginning April 1 through November 30	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>43.706¢</u>	
Commodity Charge:	GN-10	97.989¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

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 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

Schedule No. GN-10

Sheet 3

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.427¢</u>	I
Commodity Charge:	GN-10	78.710¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.414¢</u>	I
Commodity Charge:	GN-10	65.697¢	I

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	44.717¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>43.706¢</u>
Commodity Charge:	GN-10C	88.423¢

(Continued)

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 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

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 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 4

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	44.717¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>24.427¢</u>
Commodity Charge:	GN-10C	69.144¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC	44.717¢
<u>Transmission Charge:</u>	<u>GPT-10</u>	<u>11.414¢</u>
Commodity Charge:	GN-10C	56.131¢

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.706¢</u>
Commodity Charge:	GN-10V	97.989¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>20.934¢</u>
Commodity Charge:	GN-10V	75.217¢

(Continued)

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 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

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 DATE FILED Dec 31, 2003
 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

Schedule No. GN-10
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 5

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR	54.283¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>11.414¢</u>
Commodity Charge:	GN-10V	65.697¢

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, and b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC	44.717¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>43.706¢</u>
Commodity Charge:	GN-10VC	88.423¢

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC	44.717¢
<u>Transmission Charge:</u>	<u>GPT-10V</u>	<u>20.934¢</u>
Commodity Charge:	GN-10VC	65.651¢

(Continued)

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 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>34.965¢</u>	
Commodity Charge:	GN-10L	78.391¢	I

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>19.541¢</u>	
Commodity Charge:	GN-10L	62.967¢	I

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-10L</u>	<u>9.131¢</u>	
Commodity Charge:	GN-10L	52.557¢	I

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

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 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>27.925¢</u>	
Commodity Charge:	GR	82.208¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.179¢</u>	
Commodity Charge:	GR	100.462¢	I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

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 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>27.925¢</u>	I
Commodity Charge:	GR	82.208¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	54.283¢	I
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.179¢</u>	I
Commodity Charge:	GR	100.462¢	I

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

Schedule No. GSL
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)*

All customers except "space heating only"	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30	26.519¢
Beginning May 1 through October 31	None

* Applicable if customer is not billed on Schedule No. GS_

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>22.340¢</u>	
Commodity Charge:	GSL	65.766¢	I

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL	43.426¢	I
<u>Transmission Charge:</u>	<u>GPT-SL</u>	<u>36.943¢</u>	
Commodity Charge:	GSL	80.369¢	I

(Continued)

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 DECISION NO. 98-07-068

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 DATE FILED Dec 31, 2003
 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service	30818-G,37318-G,37240-G,36637-G,36638-G	T
GT-R	Core Aggregation Transportation for Residential Service	31173-G,37241-G,35653-G,36798-G	
GS	Multi-Family Service Submetered	32567-G,37319-G,37243-G,36641-G 36642-G	T
GT-S	Core Aggregation Transportation for Multi-Family Submetered Service	32570-G,37244-G,35655-G,36799-G,31179-G	
GM	Multi-Family Service	30832-G,37320-G,37246-G,36645-G 36646-G,36647-G,36648-G	T
GT-M	Core Aggregation Transportation for Multi-Family Service	31180-G,37247-G,35367-G,35657-G 36800-G,31184-G	
GMB	Large Multi-Family Service	37248-G,37321-G,37250-G,37251-G 36653-G,36654-G,36655-G	T
GT-MB	Core Aggregation Transportation for Large Multi-Family Service	37252-G,37253-G,35370-G,35659-G 36801-G,36657-G	
GRL	Residential Service, Income Qualified	33678-G,37322-G,35371-G,36552-G,31503-G	T
GT-RL	Core Aggregation Transportation Residential Service, Income Qualified	33681-G,37255-G,35661-G,36553-G,36803-G	
GSL	Submetered Multi-Family Service, Income Qualified	33684-G,37323-G,37257-G,36660-G 36661-G,36662-G,36663-G	T
GT-SL	Core Aggregation Transportation Submetered Multi-Family Service, Income Qualified	33687-G,37258-G,35663-G,36555-G 36804-G,36805-G	
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment	32044-G,37324-G,35376-G,35377-G,31253-G	T
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment	31579-G,37260-G,35378-G,36806-G,31258-G	
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	32046-G,37325-G,35379-G,35380-G,31263-G	T
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip.	31581-G,37262-G,36807-G,31583-G,31268-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	32048-G,37326-G,35383-G,35384-G,31277-G	T
GTO-AC	Transportation-Only Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment	31584-G,37264-G,35385-G,36808-G,31282-G	

(Continued)

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 DECISION NO. 98-07-068

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 DATE FILED Dec 31, 2003
 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service	37327-G,31022-G	T
GN-10	Core Service for Small Commercial and Industrial Service	36664-G,37328-G,37329-G,37330-G,37331-G 37270-G,36669-G,36670-G	T
GT-10	Core Aggregation Transportation for Core Commercial and Industrial Service	36455-G,32619-G,37271-G,37272-G,36671-G 36672-G,36673-G	
GN-10L	Core Commercial and Industrial Service, Income Qualified	33690-G,33691-G,37332-G,32627-G,36556-G 32629-G,32630-G,36557-G,32632-G	T
GT-10L	Core Aggregation Transportation Commercial and Industrial Service, Income Qualified	33695-G,37274-G,33697-G,36810-G 32637-G,36558-G,32639-G,36559-G,32641-G	
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,37333-G,37334-G,36677-G,36678-G,36679-G 36680-G,36681-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	36682-G,37277-G,36683-G,36684-G 36685-G,36686-G,36687-G,36688-G	
G-EN	Core Gas Engine Service for Agricultural Water Pumping	36689-G,37335-G,36691-G,36692-G	T
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping	36693-G,36694-G,36695-G	
G-NGV	Natural Gas Service for Motor Vehicles	32059-G,37336-G,36697-G,36698-G	T
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service	37279-G,37280-G,30002-G,36813-G	
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,32061-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,30204-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,32062-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,30210-G,30211-G	
G-CP	Core Procurement Service	37140-G,37337-G,37338-G,37339-G,37144-G	T
G-CS	Core Subscription Natural Gas Service	36703-G,37281-G,37282-G,36704-G 32656-G,32657-G,36522-G,36523-G	
GT-F	Firm Intrastate Transmission Service	37283-G,37284-G,36705-G,32663-G 32664-G,32665-G,34838-G,36524-G,36525-G,36526-G	
GT-I	Interruptible Intrastate Transmission Service	37285-G,37286-G,32670-G 32671-G,34839-G,36527-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

ISSUED BY
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 Regulatory Affairs

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 DATE FILED Dec 31, 2003
 EFFECTIVE Jan 1, 2004
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	21888-G
Table of Contents--General and Preliminary Statement	37342-G,37306-G
Table of Contents--Service Area Maps and Descriptions	28516-G
Table of Contents--Rate Schedules	37340-G,37341-G,37304-G
Table of Contents--List of Cities and Communities Served	36976-G
Table of Contents--List of Contracts and Deviations	36976-G
Table of Contents--Rules	36626-G,36627-G
Table of Contents--Sample Forms	36794-G,37017-G,37018-G,37071-G,36796-G

PRELIMINARY STATEMENT

Part I General Service Information	24331-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	37312-G,37313-G,37314-G,37230-G,37315-G,37232-G 32491-G,32492-G,37198-G,37316-G,37317-G,37235-G,37236-G
Part III Cost Allocation and Revenue Requirement	27024-G,27025-G,27026-G,27027-G,37237-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,37003-G 37004-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	37224-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G,34684-G,34289-G 34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,36867-G,36926-G,37225-G
Part VII Description of Regulatory Accounts-Tracking	36022-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G,36023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	35876-G,35877-G,35878-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3334
 DECISION NO. 98-07-068

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