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July 21, 2003

Advice No. 3278
(U 904 G)

Public Utilities Commission of the State of California

Subject: Proposal to Delete Reference to Core Aggregation Transportation Authorization (Form 6568-A) in SoCalGas' Affected Tariffs

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory as shown on Attachment B.

Purpose

In this clean-up filing, SoCalGas proposes to delete all references to Core Aggregation Transportation Authorization (Form 6568-A) in all affected tariffs. The affected tariffs are: GT-R, GT-S, GT-M, GT-MB, GT-RL, GT-SL, GTO-SSA, GTO-SSB, GTO-AC, GT-10, GT-10L, GT-AC and GT-NGV.

Information

Form 6568-A was first filed on August 18, 1995 in compliance with Decision (D.) 95-07-048 and became effective October 1, 1995. In D.98-02-108 modifying D.95-07-048, the Commission ordered SoCalGas, among others, to make the process of switching from the distribution utility to the aggregator less cumbersome in order not to create a disadvantage for competitors. In compliance with D.98-02-108, SoCalGas filed Advice Nos. 2686 and 2686-A, which became effective on February 19, 1999. These Advice Letters effectively replaced Form 6568-A with an electronic process to switch core customers to core transportation status.

This filing will not increase or decrease any rate or charge, conflict with any schedules or rules, or cause the withdrawal of service.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas respectfully requests that this advice filing be made effective August 30, 2003, which is not less than forty (40) days regular statutory notice. SoCalGas believes that no resolution is needed to approve this filing.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3278

(See Attached Service List)

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ATTACHMENT B
Advice No. 3278

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36798-G	Schedule No. GT-R, CORE AGGREGATION TRANSPORTATION, FOR RESIDENTIAL SERVICE, Sheet 4	Revised 31175-G
Revised 36799-G	Schedule No. GT-S, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SUBMETERED SERVICE, Sheet 4	Revised 31178-G
Revised 36800-G	Schedule No. GT-M, CORE AGGREGATION TRANSPORTATION, FOR MULTI-FAMILY SERVICE, Sheet 5	Revised 31183-G
Revised 36801-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI-FAMILY SERVICE, Sheet 5	Revised 31188-G
Revised 36802-G	Schedule No. GT-MB, CORE AGGREGATION TRANSPORTATION, FOR LARGE MULTI-FAMILY SERVICE, Sheet 6	Revised 31189-G
Revised 36803-G	Schedule No. GT-RL, CORE AGGREGATION TRANSPORTATION, RESIDENTIAL SERVICE, INCOME-QUALIFIED, Sheet 5	Revised 31505-G*
Revised 36804-G	Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 5	Revised 31509-G*
Revised 36805-G	Schedule No. GT-SL, CORE AGGREGATION TRANSPORTATION, SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED, Sheet 6	Revised 31198-G
Revised 36806-G	Schedule No. GTO-SSA, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 4	Revised 31580-G
Revised 36807-G	Schedule No. GTO-SSB, TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS, PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 3	Revised 35382-G
Revised 36808-G	Schedule No. GTO-AC, TRANSPORTATION-ONLY OPTIONAL RATE, FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT, Sheet 4	Revised 35386-G

ATTACHMENT B
Advice No. 3278

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 36809-G	Schedule No. GT-10, CORE AGGREGATION TRANSPORTATION, FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE, Sheet 6	Original 32623-G
Revised 36810-G	Schedule No. GT-10L, CORE AGGREGATION TRANSPORTATION, COMMERCIAL AND INDUSTRIAL SERVICE, INCOME- QUALIFIED, Sheet 4	Revised 32636-G
Revised 36811-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 29992-G
Revised 36812-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 29993-G
Revised 36813-G	Schedule No. GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE, Sheet 4	Revised 30003-G
Revised 36814-G Revised 36815-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 36775-G Revised 36776-G
Revised 36816-G	TABLE OF CONTENTS	Revised 36778-G

Schedule No. GT-R

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR RESIDENTIAL SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

4. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
5. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32.
6. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
7. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
8. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule.
9. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
10. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
11. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.
12. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3278
DECISION NO.

447

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 21, 2003
EFFECTIVE Aug 30, 2003
RESOLUTION NO. _____

Schedule No. GT-RL

Sheet 5

CORE AGGREGATION TRANSPORTATION
RESIDENTIAL SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

5. (continued)

It is the customer's responsibility to notify SoCalGas of any change in eligibility status.

Self-Recertification: Customers will be required to self-recertify their eligibility every two years

6. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32.
7. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
8. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
9. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule.
10. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
11. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
12. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.
13. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.
14. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3278
DECISION NO.

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ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 21, 2003
EFFECTIVE Aug 30, 2003
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Schedule No. GT-S

Sheet 4

CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SUBMETERED SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

4. As a condition of service under this schedule, the customer must provide (1) a certification that all tenants have been notified in writing that the customer is applying for gas service under Schedule No. GT-S which provides a submetering credit, and (2) a copy of such written notice.
5. It is the responsibility of the customer to advise SoCalGas within 15 days following any change in the number of dwelling units or mobile home spaces provided gas service.
6. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
7. This schedule is closed as of December 15, 1981 for gas service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting. If a written commitment has been made by SoCalGas to provide master-metered service to new multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which require venting, such commitment shall constitute authority for service under this schedule; however, such commitment shall become null and void if construction did not commence within twelve months from December 15, 1981.
8. The daily submetering credit provided herein prohibits further recovery by mobile home park owners for the costs of owning, operating, and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system.

 No other charges shall be applied to the customer's tenants for submetered service unless specifically provided herein.
9. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32.
10. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
11. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
12. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule.
13. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3278
 DECISION NO.

447

ISSUED BY

Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 21, 2003
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Schedule No. GTO-AC

Sheet 4

TRANSPORTATION-ONLY OPTIONAL RATE
FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. (Continued)

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

* Climate Zones are described in the Preliminary Statement.

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.
7. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
8. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No. 32.
9. All provisions of Rule No. 32, Core Aggregation Transportation, shall apply to customers receiving service under this schedule.
10. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
11. Transportation Imbalance Service shall be provided to the customer's Aggregator under Schedule No. G-IMB.
12. Customers with multiple facilities (under the same customer name) whose total requirements are at least 250,000 therms per year may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3278
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Lee Schavrien
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 DATE FILED Jul 21, 2003
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Schedule No. GT-M

Sheet 5

CORE AGGREGATION TRANSPORTATION
FOR MULTI-FAMILY SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

6. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
7. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32.
8. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
9. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
10. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule.
11. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
12. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
13. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.
14. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.
15. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.

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(TO BE INSERTED BY UTILITY)
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Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-MB

Sheet 5

CORE AGGREGATION TRANSPORTATION
FOR LARGE MULTI-FAMILY SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

5. This schedule is closed as of July 13, 1978 for gas service to:
 - a. New residential mobile home parks where such mobile home tenants use gas directly in gas appliances in each occupancy.
 - b. New multi-unit residential structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting.
6. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
7. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32.
8. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
9. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
10. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule.
11. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
12. Transportation Imbalance Service shall be provided to the customer's ESP under the Schedule No. G-IMB.
13. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.
14. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.

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Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-MB

Sheet 6

CORE AGGREGATION TRANSPORTATION
FOR LARGE MULTI-FAMILY SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

15. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.
16. Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to SoCalGas' applicable prevailing rates, as if the tenant was purchasing gas directly from SoCalGas. If the price negotiated with the third party was less than SoCalGas' rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than SoCalGas' prevailing rates even if the negotiated price is higher than SoCalGas' rates.
17. Master metered customers shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of SoCalGas' billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of SoCalGas.
18. The "GMB" rate schedules, which include the GM-BE, GM-BC, GT-MBE and GT-MBC rates, will become effective for eligible customers on the first day of the customers' next billing cycle following the effective annual date of the rate, June 1, and will remain in effect for 12 monthly billing cycles, regardless of usage. Customers will be evaluated once a year to qualify for the rate. Customers will qualify for the rate if the applicability criteria of this tariff are satisfied. Customers who are on the rate will be dropped off the rate if they do not meet the criteria during the annual evaluation period.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3278
DECISION NO.

648

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 21, 2003
EFFECTIVE Aug 30, 2003
RESOLUTION NO. _____

Schedule No. GT-10

Sheet 6

CORE AGGREGATION TRANSPORTATION
FOR CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

11. In the event the ESP or marketer/shipper defaults on any payments to SoCalGas, the ESP's or marketer/shipper's customers shall be responsible for SoCalGas' billings, excluding any Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP, marketer/shipper, or any third parties.
12. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
13. The rate savings afforded customers under Schedule No. GT-10V shall only apply to those customers served under this schedule and located within the City of Vernon, consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D. 96-09-104. In addition, SoCalGas may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D. 96-09-104.
14. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas.
15. In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to SoCalGas in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment.
16. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. G-CS, GT-F, and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract.
17. As a condition of transportation service under this schedule, the customer or its ESP or marketer/shipper shall be required to take assignment of the interstate capacity reserved by SoCalGas on the customer's behalf in accordance with the provisions of Rule No. 36. The customer or its ESP or marketer/shipper shall be required to execute the necessary contracts with the applicable interstate pipelines and shall ultimately be held financially responsible to SoCalGas for all applicable pipeline demand charges, at the full as-billed rate, associated with the customer's reserved capacity. In the event the customer or its ESP or marketer/shipper does not qualify for and take full assignment of the interstate pipeline capacity reserved by SoCalGas on the customer's behalf, the customer or its ESP or marketer/shipper shall not qualify for transportation service and shall be served under the applicable SoCalGas sales service schedule.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3278
DECISION NO.

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Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-10L

Sheet 4

CORE AGGREGATION TRANSPORTATION
COMMERCIAL AND INDUSTRIAL SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

5. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
6. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
7. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule.
8. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
9. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
10. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.
11. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.
12. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3278
DECISION NO.

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Lee Schavrien
Vice President
Regulatory Affairs

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Schedule No. GTO-SSA

Sheet 4

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
6. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.
7. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
8. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No. 32.
9. All provisions of Rule No. 32, Core Aggregation Transportation, shall apply to customers receiving service under this schedule.
10. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
11. Transportation Imbalance Service shall be provided to the customer's Aggregator under Schedule No. G-IMB.
12. Customers with multiple facilities (under the same customer name) whose total requirements are at least 250,000 therms per year may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.
13. In the event the Aggregator defaults on any payments to the Utility, the Aggregator's customers shall be responsible for the Utility's billings, excluding any Aggregator Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the Aggregator or any third parties.
14. The customer may cancel participation within 72 hours of submission of the request to participate in the SummerSaver optional rate program.
15. As a condition precedent to service under this schedule, an executed SummerSaver Program Application and Agreement shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this Schedule.

(Continued)

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Schedule No. GTO-SSB

Sheet 3

TRANSPORTATION-ONLY SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS
 PURCHASING NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

SPECIAL CONDITIONS (Continued)

4. In multi-family complexes where individual dwelling units receive natural gas service directly from the Utility through separate meters and where other residential services are provided from a separately metered central source, the applicable basic Baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rates. Non-baseline usage in excess of base year non-baseline volumes will receive the SummerSaver credit for the months of May to October.

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.342	2.304
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.785
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.300	1.432	2.394
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.733	2.695

* Climate Zones are described in the Preliminary Statement.

- 5. Seasonal Changes: Bills reflecting Baseline allowances will be prepared in the May and November billing periods using the applicable daily allowance from each respective seasonal period.
- 6. Customers may make service arrangements through an Aggregator, as defined in Rule No. 1, and as provided for in Rule No. 32.
- 7. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3278
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Lee Schavrien
 Vice President
 Regulatory Affairs

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Schedule No. GT-NGV

Sheet 4

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR VEHICLE SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

12. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
13. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
14. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule.
15. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
16. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
17. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.
18. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.
19. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.
20. Customers who meet a minimum transportation requirement of 250,000 therms per year and elect to receive service under this schedule directly from SoCalGas rather than through an ESP must execute a Core Aggregation/Transportation Service Agreement and all the provisions of Rule No. 32 shall apply.

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(TO BE INSERTED BY UTILITY)

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Lee Schavrien
Vice President
Regulatory Affairs

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Schedule No. GT-SL

Sheet 5

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

8. Eligibility: (Continued)

Eligible tenants can only receive this rate at one residential location at any one time.

Tenants eligible for this rate shall send their completed self-certification or self-recertification applications directly to SoCalGas.

Random Post-Enrollment Verification: Resolution E-3586 authorized SoCalGas to undertake random post-enrollment verification of customers receiving the CARE rate. If selected for random post-enrollment verification, customers must provide proof of income to SoCalGas. SoCalGas will verify the eligibility of each customer so selected.

Further, questionable applications will also be subject to post-enrollment verification. A tenant either suspected or found to have provided incorrect information may be required to submit proof of income eligibility. Tenant refusal or failure to provide proof of eligibility, upon request, will be removed immediately from the CARE rate.

Customers who are found to be ineligible or fail to timely notify SoCalGas that they no longer qualify for the rate discount may be subject to corrective rebilling under the appropriate rate schedule.

It is the tenant's responsibility to notify SoCalGas of any change in eligibility status.

Self-Recertification: Tenants will be required to self-recertify their eligibility annually.

Customer Responsibility: The property owner or responsible party shall notify SoCalGas within 30 days following any change in the number of submetered units qualifying for the CARE rate.

9. The daily submetering credit provided herein prohibits further recovery by mobile home park owners for the costs of owning, operating, and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system.

No other charges shall be applied to the customer's tenants for submetered service unless specifically provided herein.

10. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32.

11. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3278
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 21, 2003
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Schedule No. GT-SL

Sheet 6

CORE AGGREGATION TRANSPORTATION
SUBMETERED MULTI-FAMILY SERVICE, INCOME-QUALIFIED

(Continued)

SPECIAL CONDITIONS (Continued)

12. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
13. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this schedule.
14. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under this schedule.
15. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
16. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance services are to be billed.
17. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.
18. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.
19. Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to SoCalGas' applicable prevailing rates, as if the tenant was purchasing gas directly from SoCalGas. If the price negotiated with the third party was less than SoCalGas' rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than SoCalGas' prevailing rates even if the negotiated price is higher than SoCalGas' rates.
20. Master metered customers shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of SoCalGas' billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of SoCalGas.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3278
DECISION NO.

648

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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RESOLUTION NO. _____

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T

Schedule No. GT-AC

Sheet 3

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through additional meter installations. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated, and usage shall be the sum of all meters for billing purposes and priority classification under Rule No. 23.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. As a condition precedent to service under this schedule, an executed Master Service Contract (Form No. 6597) and Addendum I, Gas Air Conditioning Services (Form No. 6597-9) is required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
5. The contract terms for service under this schedule shall be for a minimum of 30 days. After the initial 30-day term, the contract will continue on a month-to-month basis until terminated by either party upon 15-day written notice.
6. SoCalGas at its option may use either of the following means to accurately measure gas usage for nonresidential core cooling (a) install a separate metering facility, or (b) use a subtracting meter. Such meters will be installed at the customer's expense. Where service is rendered under (a), the customer's usage will be the sum of both meters.
7. In the event customers make any material change, in either the amount or character of their gas air conditioning appliances or equipment, written notice to SoCalGas must be made within 30 days.

Small Commercial and Industrial

8. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32.
9. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.

(Continued)

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DECISION NO.

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Lee Schavrien

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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RESOLUTION NO. _____

T
T

Schedule No. GT-AC

Sheet 4

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Small Commercial and Industrial (Continued)

10. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.
11. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this provision of the schedule.
12. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under schedule GT-AC.
13. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance are to be billed.
15. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.
16. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.

CARE

17. Eligibility Requirements: The CARE discount shall apply to non-profit group living facilities and non-licensed, separately metered affiliated facilities, such as homeless shelters, women's shelter, transitional housing (e.g., for drug rehabilitation, halfway house, etc.), short- or long-term care facility (hospice, nursing home, senior's or children's home), a group home for physically or mentally disabled persons, or non-profit residential facility whose construction was government-subsidized and meets all other applicable criteria. Student housing/dorms, military barracks, fraternities/sororities, government-owned, and privately-owned "for profit" government-subsidized housing are excluded. The exclusion of government-owned and government-subsidized housing does not apply to homeless shelters.

(Continued)

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Lee Schavrien
 Vice President
 Regulatory Affairs

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Lee Schavrien
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Part IV Income Tax Component of Contributions and Advances	35396-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,34371-G 34821-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	35357-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G 34684-G,34289-G,34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,35359-G
Part VII Description of Regulatory Accounts-Tracking	36022-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G,36023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	35876-G,35877-G,35878-G,35879-G 35880-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3278
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 21, 2003
 EFFECTIVE _____
 RESOLUTION NO. _____