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September 30, 2003

Advice No. 3297  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: October 2003 Core Procurement Charge and Core Subscription  
Procurement Charge Updates**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

This filing is made in compliance with Ordering Paragraphs 1, 2 and 3 of Decision No. (D.) 98-07-068, dated July 23, 1998.

**Purpose:**

This filing revises the listed tariff rate schedules by updating both the Core Procurement Charge for residential and core commercial and industrial customers, and the retail and wholesale Core Subscription Procurement Charges for October 2003.

**Core Procurement Charge Update:**

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of  $\pm 1\%$  of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the October 2003 Core Procurement Charge is **42.388¢** per therm, a decrease of **5.862¢** per therm from last month.

**Core Subscription Procurement Charge Update:**

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Subscription Procurement Charge, and 2) file the Core Subscription Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month.

For October 2003, the retail Core Subscription Procurement Charge is **42.903¢** per therm, a decrease of **6.324¢** per therm from last month. The wholesale Core Subscription Procurement Charge is **42.695¢** per therm, a decrease of **6.293¢** per therm from last month. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

The October 2003 Buy-Back Rates, as contained in Schedule No. G-IMB, Transportation Imbalance Service, will be filed at the end October 2003 by separate advice letter.

Pursuant to Resolution G-3316, the Schedule No. G-IMB Standby Procurement Charges for October 2003 will be filed at least one day prior to November 25, 2003 by separate advice letter.

**For Your Information**

Please note that some of the tariff sheets filed herein contain the new Cross-Over Rates that are effective concurrent with this filing. Resolution G-3351, dated September 4, 2003, approved SoCalGas Cross-Over Rate Advice No. 3188-A with an October 1, 2003 effective date.

**Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

In compliance with Ordering Paragraph 2 of D.98-07-068, the tariff sheets filed herein are to be effective for service on and after October 1, 2003.

**Notice**

In accordance with Section III-G of General Order No. 96-A, a copy of this advice letter is being sent to the parties shown on Attachment A.

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J. STEVE RAHON  
Director  
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Attachments

**ATTACHMENT A**

**Advice No. 3297**

**(See Attached Service List)**

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ATTACHMENT B  
Advice No. 3297

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36937-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 36629-G* Revised 36883-G
Revised 36938-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 36630-G* Revised 36884-G
Revised 36939-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 36631-G*
Revised 36940-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 36633-G* Revised 36885-G
Revised 36941-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 36634-G*
Revised 36942-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 36886-G
Revised 36943-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 36887-G
Revised 36944-G	Schedule No. GR, RESIDENTIAL SERVICE, Sheet 2	Revised 36635-G* Revised 36888-G
Revised 36945-G	Schedule No. GS, MULTI-FAMILY SERVICE SUBMETERED, Sheet 2	Revised 36639-G* Revised 36889-G
Revised 36946-G	Schedule No. GM, MULTI-FAMILY SERVICE, Sheet 2	Revised 36643-G* Revised 36890-G
Revised 36947-G	Schedule No. GMB, LARGE MULTI-FAMILY SERVICE, Sheet 2	Revised 36650-G* Revised 36891-G
Revised 36948-G	Schedule No. GRL, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 36892-G
Revised 36949-G	Schedule No. GSL, SUBMETERED MULTI- FAMILY SERVICE, INCOME-QUALIFIED, Sheet 2	Revised 36658-G* Revised 36893-G
Revised 36950-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 36894-G
Revised 36951-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR	Revised 36895-G



ATTACHMENT B  
Advice No. 3297

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	REPAIRING INOPERABLE EQUIPMENT, Sheet 2	
Revised 36952-G	Schedule No. GO-AC, OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 2	Revised 36896-G
Revised 36953-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 36897-G
Revised 36954-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 36898-G
Revised 36955-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 36665-G* Revised 36899-G
Revised 36956-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 36666-G* Revised 36900-G
Revised 36957-G	Schedule No. GN-10, CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 36667-G*
Revised 36958-G	Schedule No. GN-10L, CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME- QUALIFIED, Sheet 3	Revised 36901-G
Revised 36959-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 36675-G* Revised 36902-G
Revised 36960-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 36676-G*
Revised 36961-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 36690-G* Revised 36903-G
Revised 36962-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 36696-G* Revised 36904-G
Revised 36963-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 36700-G* Revised 36906-G
Revised 36964-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 36701-G*
Revised 36965-G	Schedule No. G-CS, CORE SUBSCRIPTION NATURAL GAS SERVICE, Sheet 2	Revised 36907-G

ATTACHMENT B  
Advice No. 3297

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36966-G	Schedule No. GW-LB, WHOLESAL NATURAL GAS SERVICE, Sheet 1	Revised 36908-G
Revised 36967-G	Schedule No. GW-SD, WHOLESAL NATURAL GAS SERVICE, Sheet 1	Revised 36909-G
Revised 36968-G	Schedule No. GW-SWG, WHOLESAL NATURAL GAS SERVICE, Sheet 1	Revised 36910-G
Revised 36969-G	Schedule No. GW-VRN, WHOLESAL NATURAL GAS SERVICE, Sheet 1	Revised 36911-G
Revised 36970-G Revised 36971-G Revised 36972-G	TABLE OF CONTENTS TABLE OF CONTENTS TABLE OF CONTENTS	Revised 36912-G Revised 36913-G Revised 36935-G
Revised 36973-G	TABLE OF CONTENTS	Revised 36936-G

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SALES SERVICE (1) (2)

Commodity Charge  
(per therm)

Schedules GR, GS & GM

Baseline Usage .....	68.261¢	R
Non-Baseline Usage .....	86.412¢	R
Cross-Over Rate Baseline Usage.....	74.123¢	
Cross-Over Rate Non-Baseline Usage .....	92.274¢	
Customer Charge: 16.438¢/meter/day		

Schedule GMB

Baseline Usage .....	61.529¢	R
Non-Baseline Usage .....	68.788¢	R
Cross-Over Rate Baseline Usage.....	67.391¢	
Cross-Over Rate Non-Baseline Usage .....	74.650¢	
Customer Charge: \$9.372/meter/day		

Schedules GRL & GSL

Baseline Usage .....	54.608¢	R
Non-Baseline Usage .....	69.129¢	R
Cross-Over Rate Baseline Usage (GSL only) .....	59.298¢	
Cross-Over Rate Non-Baseline Usage (GSL only) .....	73.819¢	
Customer Charge: 13.151¢/meter/day		

RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
(per therm)

Schedules GT-R, GT-S & GT-M

Baseline Usage .....	25.589¢	
Non-Baseline Usage .....	43.740¢	
Customer Charge: 16.438¢/meter/day		

Schedule GT-MB

Baseline Usage .....	18.857¢	
Non-Baseline Usage .....	26.116¢	
Customer Charge: \$9.372/meter/day		

Schedules GT-RL & GT-SL

Baseline Usage .....	20.471¢	
Non-Baseline Usage .....	34.992¢	
Customer Charge: 13.151¢/meter/day		

- (1) The residential core procurement charge as set forth in Schedule No. G-CP is 42.388¢/therm which includes the core brokerage fee.
- (2) The residential cross-over rate as set forth in Schedule No. G-CP is 48.250¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3297  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 30, 2003  
 EFFECTIVE Oct 1, 2003  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (1)(2) Commodity Charge  
 (per therm)

Schedule GN-10 (3)

GN-10: Tier I .....	83.690¢	R   R
Tier II .....	65.218¢	
Tier III .....	52.593¢	
GN-10C: Tier I .....	89.552¢	R   R
Tier II .....	71.080¢	
Tier III .....	58.455¢	
GN-10V: Tier I .....	83.690¢	R   R
Tier II .....	61.819¢	
Tier III .....	52.593¢	
GN-10VC: Tier I .....	89.552¢	R   R
Tier II .....	67.681¢	
Tier III .....	58.455¢	

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GN-10L

GN-10L: Tier I .....	66.951¢	R   R
Tier II .....	52.174¢	
Tier III .....	42.074¢	

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule G-AC

G-AC: rate per therm .....	52.680¢	R
G-ACC: rate per therm .....	58.542¢	R
G-ACL: rate per therm .....	42.143¢	R
Customer Charge:	\$150/month	

Schedule G-EN

G-EN: rate per therm .....	60.019¢	R
G-ENC: rate per therm .....	65.881¢	R
Customer Charge:	\$50/month	

- (1) The non-residential core procurement charge as set forth in Schedule No. G-CP is 42.388¢/therm which includes the core brokerage fee.
- (2) The non-residential cross over rate as set forth in Schedule No. G-CP is 48.250¢/therm which includes the core brokerage fee.
- (3) Schedule GL rates are set commensurate with Rate Schedule GN-10.

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SALES SERVICE (Continued)      Commodity Charge  
 (per therm)

Schedule G-NGV

G-NGU: rate per therm .....	53.921¢	R
G-NGUC: rate per therm .....	59.783¢	
G-NGU plus G-NGC Compression Surcharge .....	88.921¢	R
G-NGUC plus G-NGC Compression Surcharge .....	94.783¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NON-RESIDENTIAL CORE AGGREGATION SERVICE      Transmission Charge  
 (per therm)

Schedule GT-10

GT-10: Tier I .....	41.018¢
Tier II .....	22.546¢
Tier III .....	9.921¢
GT-10V: Tier I .....	41.018¢
Tier II .....	19.147¢
Tier III .....	9.921¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	32.877¢/meter/day
Annual usage of 1,000 therms per year or more:	49.315¢/meter/day

Schedule GT-10L

GT-10L: Tier I .....	32.814¢
Tier II .....	18.037¢
Tier III .....	7.937¢

Customer Charge:

Annual usage of less than 1,000 therms per year:	26.301¢/meter/day
Annual usage of 1,000 therms per year or more:	39.452¢/meter/day

Schedule GT-10N

GT-10N: Tier I .....	37.451¢
Tier II .....	18.979¢
Tier III .....	6.354¢

Customer Charge: 49.315¢/meter/day

Schedule GT-AC

GT-AC: rate per therm .....	10.008¢
GT-ACL: rate per therm .....	8.006¢
Customer Charge: \$150/month	

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
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 Regulatory Affairs

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules G-CS, GT-F, & GT-I (Continued)

Electric Generation (G-CS5, GT-F5 & GT-I5)

For customers using less than 3 million therms per year	
Transmission Charge .....	5.709¢
Customer Charge: \$50	
For customers using 3 million therms or more per year	
Transmission Charge .....	2.700¢
Customer Charge: N/A	

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, G-CS7, GT-F7 & GT-I7)

Volumetric Charge .....	2.302¢
ITCS-LB .....	0.047¢

Schedule GW-SD and GT-SD (San Diego Gas & Electric, G-CS8, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge .....	1.711¢
ITCS-SD .....	0.047¢

Schedule GW-SWG (Southwest Gas, G-CS9, GT-F9 & GT-I9)

Volumetric Charge .....	2.107¢
ITCS-SWG .....	0.047¢
Storage Reservation Charge (per year).....	\$1,192,118

Schedule GW-VRN (City of Vernon, G-CS10, GT-F10 & GT-I10)

Transmission Charge .....	1.835¢
ITCS-VRN .....	0.047¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	42.388¢	R
Non-Residential Cross-Over Rate, per therm .....	48.250¢	
Residential Core Procurement Charge, per therm .....	42.388¢	R
Residential Cross-Over Rate, per therm .....	48.250¢	

Schedule G-CS

Core Subscription Procurement Charge, per therm.....	42.903¢	R
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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3297  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Sep 30, 2003  
 EFFECTIVE Oct 1, 2003  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

PROCUREMENT CHARGE (Continued)

Schedule GW-LB, GW-SD, GW-SWG and GW-VRN

Core Subscription Procurement Charge, per therm ..... 42.695¢

CORE SUBSCRIPTION RESERVATION CHARGE

Schedule G-CS, GW-LB, GW-SD, GW-SWG and GW-VRN

Rate, per therm ..... 3.382¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

July, 2003 ..... \$0.81689  
 August, 2003 ..... \$0.77676  
 September, 2003 ..... TBD\*

Noncore Retail Standby (SP-NR)

July, 2003 ..... \$0.81754  
 August, 2003 ..... \$0.77741  
 September, 2003 ..... TBD\*

Wholesale Standby (SP-W)

July, 2003 ..... \$0.81754  
 August, 2003 ..... \$0.77741  
 September, 2003 ..... TBD\*

Buy-Back Rate

Core and Noncore Retail (BR-R)

July, 2003 ..... 25.552¢  
 August, 2003 ..... 22.441¢  
 September, 2003 ..... 24.481¢

Wholesale (BR-W)

July, 2003 ..... 25.427¢  
 August, 2003 ..... 22.331¢  
 September, 2003 ..... 24.361¢

\* To be determined (TBD). Pursuant to Resolution G-3316, the September 2003 Standby Procurement Charge will be filed by separate advice letter at least one day prior to October 25, 2003.

(Continued)

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R

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	41.881¢	
Other Operating Costs/Revenues	0.834¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(3.209)¢	
Core Averaging/Other Noncore	(1.068)¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	42.187¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	84.676¢	R

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	23.326¢	
Other Operating Costs/Revenues	(0.042)¢	
Transition Costs	(0.001)¢	
Balancing/Tracking Account Amortization	(2.742)¢	
Core Averaging/Other Noncore	3.260¢	
Core Pipeline Demand Charges	3.567¢	
Procurement Rate (w/o Brokerage Fee)	42.187¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
San Juan Lateral Pipeline Demand Charge	0.233¢	
	-----	
Total Costs	70.040¢	R

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	11.683¢
Other Operating Costs/Revenues	(0.085)¢
Transition Costs	(0.001)¢
Balancing/Tracking Account Amortization	(2.456)¢
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	42.187¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢
	-----
Total Costs	55.380¢

R

R

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	19.071¢
Other Operating Costs/Revenues	(0.036)¢
Transition Costs	(0.001)¢
Balancing/Tracking Account Amortization	(2.643)¢
Core Pipeline Demand Charges	3.567¢
Procurement Rate (w/o Brokerage Fee)	42.187¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢
San Juan Lateral Pipeline Demand Charge	0.233¢
	-----
Total Costs	62.630¢

R

R

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GR

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 7.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>25.873¢</u>	
Commodity Charge:	GR .....	68.261¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>44.024¢</u>	
Commodity Charge:	GR .....	86.412¢	R

GR-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-R transmission charges, as set forth in Schedule No. GT-R; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. GS  
MULTI-FAMILY SERVICE SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GS

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 11.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>25.873¢</u>	
Commodity Charge:	GS .....	68.261¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-S</u> .....	<u>44.024¢</u>	
Commodity Charge:	GS .....	86.412¢	R

GS-C

These charges will be applicable for only the first 12 months of service for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who have transferred from procuring their gas commodity from a Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP. These charges consists of: (1) the monthly procurement charge, as set forth in Schedule No. G-CPRC; (2) the GT-S transmission charges, as set forth in Schedule No. GT-S; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-E and GM-C

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-ME and GT-MC transmission charges, as set forth in Schedule No. GT-M; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-E

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>25.873¢</u>	R
Commodity Charge:	GM-E .....	68.261¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-ME</u> .....	<u>44.024¢</u>	R
Commodity Charge:	GM-E .....	86.412¢	R

GM-C

All usage, per therm.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-MC</u> .....	<u>44.024¢</u>	R
Commodity Charge:	GM-C .....	86.412¢	R

(Continued)

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATE  
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GO-AC

Baseline Rate

All usage, per therm, under Special Condition 2.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>25.873¢</u>	
Commodity Charge:	GR .....	68.261¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>44.024¢</u>	
Commodity Charge:	GR .....	86.412¢	R

Gas AC Rate (May through October)

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1. Incremental usage is defined as additional gas load above the base volume, the usage based on average residential daily non-temperature sensitive load.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )	
1.99 cu.ft. per hr. or less .....	10.42	R
2.00 - 2.49 cu.ft. per hr .....	11.80	
2.50 - 2.99 cu.ft. per hr .....	14.42	
3.00 - 3.99 cu.ft. per hr .....	18.36	
4.00 - 4.99 cu.ft. per hr .....	23.60	
5.00 - 7.49 cu.ft. per hr .....	32.78	
7.50 - 10.00 cu.ft. per hr .....	45.89	R
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	5.24	R

(Continued)

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>10.292¢</u>	
Commodity Charge:	G-AC .....	52.680¢	R

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	48.250¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>10.292¢</u>
Commodity Charge:	G-ACC .....	58.542¢

(Continued)

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	33.910¢	R
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>8.233¢</u>	
Commodity Charge:	G-ACL .....	42.143¢	R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

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Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR .....	42.388¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>17.631¢</u>
Commodity Charge:	G-EN .....	60.019¢

R

R

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC .....	48.250¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>17.631¢</u>
Commodity Charge:	G-ENC .....	65.881¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>11.533¢</u>	
Commodity Charge:	G-NGU .....	53.921¢	R

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC .....	48.250¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>11.533¢</u>
Commodity Charge:	G-NGUC .....	59.783¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm .....	35.000¢
---	---------

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm .....	88.921¢	R
G-NGUC plus G-NGC, compressed per therm .....	94.783¢	

(Continued)

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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	42.187¢	R
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	42.388¢	R

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	48.049¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	48.250¢

G-CPR

This charge is for residential service as defined above. Pursuant to D.96-08-037, SoCalGas was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	42.187¢	R
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	42.388¢	R

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	48.049¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	48.250¢

The Border Price will be posted on the Utility's Internet web site at **http://www.socalgas.com**.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3297  
 DECISION NO. 98-07-068

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Schedule No. G-CS  
CORE SUBSCRIPTION NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES (Continued)

Procurement Charges

Cost of Gas, per therm .....	42.637¢	R
Brokerage Fee, per therm .....	<u>0.266¢</u>	
Total Procurement Charges, per therm .....	42.903¢	R

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees and uncollectible expenses, an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023, and any other applicable adjustments; and (2) an authorized brokerage fee.

Interstate Transition Cost Surcharge (ITCS)

ITCS-GCS, per therm .....	0.047¢
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule shall include an additional allocation of any capacity costs that are associated with core subscription service.

Reservation Charges

Rate, per therm .....	3.382¢
-----------------------	--------

The core subscription reservation charge is determined on all volumetric basis and is calculated based on actual gas usage in therms.

Transmission Charges

G-CS3D, Commercial/Industrial Distribution Level

Rate, per therm

Tier I	0 - 20,833 Therms .....	10.856¢
Tier II	20,834 - 83,333 Therms .....	6.707¢
Tier III	83,334 - 166,667 Therms .....	4.053¢
Tier IV	Over 166,667 Therms .....	2.157¢

(Continued)

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Schedule No. GRL  
RESIDENTIAL SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Commodity Charge

GRL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-RL transmission charges, as set forth in Schedule No. GT-RL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPRL .....	33.910¢	R
<u>Transmission Charge:</u>	<u>GPT-RL</u> .....	<u>20.698¢</u>	
Commodity Charge:	GRL .....	54.608¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPRL .....	33.910¢	R
<u>Transmission Charge:</u>	<u>GPT-RL</u> .....	<u>35.219¢</u>	
Commodity Charge:	GRL .....	69.129¢	R

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GMB  
LARGE MULTI-FAMILY SERVICE

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

GM-BE and GM-BC

These charges are for service as defined above and consist of: (1) the monthly residential procurement charge, as set forth in Schedule No. G-CP; (2) the GT-MBE and GT-MBC transmission charges, as set forth in Schedule No. GT-MB; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 9.

GM-BE

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>19.141¢</u>	
Commodity Charge:	GM-BE .....	61.529¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-MBE</u> .....	<u>26.400¢</u>	
Commodity Charge:	GM-BE .....	68.788¢	R

GM-BC

All usage, per therm.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-MBC</u> .....	<u>26.400¢</u>	
Commodity Charge:	GM-BC .....	68.788¢	R

(Continued)

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Schedule No. GN-10

Sheet 2

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Minimum Charge

Per meter, per day: \_

Annual usage of less than 1,000 therms per year: \_

All customers except "space heating only" .....	32.877¢
"Space heating only" customers:	
Beginning December 1 through March 31 .....	\$0.99174
Beginning April 1 through November 30 .....	None

Annual usage of 1,000 therms per year or more: \_

All customers except "space heating only" .....	49.315¢
"Space heating only" customers: _	
Beginning December 1 through March 31 .....	\$1.48760
Beginning April 1 through November 30 .....	None

Commodity Charges

GN-10

These charges are for service as defined above and consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	42.388¢	
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>41.302¢</u>	
Commodity Charge:	GN-10 .....	83.690¢	

R  
R

(Continued)

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Schedule No. GN-10  
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10 (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>22.830¢</u>	
Commodity Charge:	GN-10 .....	65.218¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>10.205¢</u>	
Commodity Charge:	GN-10 .....	52.593¢	R

GN-10C

These charges will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

These charges consist of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10 transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC .....	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>41.302¢</u>
Commodity Charge:	GN-10C .....	89.552¢

(Continued)

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Schedule No. GN-10  
CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

Sheet 4

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10C (Continued)

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC .....	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>22.830¢</u>
Commodity Charge:	GN-10C .....	71.080¢

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRC .....	48.250¢
<u>Transmission Charge:</u>	<u>GPT-10</u> .....	<u>10.205¢</u>
Commodity Charge:	GN-10C .....	58.455¢

GN-10V

These charges are for service as defined above for those customers who are located in the City of Vernon, as defined in Special Condition 6. The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 8.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>41.302¢</u>	R
Commodity Charge:	GN-10V .....	83.690¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>19.431¢</u>	R
Commodity Charge:	GN-10V .....	61.819¢	R

(Continued)

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Schedule No. GN-10

CORE SERVICE FOR SMALL COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

GN-10V (Continued)

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNR .....	42.388¢	
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>10.205¢</u>	
Commodity Charge:	GN-10V .....	52.593¢	

R  
R

GN-10VC

These charges will be applicable for the first 12 months of service for those customers who are located in the City of Vernon, as defined in Special Condition 6 and are: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, and b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The charges consist of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-10V transmission charges, as set forth in Schedule No. GT-10; (3) the San Juan Lateral interstate demand charge; and (4) the procurement carrying cost of storage inventory charge.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRC .....	48.250¢	
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>41.302¢</u>	
Commodity Charge:	GN-10VC .....	89.552¢	

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRC .....	48.250¢	
<u>Transmission Charge:</u>	<u>GPT-10V</u> .....	<u>19.431¢</u>	
Commodity Charge:	GN-10VC .....	67.681¢	

(Continued)

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Schedule No. GN-10L

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

RATES (Continued)

Commodity Charges

GN-10L

These charges are for service as defined above and consist of (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-10L transmission charges, as set forth in Schedule No. GT-10L; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. The procurement charge shown below has been discounted by 20 percent.

Tier I Rate, per therm, for the first 100 therms used during summer months and the first 250 therms used during winter months.

Procurement Charge:	G-CPNRL .....	33.910¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>33.041¢</u>	
Commodity Charge:	GN-10L .....	66.951¢	R

Tier II Rate, per therm, for usage above Tier I quantities and up to 4167 therms per month.

Procurement Charge:	G-CPNRL .....	33.910¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>18.264¢</u>	
Commodity Charge:	GN-10L .....	52.174¢	R

Tier III Rate, per therm, for all usage above 4167 therms per month.

Procurement Charge:	G-CPNRL .....	33.910¢	R
<u>Transmission Charge:</u>	<u>GPT-10L</u> .....	<u>8.164¢</u>	
Commodity Charge:	GN-10L .....	42.074¢	R

Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GO-SSA  
SUMMER SAVER OPTIONAL RATE  
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>25.873¢</u>	
Commodity Charge:	GR .....	68.261¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>44.024¢</u>	
Commodity Charge:	GR .....	86.412¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING  
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>25.873¢</u>	
Commodity Charge:	GR .....	68.261¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	42.388¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>44.024¢</u>	
Commodity Charge:	GR .....	86.412¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GSL  
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge (Per Meter Per Day)\*

All customers except "space heating only" .....	13.151¢
"Space heating only" customers:	
Beginning November 1 through April 30 .....	26.519¢
Beginning May 1 through October 31 .....	None

\* Applicable if customer is not billed on Schedule No. GS\_

Commodity Charge

GSL

These charges are for service as defined above and consist of: (1) the discounted monthly residential procurement charge, as described below; (2) the GT-SL transmission charges, as set forth in Schedule No. GT-SL; (3) the discounted San Juan Lateral interstate demand charge; and (4) the discounted procurement carrying cost of storage inventory charge.

The residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 13. The procurement charge shown below has been discounted by 20 percent.

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge: G-CPRL .....	33.910¢	R
<u>Transmission Charge:</u> GPT-SL .....	20.698¢	
Commodity Charge: GSL .....	54.608¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge: G-CPRL .....	33.910¢	R
<u>Transmission Charge:</u> GPT-SL .....	35.219¢	
Commodity Charge: GSL .....	69.129¢	R

(Continued)

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Schedule No. GW-LB  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS7, Core Subscription

Rate, per therm ..... 2.302¢

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm ..... 2.302¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm ..... 0.047¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 22.

Procurement Charge

G-CS7, Core Subscription

Cost of Gas, per therm ..... 42.429¢

Brokerage Fee, per therm ..... 0.266¢

Total Procurement Charge, per therm ..... 42.695¢

R

R

(Continued)

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Schedule No. GW-SD  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription and intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Procurement Charges

G-CS8, Core Subscription Service

Cost of Gas, per therm .....	42.429¢	R
Brokerage Fee, per therm .....	<u>0.266¢</u>	
Total Procurement Charge, per therm .....	42.695¢	R

The procurement charge will be filed on the last business day of each month to become effective on the first calendar day of the following month. The procurement charge is comprised of (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner approved in D.98-07-068, including authorized franchise fees, an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023, and any other applicable adjustments; and (2) an authorized brokerage fee.

Reservation Charges

G-CS8, Core Subscription Service

Rate, per therm .....	3.382¢
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The core subscription reservation charge is determined on an all volumetric basis and is calculated based on actual gas usage in therms.

(Continued)

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Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

G-CS9, Core Subscription  
 Rate, per therm ..... 2.107¢

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 2.107¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm ..... 0.047¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS9, Core Subscription

Cost of Gas, per therm .....	42.429¢	R
Brokerage Fee, per therm .....	<u>0.266¢</u>	
Total Procurement Charge, per therm .....	42.695¢	R

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Schedule No. GW-VRN  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for core subscription, firm intrastate transmission, and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

G-CS10, Core Subscription Rate, per therm .....	1.835¢
GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission Rate, per therm .....	1.835¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm .....	0.047¢
---------------------------	--------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Procurement Charges

G-CS10, Core Subscription	
Cost of Gas, per therm .....	42.429¢
Brokerage Fee, per therm .....	0.266¢
Total Procurement Charge, per therm .....	42.695¢

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**ATTACHMENT C**

**ADVICE NO. 3297**

**RATE CALCULATION WORKPAPER**

**CORE SUBSCRIPTION RATES FILED SEPTEMBER 30, 2003  
EFFECTIVE OCTOBER 1, 2003**

**Core Subscription Procurement Charge:**

**Retail CS:**                    **42.903¢** per therm  
(WACOG: 41.800¢ + Franchise and Uncollectibles:  
0.837¢ or [2.0012% \* 41.800¢]) + 0.266¢ Brokerage Fee

**Wholesale CS:**                **42.695¢** per therm  
(WACOG: 41.800¢ + Franchise:  
0.629¢ or [1.5051% \* 41.800¢]) + 0.266¢ Brokerage Fee